KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, RMUST be submitted with this form. Check Applicable Boxes: KANSAS CORPORATION COMMISSION 08/01/2014 Effective Date of Transfer: Oil Lease: No. of Oil Wells SEP 2 6 2014 KS Dept of Revenue Lease No.: 200657 Gas Lease: No. of Gas Wells Lease Name: CITIZENS BUILDING & LOAN **CONSERVATION DIVISION** Gas Gathering System: WICHITA, KS Saltwater Disposal Well - Permit No.: _NW _ NW _ SE Sec. 24 Twp. 26 R. 35 Legal Description of Lease: NW-NW-SE of Sec.24 - Twp.26 - R.35W feet from N / S Line __ E / ___ W Line feet from Enhanced Recovery Project Permit No.: County: Kearny Entire Project: Yes No Number of Injection Wells Production Zone(s): lugo ton Injection Zone(s): ** Side Two Must Be Completed. feet from S Line of Section Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul) W Line of Section feet from Drilling Haul-Off Workover Burn Settling Type of Pit: Emergency Genea Holloway Contact Person: Past Operator's License No. IMAYER Energy Phone: 918-295-1658 Key Production Company, Inc. Past Operator's Name & Address: 07/25/2014 202 S. Cheyenne Ave., Suite 1000, Tulsa, OK. 74103 Date: **Production Administration Supervisor** Contact Person: Greg R. Casillas New Operator's License No. Phone: 918-582-5310 Casillas Petroleum Corp. New Operator's Name & Address: KANSAS CORPORATION COMMISSION Received KANSAS CORPORATION COMMISSION 401 S. Boston Ave., Suite 2400 Tulsa, OK. 74103 CONSERVATION DIVISION President/CEO Signature WICHITA KS CONSERVATION DIVISION WICHITA, KS Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #_ noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as is acknowledged as the new operator of the above named lease containing the surface pit the new operator and may continue to inject fluids as authorized by permitted by No.: _ . Recommended action: Date: Authorized Signature Authorized Signature DISTRICT ... District

New Operator

Mail to: Past Operator

Side Two

Must Be Filed For All Wells

	No.: 200657 CITIZENS BUILDING & LO	AN	* Location: N	IW-NW-SE of Sec.24 -	Twp.26 - R.35W
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
2	15-093-00485-0000	2310 FSL FNL	2310 FEL FWL	Gas	PROD
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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			FEL/FWL		
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				FEB 0 2 2	2015
	and the said			CONSERVATION DI WICHITA, KS	VISION
KA	Received NSAS CORPORATION COMMISSION				
	SEP 7.6 2014 CONSERVATION DIVISION	FSL/FNL	FEL/FWL		
	WICHITA, KS	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	D	
		FSL/FNL	FEL/FWL	Receive KANSAS CORPORATION	COMMISSION
•		FSL/FNL	FEL/FWL	SEP 11	
		FSL/FNL	FEL/FWL	CONSERVATION D WICHITA, K	NVI <u>SION</u> S
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Ca	nthodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)		
Received KANSAS CORPORATION COMMISSIO	M.		
OPERATOR: License # 32621	Well Location:		
Name: Key Production Company, Inc SEP 2 6 2014	NW NW SE Sec. 24 Twp. 26 S. R. 35 ☐ East West		
Address 1: 202 S. Cheyenne Ave. CONSERVATION DIVISION WICHITA, KS	County: KEARNY		
Address 2: Suite 1000	Lease Name: CITIZENS BUILDING & LOAN Well #: 2		
City: Tulsa State: OK. Zip: 74103 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
Genea Holloway	the lease helow:		
Phone: (918) 295-1658 Fax: (918) 512-4120 Receiving Email Address: gholloway@cimarex.com	ed w.commission		
Email Address: gholloway@cimarex.com	- 0015		
EFB U	5 5012		
Surface Owner Information: Name: MIKE MEYER AND STACY MEYER CONSERVATIVE WICHIT	ON DIVISION		
Name: MIKE MEYER AND STACY MEYER	IA/hon filing a Form T4 involving mouthing and		
Address 1: 8900 N ROAD U	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
Address 2:			
City: ULYSSES State: K Zip: 67880 +	, , , , , , , , , , , , , , , , , , , ,		
the KCC with a plat showing the predicted locations of lease roads, tank be are preliminary non-binding estimates. The locations may be entered on the Select one of the following:	atteries, pipelines, and electrical lines. The locations shown on the plat he Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
 ✓ I certify that, pursuant to the Kansas Surface Owner Notice Act owner(s) of the land upon which the subject well is or will be loce CP-1 that I am filing in connection with this form; 2) if the form being form; and 3) my operator name, address, phone number, fax, and ✓ I have not provided this information to the surface owner(s). I acknowledge that I must provide the name and address of that I am being charged a \$30.00 handling fee, payable to the KC 	ated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form ing filed is a Form C-1 or Form CB-1, the plat(s) required by this I email address. nowledge that, because I have not provided this information, the er(s). To mitigate the additional cost of the KCC performing this I the surface owner by filling out the top section of this form and		
If choosing the second option, submit payment of the \$30.00 handling fed form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 v	will be returned.		
Date: 9 19 20 14 Signature of Operator or Agent:	e best of my knowledge and belief. Production Administration Supervisor Title:		
	Received KANSAS CORPORATION COMMISSION		

SEP 1 1 2014