KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act MUST be submitted with this form. Check Applicable Boxes: Received Effective Date of Transfer: KANSAS CORPORATION COMMISSION Oil Lease: No. of Oil Wells KS Dept of Revenue Lease No.: 221452 Gas Lease: No. of Gas Wells Lease Name: CITIZENS BUILDING & LOAN Gas Gathering System: Saltwater Disposal Well - Permit No.: CONSERVATION DIVISION WICHITA, KS .sw _ sw _ NW Sec. 14 Twp. 26 R. 35 Legal Description of Lease: SW-SW-NW of Sec.14 - Twp.26 - R.35W feet from N / Spot Location: feet from L E / W Line Enhanced Recovery Project Permit No.: County: Kearny Entire Project: Yes No Number of Injection Wells Llugotun Injection Zone(s): ** Side Two Must Be Completed. S Line of Section feet from Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul) W Line of Section Workover Haul-Off Settling Type of Pit: Emergency Genea Holloway 32621 Contact Person: _ Cimarex Energy Co. Phone: 918-295-1658 Key Production Company, Inc. Past Operator's Name & Address: 202 S. Cheyenne Ave., Suite 1000, Tulsa, OK. 74103 Date: Title: Production Administration Supervisor Contact Person: Greg R. Casillas 34997 New Operator's License No. FEB 0 2 2015 Phone: 918-582-5310 Casillas Petroleum Corp. Received New Operator's Name & Address: KANSAS CORPORATION COMMISSION Oil / Gas Purchaser: NCRA 401 S. Boston Ave., Suite 2400 SEP 1 1 2014 Tulsa, OK. 74103 Title: President/CEO **CONSERVATION DIVISION** Signature WICHITA, KS Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as is acknowledged as the new operator of the above named lease containing the surface pit the new operator and may continue to inject fluids as authorized by permitted by No.: ______ . Recommended action: Date: Authorized Signature FEB 0 3 2015 **PRODUCTION** DISTRICT -District **New Operator** Mail to: Past Operator

Side Two

Must Be Filed For All Wells

	e No.: 221452				T 00 B000
* Lease Name	e: CITIZENS BUILDING & LO	AN	* Location:	W-SW-NW of Sec.14	- Twp.26 - R.35W
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1-2	15-093-21557-0000	2730 FSI FNL	4780 FEI FWL	Gas	PROD
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
	-	FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL	Rendved	COMMISSION
	-	FSL/FNL	FEL/FWL	FEB 8 2 2	2015
V	-	FSL/FNL	FEL/FWL		VISION
	Received KANSAS CORPORATION COMMISSION	FSL/FNL	FEL/FWL	***************************************	
	SEP 2 6 2014	FSL/FNL	FEL/FWL		
	CONSERVATION DIVISION WICHITA, KS	FSL/FNL	FEL/FWL		
	, , , , , , , , , , , , , , , , , , ,	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	· KANISAS SE	eceived
		FSL/FNL	FEL/FWL	TO MOAS CORPO	PRATION COMMISSION
***************************************			FEL/FWL	CONSERVA	TION DIVIDIO
			FEL/FWL	Wich	IITA, KS

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)		
Received			
KANSAS CORPORATION COMMISSION			
OPERATOR: License # 3621 Name: Key Production Company Inc. SEP 2 6 2014	Well Location:		
Name: 1037 Foddollori Company inc.	<u>SW_SW_NW</u> Sec. <u>14</u> Twp. <u>26</u> S. R. <u>35</u> East X West		
Address 1. WICHITA KS	County: Kearny		
Address 2: Suite 1000	Lease Name: CITIZENS BUILDING & LOAN Well #: 1-2		
City: Tulsa State: OK Zip: 74103 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description or		
Contact Person: Genea Holloway	the lease below:		
Phone: (918) 295-1658 Fax: (918) 512-4120	ed N COMMISSION		
Email Address, Gliolloway (Collitates, Coll			
FEB U	2 2015		
and the second s	- SIVISION		
Surface Owner Information: THOMAS POTTINGHALIS TOLIST	46		
Name: THOMAS ROTTINGHAUS TRUST	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 1: 1120 28TH RD			
Address 2:	county, and in the real estate property tax records of the county treasurer.		
City: AXTELL State: KS Zip: 66403 +			
the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered on	batteries, pipelines, and electrical lines. The locations shown on the plat the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
Select one of the following:			
CP-1 that I am filing in connection with this form; 2) if the form be form; and 3) my operator name, address, phone number, fax, an I have not provided this information to the surface owner(s). I ac	cated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form eing filed is a Form C-1 or Form CB-1, the plat(s) required by this d email address. knowledge that, because I have not provided this information, the		
task, I acknowledge that I must provide the name and address of that I am being charged a \$30.00 handling fee, payable to the Ko	ner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and CC, which is enclosed with this form.		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	ee with this form. If the fee is not received with this form, the KSONA-1 will be returned.		
L boroby contifu that the atotage and			
I hereby certify that the statements made herein are true and correct to t			
Date: 9 19 7014 Signature of Operator or Agent Chile	Production Administration Supervisor Title:		
	Received KANSAS CORPORATION COMMISSION		