KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	uttea with this form.		
Oil Lease: No. of Oil WellsReceived	Effective Date of Transfer: 08/01/2014		
Gas Lease: No. of Gas Wells AANSAS CORPORATION COMMISSION	KS Dept of Revenue Lease No.: 222320		
Gas Gathering System: SFD 2 6 2014	Lease Name: <u>CITIZENS BUILDING & LOAN</u>		
Saltwater Disposal Well - Permit No.: CONSERVATION DIVISION CONSERVATION DIVISION CONSERVATION DIVISION CONSERVATION DIVISION			
Spot Location:feet from KS S Line	Legal Description of Lease: NE-NE of Sec.11 - Twp.26 - R.35W		
feet from E / W Line	Legal Description of Lease:		
Enhanced Recovery Project Permit No.:			
Entire Project: Yes No	County: Kearny Production Zone(s): Rase Group		
Number of Injection Wells***			
Field Name: Lugoton GB ARCA	Injection Zone(s):		
** Side Two Must Be Completed,	11,00.101.2010(0).		
	feet from N / S Line of Section		
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)			
Type of Pit: Emergency Burn Settling			
Past Operator's License No. 32621 Cimarex Energy Co.	Contact Person:Genea Holloway		
Past Operator's Name & Address: Key Production Company, Inc.	Phone: 918-295-1658		
202 S. Cheyenne Ave., Suite 1000, Tulsa, OK. 74103	07/25/2014		
	Date: HOUNG &		
Title: Production Administration Supervisor	Signature: The waster		
34997.	Contact Person: Greg R. Casillas		
New Operator's License No. 34997	Phone: 918-582-5310 KCC WICH		
New Operator's Name & Address: Casillas Petroleum Corp.	0 EED 0.2 204		
401 S. Boston Ave., Suite 2400	Oil / Gas Fulchaser.		
Tulsa, OK. 74103 KANSAS CORPORATION COMMISSION	Date: 8-/-/4 RECEIVE		
Title: President/CEO SEP 1 1 2014	Signature:		
CONSERVATION DIVISION			
WICHITA, KS Acknowledgment of Transfer: The above request for transfer of injection	on authorization, surface pit permit # has been		
	on Commission. This acknowledgment of transfer pertains to Kansas Corporation		
Commission records only and does not convey any ownership interest in the			
is acknowledged as	is acknowledged as		
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
	-		
Date:	Date:		
Authorized Signature	Authorized Signature		
DISTRICT EPR	PRODUCTION FEB 0 3 2015 Fig. B 0 3 2015		
Mail to: Past Operator New Ope	erator District		

Side Two

Must Be Filed For All Wells

	No.: 222320 CITIZENS BUILDING & LOA	AN	* Location: N	IE-NE of Sec.11 - Twp.	26 - R.35W
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
10-2	15-093-20818-0001	4620 Sircle	660 FEL FWL	Gas	PROD
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	-	
UMUSAU MARKANIA MARKA	***	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	- Addition - Addition	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
pp-supp-supp-supp-supp-supp-supp-supp-s		FSL/FNL	FEL/FWL		
24A-		FSL/FNL	FEL/FWL		
a and a second		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
			FEL/FWL	KCC W	VICHITA
	Received	FSL/FNL	FEL/FWL	FEB 0	2 2015
	KANSAS CORPORATION COMMISSION	FSL/FNL	FEL/FWL	REC	EIVED
	SEP 26 2014 CONSERVATION DIVISION		FEL/FWL		
- Wilder	CONSERVATION DIVISION WICHITA, KS	FSL/FNL	FEL/FWL		
White Control of the			FEL/FWL	Receive KANSAS CORPORATIO	
			FEL/FWL	SEP 11	2014
			FEL/FWL	CONSERVATION V-ICHITA	
			FEL/FWL	T. W. Li. Ch.	

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 January 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Ca	athodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License # 32621 Received Name: Key Production Company, Inc Address 1: 202 S. Cheyenne Ave. Address 2: Suite 1000 CONSERVATION DIVISION WICHITA, KS City: Tulsa State: OK. Zip: 74103 + Contact Person: Genea Holloway Phone: (918) 295-1658 Fax: (918) 512-4120 Email Address: gholloway@cimarex.com	Well Location:
Surface Owner Information: Name: WHITE ENTERPRISES INCATTN: JAMES A WHITE Address 1: 1878 ROAD 180 Address 2:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
CP-1 that I am filing in connection with this form; 2) if the form be	batteries, pipelines, and electrical lines. The locations shown on the plat the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. It (House Bill 2032), I have provided the following to the surface cated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form eing filed is a Form C-1 or Form CB-1, the plat(s) required by this
KCC will be required to send this information to the surface own	knowledge that, because I have not provided this information, the ner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	ee with this form. If the fee is not received with this form, the KSONA-1 will be returned.
I hereby certify that the statements made herein are true and correct to to Date: 9 19 2011 Signature of Operator or Agent	the best of my knowledge and belief. Production Administration Supervisor Title: Received
	KANSAS CORPORATION COMMISSION

SEP 1 1 2014