KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes: Received be submitted to the composition commission of the composition composition commission of the composition commission composition commission of the composition commission composition commission composition commission composition			
Oil Lease: No of Oil Wells	Effective Date of Transfer: 08/01/2014		
Gas Lease: No. of Gas Wells 1 SEP 2 6 2014	KS Dept of Revenue Lease No.: 200665 Lease Name: CITIZENS BUILDING & LOAN		
Gas Gathering System: CONSERVATION DIVISION WICHITA, KS			
Saltwater Disposal Well - Permit No.:	NW _ NW _ SE Sec. 11 Twp. 26 R. 35 EVW		
Spot Location: feet from N / S Line feet from E / W Line	Legal Description of Lease: NW-NW-SE of Sec.11 - Twp.26 - R.35W		
Enhanced Recovery Project Permit No.:			
Entire Project: Yes No	County: Kearny		
Number of Injection Wells **	Production Zone(s): Chase Group		
Field Name: Augoton GAS Group			
** Side Two Must Be Completed.	Injection Zone(s):		
Curface Dit Pormit No.	feet from N / S Line of Section		
Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling KH		
Type of Pit: Emergency Burn Settling			
Past Operator's License No. 32621 Cimarex Energy Co.	Contact Person: Genea Holloway		
Past Operator's Name & Address: Key Production Company, Inc.	Phone: 918-295-1658		
202 S. Cheyenne Ave., Suite 1000, Tulsa, OK. 74103	Date: 07/25/2014		
Title: Production Administration Supervisor	(V) 1 + (//// Cu, O,)		
Title:	Signatule: State North		
34097	Contact Person: Greg R. Casillas		
New Operator's License No.	1/0014/00		
New Operator's Name & Address: Casillas Petroleum Corp.			
401 S. Boston Ave., Suite 2400 Received KANSAS CORPORATION COMMISSION	Oil/Gas Purchaser: NCRA - Regency FEB 02 20		
Tulsa, OK. 74103 SFP 1 1 2014	Date: 8-1-14 RECEIVE		
President/CEO	Signature:		
CONSERVATION DIVISION WICHITA, KS			
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been		
	Commission. This acknowledgment of transfer pertains to Kansas Corporation		
Commission records only and does not convey any ownership interest in the			
is acknowledged as	is acknowledged as		
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
	politica by Italia		
Date	Date:		
Date:	Authorized Signature		
DISTRICT EPR	PRODUCTION FEB 0 3 Z015 UE EB 0 3 Z015		
	tor District		

Side Two

Must Be Filed For All Wells

KDOR Lease	No.: 200665		disconnision and a second		
Lease Name:	CITIZENS BUILDING & LO	AN	* Location: N	IW-NW-SE of Sec.11 -	Twp.26 - R.35W
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
10	15-093-00474-0000	2640 FSL/FNL	2640 Felyfwl	Gas	PROD
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	The state of the s	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	NATURAL DESCRIPTION OF THE PROPERTY OF THE PRO	
		FSL/FNL	FEL/FWL		40000
		FSL/FNL	FEL/FWL		
	No.	FSL/FNL	FEL/FWL		
PHYTATANIA		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL			
			FEL/FWL		
		FSL/FNL	FEL/FWL	KCC WIC	HITA
		FSL/FNL	FEL/FWL	FEB 02	
	Received KANSAS CORPORATION COMMISSION	FSL/FNL	FEL/FWL		
-	SEP 2 6 2014	FSL/FNL	FEL/FWL	RECEI	
-1-44-0-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-	CONSERVATION DIVISION WICHITA, KS	FSL/FNL	FEL/FWL		
	Woma, No	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
			FEL/FWL	Receive KANSAS CORPORATION	ed N COMMISSION
		FSL/FNL	FEL/FWL	SEP 11	2014
		FSL/FNI	FFI /FWI	CONSERVATION WICHITA	DIVISION

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 January 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)		
Received			
OPERATOR: License # 32621 KANSAS CORPORATION COMMISSION	Mr. II.		
Name: Key Production Company, Inc SEP 2 6 2014	Well Location:		
Name	NW_NW_SE_Sec. 11 Twp. 26 S. R. 35 East West		
Address 1: 202 S. Cheyenne Ave. CONSERVATION DIVISION WICHITA, KS Suite 1000	County: Kearny		
. 144.000 2.	Lease Name: CITIZENS BUILDING & LOAN Well #: 10		
City: Tulsa State: OK. Zip: 74103 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:		
Contact Person: Genea Holloway	The lease below.		
Phone: (918) 295-1658 Fax: (918) 512-4120			
Email Address: gholloway@cimarex.com	HITA		
KCO W	ANE		
Surface Owner Information: FEB 02	Solo		
Name: THOMAS ROTTINGHAUS TRUST	NED filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface		
Address 1: 1120 28TH RD	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
Address 2:			
City: AXTELL State: KS Zip: 66403 +			
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and batteries, pipelines, and electrical lines. The locations shown on the plat the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
▼ I certify that, pursuant to the Kansas Surface Owner Notice Acowner(s) of the land upon which the subject well is or will be lo CP-1 that I am filing in connection with this form; 2) if the form b form; and 3) my operator name, address, phone number, fax, an	cated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form eing filed is a Form C-1 or Form CB-1, the plat(s) required by this		
KCC will be required to send this information to the surface own	cknowledge that, because I have not provided this information, the ner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and CC, which is enclosed with this form.		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.		
I hereby certify that the statements made herein are true and correct to the Date: Old Signature of Operator or Agent.	the best of my knowledge and belief. Production Administration Supervisor Title:		

Received KANSAS CORPORATION COMMISSION

SEP 1 1 2014