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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act Receiv**MAST** be submitted with this form.

KANSAS CORPORATION COMMISSION Check Applicable Boxes: 08/01/2014 Effective Date of Transfer: Oil Lease: No. of Oil Wells SEP. 2 6 2014 KS Dept of Revenue Lease No.: 200666 Gas Lease: No. of Gas Wells CONSERVATION DIVISION Lease Name: CITIZENS BUILDING & LOAN Gas Gathering System: WICHITA, KS Saltwater Disposal Well - Permit No.: .sw _ sw _ NE Sec. 15 Twp. 26 R. 35 feet from N/ S Line Legal Description of Lease: SW-SW-NE of Sec.15 - Twp.26 - R.35W feet from Enhanced Recovery Project Permit No.: County: Kearny Entire Project: Yes No Number of Injection Wells Production Zone(s) * ugoton Injection Zone(s): ** Side Two Must Be Completed. S Line of Section feet from N / Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul) W Line of Section feet from Haul-Off Workover Settling Burn Type of Pit: Emergency Genea Holloway Contact Person: Past Operator's License No. Cimarex Energy Cu Phone: 918-295-1658 Key Production Company, Inc. Past Operator's Name & Address: 202 S. Cheyenne Ave., Suite 1000, Tulsa, OK. 74103 Date: Title: Production Administration Supervisor Greg R. Casillas 34997 Contact Person: New Operator's License No. Phone: 918-582-5310 ON COMMISSION Casillas Petroleum Corp. New Operator's Name & Address: Received Oil / Gas Purchaser: NCRA 401 S. Boston Ave., Suite 2400 Tulsa, OK. 74103 President/CEO Signature CONSERVATION DIVISION Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as is acknowledged as the new operator of the above named lease containing the surface pit the new operator and may continue to inject fluids as authorized by permitted by No.: _ ___ , Recommended action: Date: Authorized Signature Authorized Signature DISTRICT -**New Operator** Mail to: Past Operator

Side Two

Must Be Filed For All Wells

NUON Lease	No.: 200666 /	N	*! c ==4!==. S	W-SW-NE of Sec.15 -	Twp.26 - R.35W
Lease Name:	CITIZENS BUILDING & LOA	.N	· Location:		
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned
11	15-093-00478-0000 /	2310 Circle	2310 FEL FWL	Gas	PROD
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL	FEB 0	2 2015
		FSL/FNL	FEL/FWL	•	ON DIVISION
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	Received KANSAS CORPORATION COMMIS		FEL/FWL		
	SEP 2 6 2014	FSL/FNL	FEL/FWL		
	CONSERVATION DIVISION		FEL/FWL	KANSAS CORE	Received PORATION COMMISSION
			FEL/FWL	SEP	1 1 2014
		FSL/FNL	FEL/FWL	CONSER	VATION DIVISION CHITA, KS

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 January 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Ca	tinodic Protection Boreriole Intent)	
KANSAS CORPORATION COMMISSION		
OPERATOR: License # 32621 Key Production Company Inc. SEP 2 6 2014	Well Location:	
Name: Name: Name:	SW_SW_NE Sec. 15 Twp. 26 S. R. 35 East west	
Address 1: 202 S. Cheyenne Ave. CONSERVATION DIVISION WICHITA, KS	County: Kearny	
Address 2: Suite 1000	Lease Name: CITIZENS BUILDING & LOAN Well #: 11	
Conso Halloway	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:	
Contact Person: Genea Holloway		
Phone: (918) 295-1658 Fax: (918) 512-4120 Email Address: gholloway@cimarex.com	MANISSION	
Email Address: gholloway@cimarex.com	015	
	(II)	
Surface Owner Information: Name: SOARING WINGS INVESTMENTS LLC	MINION	
Name: SOARING WINGS INVESTMENTS LLC	When filing a Form T-1 involving multiple surface owners, attach an additional	
Address 1: 1050 EAST MAIN ST #1	sheet listing all of the information to the left for each surface owner. Surface	
Address 2:	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.	
City: BOZEMAN State: MT Zip: 59715 +		
the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered on Select one of the following:	the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.	
I certify that, pursuant to the Kansas Surface Owner Notice Acowner(s) of the land upon which the subject well is or will be loc CP-1 that I am filing in connection with this form; 2) if the form be form; and 3) my operator name, address, phone number, fax, and	cated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form eing filed is a Form C-1 or Form CB-1, the plat(s) required by this	
KCC will be required to send this information to the surface own	knowledge that, because I have not provided this information, the ner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and CC, which is enclosed with this form.	
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1		
I hereby certify that the statements made herein are true and correct to t	the best of my knowledge and belief.	
Date: 9/19/2014 Signature of Operator or Agent: Sue	Production Administration Supervisor	
Date: Signature of Operator or Agent:	Title:	

SEP 1 1 2014