KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form. Check Applicable Boxes: KANSAS CORPORATION COMMISSION 08/01/2014 Effective Date of Transfer: Oil Lease: No. of Oil Wells SEP 2 R 2014 Gas Lease: No. of Gas Wells KS Dept of Revenue Lease No.: 222293 Gas Gathering System: Lease Name: CITIZENS BUILDING & LOAN CONSERVATION DIVISION WICHITA, KS Saltwater Disposal Well - Permit No.: NW NW NE Sec. 23 Twp. 26 R. 35 E W feet from N / S Line Legal Description of Lease: NW-NW-NE of Sec.23 - Twp.26 - R.35W feet from LE / Enhanced Recovery Project Permit No.: County: Kearny Entire Project: Yes No Number of Injection Wells Production Zone(s): Field Name: Injection Zone(s): ** Side Two Must Be Completed. S Line of Section feet from Surface Pit Permit No.: . (API No. if Drill Pit, WO or Haul) W Line of Section feet from ΚH Haul-Off Workover Settling Type of Pit: Emergency Burn Genea Holloway Contact Person: Past Operator's License No. March Phone: 918-295-1658 Key Production Company, Inc. Past Operator's Name & Address: 07/25/2014 202 S. Cheyenne Ave., Suite 1000, Tulsa, OK. 74103 Date: Title: Production Administration Supervisor Contact Person: Greg R. Casillas 34997 New Operator's License No. Phone: 918-582-5310 Casillas Petroleum Corp. New Operator's Name & Address: Received KANSAS CORPORATION COMMISSION 401 S. Boston Ave., Suite 2400 Tulsa, OK. 74103 President/CEO CONSERVATION DIVISION WICHITA, KS Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #_ noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as is acknowledged as the new operator of the above named lease containing the surface pit the new operator and may continue to inject fluids as authorized by permitted by No.: _ _____ . Recommended action: Date: Date: Authorized Signature Authorized Signature DISTRICT ...

New Operator

Mail to: Past Operator

Side Two

Must Be Filed For All Wells

	_{e No.:} 222293 • , CITIZENS BUILDING & LO	AN	* Location: N	* Location: NW-NW-NE of Sec.23 - Twp.26 - R.35W		
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
3-2		4655 FSIJFNL	2548 FEL FWL	Gas	PROD	
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A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

Form KSONA-1 January 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	athodic Protection Borehole Intent) 🗵 T-1 (Transfer) 🔲 CP-1 (Plugging Application)		
Received Received KANSAS CORPORATION COMMISSION			
OPERATOR: License #	Well Location:		
Name: Key Production Company, Inc. SEP 2 6 2014	NW_NE_NE_Sec. 23 Twp. 26 S. R. 35 ☐ East ★ West		
Address 1: 202 S. Cheyenne Ave. Address 2: Suite 1000 CONSERVATION DIVISION WICHITA, KS	County: Kearny		
Address 2: Suite 1000 WICHITA, KS	Lease Name: CITIZENS BUILDING & LOAN Well #: 3-2		
City: Tulsa State: OK. Zip: 74103 + Contact Person: Genea Holloway Phone: (918) 295-1658 Fax: (918) 512-4120 Receivement Fax:	If filing a Form T-1 for multiple wells on a lease, enter the legal description o		
Contact Person: Genea Holloway	the lease below:		
Phone: (918) 295-1658 Fax: (918) 512-4120 Received	2 CONTINUES		
Email Address: gholloway@cimarex.com KANBAS CORPORT FEB 0	2 2015		
FEB	- CANISION		
Surface Owner Information: CONSERVAT	ION DIVISION IITA, KS		
Name: ALWIN LYNN JOHNSON ET AL	. When the second secon		
Address 1: 2134 70TH RD	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface		
	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
Address 2:	county, and in the roat counterproperty tax records of the county headerer.		
City: 251 227 (18) State: 1(8) Zip: 37337 + 7020			
the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered on Select one of the following:			
	cated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form eing filed is a Form C-1 or Form CB-1, the plat(s) required by this		
KCC will be required to send this information to the surface own	knowledge that, because I have not provided this information, the ner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and CC, which is enclosed with this form.		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1			
I hereby certify that the statements made herein are true and correct to t	he best of my knowledge and belief.		
Date: 919 001 Signature of Operator or Agent Series	Production Administration Supervisor		
	Received KANSAS CORPORATION COMMISSION		

SEP 1 1 2014