Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, Received MUST be submitted with this form. Check Applicable Boxes: KANSAS CORPORATION COMMISSION 08/01/2014 Oil Lease: No. of Oil Wells Effective Date of Transfer: 26 Gas Lease: No. of Gas Wells KS Dept of Revenue Lease No.: 221113 Gas Gathering System: CONSERVATION DIVISION Lease Name: CITIZENS BUILDING & LOAN WICHITA, KS Saltwater Disposal Well - Permit No.: __ SW _ SW Sec. 27 Twp. 26 R. 35 feet from N / S Line Legal Description of Lease: NE-SW-SW of Sec.27 - Twp.26 - R.35W feet from Enhanced Recovery Project Permit No.: County: Kearny Entire Project: Yes No Number of Injection Wells Production Zone(s) Field Name: Kugutan Injection Zone(s): ** Side Two Must Be Completed. Surface Pit Permit No.: S Line of Section feet from (API No. if Drill Pit, WO or Haul) feet from W Line of Section Type of Pit: Emergency Burn Settling Haul-Off Workover 174 3309 L -32021J Genea Holloway Past Operator's License No. Contact Person: marex Energy Co. Phone: 918-295-1658 Key Production Company, Inc. Past Operator's Name & Address: 07/25/2014 202 S. Cheyenne Ave., Suite 1000, Tulsa, OK. 74103 Date: Title: Production Administration Supervisor Received KANSAS CORPORATION COMMISSION Contact Person: Greg R. Casillas 34997 New Operator's License No. New Operator's Name & Address: Casillas Petroleum Corp. Phone: 918-582-5310 Received 401 S. Boston Ave., Suite 2400 Oil / Gas Purchaser: NCRA KANSAS CORPORATION COMMISSION Tulsa, OK. 74103 President/CEO Signature: CONSERVATION DIVISION WICHITA KS Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit Permit No: _____ . Recommended action: permitted by No.: _ Date: Authorized Signature DISTRICT ... Mail to: Past Operator **New Operator** District

Side Two

Must Be Filed For All Wells

* Lease Name	e: CITIZENS BUILDING & LO	AN	* Location:	* Location: NE-SW-SW of Sec.27 - Twp.26 - R.35W		
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
5-2		1250 FSU FNL	4030 FEL FWL	Gas	PROD	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
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		FSL/FNL	FEL/FWL			
				KANSAS CORPC	RATION COMMISSION	
	Received KANSAS CORPORATION COMMISSION		FEL/FWL		0 2 2015	
	SEP 2 6 2014	FSL/FNL	FEL/FWL	CONSER	VATION DIVISION CHITA, KS	
Alfalde Horme ma 1955 1	CONSERVATION DIVISION	FSL/FNL	FEL/FWL			
skeeden Alberta Market Sant Street on on	WICHITA, KS	FSL/FNL	FEL/FWL		***	
		FSL/FNL	FEL/FWL		eived	
	And the first day of the state	FSL/FNL	FEL/FWL	SEP	ATION COMMISSION 1 1 2014	
		FSL/FNL	FEL/FWL		ON DIVISION	
		FSL/FNL	FEL/FWL		ITA, KS	
		FSL/FNL	FEL/FWL			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 January 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (CReceived KANSAS CORPORATION COMMISSION	athodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License # 32621 SEP 2 6 2014	Well Location:		
Name: Key Production Cimpany, Inc.	NE_SW_SW_Sec. 27 Twp. 26 S. R. 35 East West		
Address 1: 202 S. Cheyenne Ave. WICHITA, KS	County: Kearny		
Address 2: Suite 1000	Lease Name: CITIZENS BUILDING & LOAN Well #: 5-2		
City: Tulsa State: OK Zip: 74103 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
Contact Person: Genea Holloway Phone: (918) 295-1658 Fax: (918) 512-4120 Email Address: gholloway@cimarex.com RECORDION CONTACTOR	ansskon		
Email Address: gholloway@cimarex.com	. s.#		
Email Address: gnolloway@cimarex.com	010		
PLB and	DIVISION		
Surface Owner Information: Name: VICKY BEAR CONSERVATION CONSERVATION CONSERVATION	ks		
Address 1: 404 N 5TH ST	owner information can be found in the records of the register of deeds for the		
Address 2:	county, and in the real estate property tax records of the county treasurer.		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathod the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered on Select one of the following:	batteries, pipelines, and electrical lines. The locations shown on the plat		
CP-1 that I am filing in connection with this form; 2) if the form be form; and 3) my operator name, address, phone number, fax, an	cated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form eing filed is a Form C-1 or Form CB-1, the plat(s) required by this		
KCC will be required to send this information to the surface owr	ner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	ee with this form. If the fee is not received with this form, the KSONA-1 will be returned.		
I hereby certify that the statements made herein are true and correct to t	he best of my knowledge and belief.		
Date: 9 19 3014 Signature of Operator or Agent Surla	Production Administration Supervisor Title:		
	Received KANSAS CORPORATION COMMISS		

SEP 1 1 2014