## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form. Check Applicable Boxes: Received Oil Lease: No. of Oil Wells KANSAS\*CORPORATION COMMISS ON Effective Date of Transfer: 08/01/2014 Gas Lease: No. of Gas Wells SEP 2 6 2014 KS Dept of Revenue Lease No.: 221165 Gas Gathering System: Lease Name: CITIZENS BUILDING & LOAN CONSERVATION DIVISION Saltwater Disposal Well - Permit No.: WICHITA, KS \_ <u>SE \_ SW Sec. 34 Twp. 26 R. 35 EV W</u> feet from N / S Line Legal Description of Lease: E2-SE-SW of Sec.34 - Twp.26 - R.35W feet from Enhanced Recovery Project Permit No.: Entire Project: Yes No County: Kearny Number of Injection Wells Production Zone(s) Field Name: Mugoton Injection Zone(s): \*\* Side Two Must Be Completed. Surface Pit Permit No.: feet from S Line of Section (API No. if Drill Pit, WO or Haul) W Line of Section Type of Pit: Emergency Burn Settling Haul-Off Workover Past Operator's License No. Genea Holloway Cimarex Energy Contact Person: Key Production Company, Inc. Past Operator's Name & Address: 918-295-1658 202 S. Cheyenne Ave., Suite 1000, Tulsa, OK. 74103 07/25/2014 Title: Production Administration Supervisor Received

KANSAS CORPORATION COMMISSION Contact Person: Greg R. Casillas New Operator's License No. Casillas Petroleum Corp. Phone: 918-582-5310 New Operator's Name & Address: 401 S. Boston Ave., Suite 2400 Received Oil / Gas Purchaser: Tulsa, OK. 74103 President/CEO CONSERVATION DIVISION Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as \_ is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit Permit No.: \_ \_\_\_\_ . Recommended action: permitted by No.: \_ Date: Authorized Signature Authorized Signature DISTRICT -PRODUCTION

District

**New Operator** 

Mail to: Past Operator

#### Side Two

#### Must Be Filed For All Wells

* Lease Name:	CITIZENS BUILDING & LO	AN	* Location:	2-SE-SW of Sec.34 - T	wp.26 - R.35W
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
6-2	15-093-21523-0000	660 FSLYFNL	2755 FEU FWL	Gas	PROD
		FSL/FNL	FEL/FWL		
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VOMET III	KANSAS CORPORATION COMMISSION	FSL/FNL	FEL/FWL	Verce	FEB 0 2 2015
	SEP 2 6 2014	FSL/FNL	FEL/FWL		- UNERVIATION DIVISION
	CONSERVATION DIVISION WICHITA, KS	FSL/FNL	FEL/FWL	data property and the second s	CONSERVATION
		FSL/FNL	FEL/FWL		
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				KANSAS CORPORAT	ON COMMISSION
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		FSL/FNL	FEL/FWL	CONSERVATION WICHIT	ON D <u>IVISION</u> A, KS
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

#### Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

Form KSONA-1 January 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

### **CERTIFICATION OF COMPLIANCE WITH THE** KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Carecived Received KANSAS CORPORATION COMMISSION	athodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License # 33094 2 5 2014	Well Location:		
Name: Key Production Company, Inc	<u>E2SE_SW_Sec. 34</u>		
Address 1: 202 S. Cheyenne Ave.	County: Kearny		
Address 2: Suite 1000	Lease Name: CITIZENS BUILDING & LOAN Well #: 6-2		
City: Tulsa State: OK. Zip: 74103 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
Contact Person: Genea Holloway	the lease below:		
Phone: / 918 \ 295-1658   Fax: / 918 \ 512-4120   §	RECEIVED		
Phone: ( 918 ) 295-1658 Fax: ( 918 ) 512-4120 Fax: ( 918 ) Fax: ( 918	the lease below:  Received  Received  Received  Received  Received  Received		
	M W F F C		
- Man	SERVATION CIVISION WICHITA, KS		
Surface Owner Information:	WICHIIA, II		
Name: DRTAIN SWITTI	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 1: 737 N ROAD T			
Address 2:	county, and in the real estate property tax records of the county treasurer.		
City: ULYSSES State: KS Zip: 67880 +			
the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered on Select one of the following:			
	cated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form eing filed is a Form C-1 or Form CB-1, the plat(s) required by this		
KCC will be required to send this information to the surface own	knowledge that, because I have not provided this information, the ner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and CC, which is enclosed with this form.		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1			
I hereby certify that the statements made herein are true and correct to the Date: 9 19 2014 Signature of Operator or Agent:	the best of my knowledge and belief.  Production Administration Supervisor Title:		
	Received KANSAS CORPORATION COMMISSION		

SEP 1 1 2014