Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

MUST be submitted with this form. Check Applicable Boxes: Received KANSAS CORPORATION COMMISSION Oil Lease: No. of Oil Wells Effective Date of Transfer: Gas Lease: No. of Gas Wells SEP 2 6 2014 KS Dept of Revenue Lease No.: _200661 Gas Gathering System: Lease Name: CITIZENS BUILDING & LOAN CONSERVATION DIVISION Saltwater Disposal Well - Permit No.: WICHITA, KS - SE - SE - NW Sec. 34 Twp. 26 R. 35 E W feet from N / S Line Legal Description of Lease: SE-SE-NW of Sec.34 - Twp.26 - R.35W feet from ___ E / ___ W Line Enhanced Recovery Project Permit No.: County: Kearny Entire Project: Yes No Number of Injection Wells Klugotan Injection Zone(s): ** Side Two Must Be Completed. Surface Pit Permit No.: S Line of Section (API No. if Drill Pit, WO or Haul) feet from W Line of Section Type of Pit: Emergency Settling Haul-Off Workover Genea Holloway Past Operator's License No. Energy Contact Person: Phone: 918-295-1658 Key Production Company, Inc. Past Operator's Name & Address: 07/25/2014 202 S. Cheyenne Ave., Suite 1000, Tulsa, OK. 74103 Date: Title: Production Administration Supervisor Contact Person: Greg R. Casillas New Operator's License No. Received KANSAS CORPORATION COMMISSION Phone: 918-582-5310 Casillas Petroleum Corp. New Operator's Name & Address: 401 S. Boston Ave., Suite 2400 Received KANSAS CORPORATION COMMISSION CONSERVATION DIVISION Tulsa, OK. 74103 President/CEO CONSERVATION DIVISION WICHITA KS Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit Permit No.: _____ . Recommended action: permitted by No.: ___ Date: Authorized Signature Authorized Signature DISTRICT . Mail to: Past Operator **New Operator**

Side Two

Must Be Filed For All Wells

KDOR Lease	_{e No.:} 200661	the state of the s			
* Lease Name:	CITIZENS BUILDING & LO	AN	Location:	SE-SE-NW of Sec.34 -	Twp.26 - R.35W
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
6	15-093-00495-0000	2640 FSL FNL	2640 FELVFWL	Gas	PROD
-	-	FSL/FNL	FEL/FWL		
	-	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		-
***		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	-	
		FSL/FNL	FEL/FWL		***
		FSL/FNL	FEL/FWL		
	1(00:1400	FSL/FNL	FEL/FWL		Received AS CORPURATION COMMISSION
45	SEP 2.6 2014 CONSERVATION DIVISION WICHITA, KS	FSL/FNL	FEL/FWL	Keve	FEB 0 2 2015
		FSL/FNL	FEL/FWL		CONSERVATION DIVISION
		FSL/FNL	FEL/FWL		# 1000mm
		FSL/FNL	FEL/FWL		
#		FSL/FNL	FEL/FWL		
V/4 - 44 to.		FSL/FNL	FEL/FWL	KANISAS SECEN	/ed
		FSL/FNL	FEL/FWL	TVAINSAS CORPORATIO	ON COMMISSION
WA-1		FSL/FNL	FEL/FWL	SEP 11	
	PPARE CONTRACTOR CONTR	FSL/FNL _	FEL/FWL	WICHITA,	KS

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

Form KSONA-1 January 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cat Received	
OPERATOR: License # 32621 Name: Key Production Company, Inc Address 1: 202 S. Cheyenne Ave. Address 2: Suite 1000 City: Tulsa Contact Person: Genea Holloway Phone: (918) 295-1658 Email Address: 9holloway@cimarex.com Fax: (918) 512-4120 Email Address: 9holloway@cimarex.com	Well Location: SE_SE_NW_Sec. 34 Twp. 26_S. R. 35 East West County: Kearny Lease Name: CITIZENS BUILDING & LOAN Well #: 6 If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Surface Owner Information: Name: J & L SMITH FARMS Address 1: 9170E ROAD 2 Address 2: City: ULYSSES State: KS Zip: 67880 +	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic the KCC with a plat showing the predicted locations of lease roads, tank be are preliminary non-binding estimates. The locations may be entered on the Select one of the following:	atteries, pipelines, and electrical lines. The locations shown on the plat
I certify that, pursuant to the Kansas Surface Owner Notice Act owner(s) of the land upon which the subject well is or will be loca CP-1 that I am filing in connection with this form; 2) if the form beir form; and 3) my operator name, address, phone number, fax, and	ted: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form og filed is a Form C-1 or Form CB-1, the plat(s) required by this
☐ I have not provided this information to the surface owner(s). I acknown KCC will be required to send this information to the surface owner task, I acknowledge that I must provide the name and address of that I am being charged a \$30.00 handling fee, payable to the KCC	r(s). To mitigate the additional cost of the KCC performing this the surface owner by filling out the top section of this form and
If choosing the second option, submit payment of the \$30.00 handling fee form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 w	with this form. If the fee is not received with this form, the KSONA-1 will be returned.
I hereby certify that the statements made herein are true and correct to the Date:	e best of my knowledge and belief. Production Administration Supervisor Title:

Received KANSAS CORPORATION COMMISSION