Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, Received WIST be submitted with this form. Check Applicable Boxes: KANSAS CORPORATION COMMISSION Effective Date of Transfer: Oil Lease: No. of Oil Wells SFR-26 2014 Gas Lease: No. of Gas Wells KS Dept of Revenue Lease No.: 200659 Gas Gathering System: Lease Name: CITIZENS BUILDING & LOAN WICHITA, KS Saltwater Disposal Well - Permit No.: _ SE _ NW Sec. 25 Twp. 26 R. 35 feet from N / S Line Spot Location: Legal Description of Lease: SE-SE-NW of Sec.25 - Twp.26 - R.35W feet from Enhanced Recovery Project Permit No.: County: Kearny Entire Project: Yes No Number of Injection Wells Production Zone(s) Vugoto/ Field Name: Injection Zone(s): ** Side Two Must Be Completed. S Line of Section feet from Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul) feet from W Line of Section K^{γ} Settling Haul-Off Workover Type of Pit: Emergency Genea Holloway Past Operator's License No. Contact Person: imarex Encry Phone: 918-295-1658 Key Production Company, Inc. Past Operator's Name & Address: 07/25/2014 202 S. Cheyenne Ave., Suite 1000, Tulsa, OK. 74103 Date: _ **Production Administration Supervisor** KANSAS CORPORATION COMMISSION Contact Person: Greg R. Casillas 34997 New Operator's License No. Phone: 918-582-5310 Casillas Petroleum Corp. New Operator's Name & Address: Received 401 S. Boston Ave., Suite 2400 CORPORATION COMMISSION Tulsa, OK. 74103 President/CEO Signature CONSERVATION DIVISION WICHITA, KS Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #. noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit _____ . Recommended action: permitted by No.: _ Date: Authorized Signature Authorized Signature DISTRICT _ District Mail to: Past Operator New Operator

Side Two

Must Be Filed For All Wells

Lease Name:	CITIZENS BUILDING & LO.	AN	* Location: _S	E-SE-NW of Sec.25 - 1	wp.20 - K.35VV
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
4	15-093-00486-0000	2640 FSLIFNL	2640 FEL FWL	Gas	PROD
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	way a land a	
		FSL/FNL	FEL/FWL		
			FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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	CONSERVATION DIVISION WICHITA, KS		FEL/FWL	CONSERV	ATION D IVISION CHITA, KS
		FSL/FNL	FEL/FWL		7,110
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	4	
Haman-dary or a second		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		eceived Dration commission
		FSL/FNL	FEL/FWL	SEP	1 1 2014
		FSL/FNL	FEL/FWL	CONCLINA	ATIO n Division Hita, ks
		FSL/FNL	FEL/FWL		allin, no

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 January 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Ca	athodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)		
Received			
KANSAS CORPORATION COMMISSION	Well Location:		
OPERATOR: License # 62621 Name: Key Production Company, Inc SEP 2 6 2014	SE_SE_NW Sec. 25 Twp. 26 S. R. 35 East X West		
Address 1: 202 S. Cheyenne Ave. CONSERVATION DIVISION	County: Kearny		
Address 2: Suite 1000 WICHITA, KS	Lease Name: CITIZENS BUILDING & LOAN Well #: 4		
City: Tulsa State: OK Zip: 74103 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:		
Contact Person: Genea Holloway			
040 540 4400			
Phone: (918) 295-1658 Fax: (918) 512-4120 Email Address: gholloway@cimarex.com Receive KANSAS CORPORATION	ICOMMISSION		
KANSAS CORPORATION	and C		
EEB 0.7	7013		
Surface Owner Information:	N DIVISION A KWhen filing a Form T-1 involving multiple surface owners, attach an additional		
Name: PREMIER 4 FARMS CONSERVATION WICHITA	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
Address 1: 400 NW AVE			
Address 2:			
City: HUGOTON State: KS Zip: 67951 +			
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathod the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered on Select one of the following:	batteries, pipelines, and electrical lines. The locations shown on the plat		
I certify that, pursuant to the Kansas Surface Owner Notice Acowner(s) of the land upon which the subject well is or will be loc CP-1 that I am filing in connection with this form; 2) if the form be form; and 3) my operator name, address, phone number, fax, an	cated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form eing filed is a Form C-1 or Form CB-1, the plat(s) required by this		
KCC will be required to send this information to the surface own	sknowledge that, because I have not provided this information, the ner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and CC, which is enclosed with this form.		
If choosing the second option, submit payment of the \$30.00 handling to form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.		
I hereby certify that the statements made herein are true and correct to the Date: Output Date: Signature of Operator or Agents	the best of my knowledge and belief. Production Administration Supervisor Title:		
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Received KANSAS CORPORATION COMMISSION