District

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form T-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, Received ST be submitted with this form. Check Applicable Boxes: KANSAS CORPORATION COMMISSION 08/01/2014 Effective Date of Transfer: _ Oil Lease: No. of Oil Wells SEP...2 6 2014 Gas Lease: No. of Gas Wells KS Dept of Revenue Lease No.: ___ CONSERVATION DIVISION Gas Gathering System: Lease Name: CLAIR CURRY WICHITA, KS Saltwater Disposal Well - Permit No.: _ NE _ NE Sec. 6 Twp. 27 R. 34 EVW Legal Description of Lease: NE-NE of Sec.6 - Twp.27 - R.34W feet from N / S Line feet from LE / W Line Enhanced Recovery Project Permit No.: County: Haskell Entire Project: Yes No Production Zone(s): Council Grove Number of Injection Wells Injection Zone(s): ** Side Two Must Be Completed. S Line of Section feet from Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul) W Line of Section feet from Workover Haul-Off Settling Emergency Burn Type of Pit: Received Genea Holloway KANSAS CORPORATION COMMISSION Contact Person: Past Operator's License No. imarch Energy 918-295-1658 Key Production Company, Inc. Past Operator's Name & Address: 202 S. Cheyenne Ave., Suite 1000, Tulsa, OK. 74103 Date: **Production Administration Supervisor** Contact Person: Greg R. Casillas New Operator's License No. Phone: 918-582-5310 Casillas Petroleum Corp. New Operator's Name & Address: 401 S. Boston Ave., Suite 2400 Received KANSAS CORPORATION COMMISSION Tulsa, OK. 74103 2014 President/CEO WICHITA KS

Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #_ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. _ is acknowledged as is acknowledged as the new operator of the above named lease containing the surface pit the new operator and may continue to inject fluids as authorized by permitted by No.: _ _____ . Recommended action: Date: Authorized Signature Authorized Signature DISTRICT ___

New Operator

Mail to: Past Operator

Side Two

Must Be Filed For All Wells

KDOR Lease	e No.: 2/8	152			
* Lease Name	CLAIR CURRY		Location: N	E-NE of Sec.6 - Twp.2	27 - R.34W
Well No.	API No. (YR DRLD/PRE '67)	Footage from S (i.e. FSL = Feet from	Section Line om South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
2-2	15-081-10237-0001	4620 FSI FNL	660 FEL FWL	Gas	PROD
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	4.20	
mummerleituig van komboniste voor van	Management	FSL/FNL	FEL/FWL		
WAY-		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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OR OTHER DESIGNATION OF THE PARTY OF THE PAR		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	Receiv	ed
The second secon		FSL/FNL	FEL/FWL	KANSAS CORPURATIO	M COMMUSCION
	Received KANSAS CORPORATION COMMISSION	FSL/FNL	FEL/FWL	CONSERVAÇÃO FEB 117	
	SEP 2 6 2014	FSL/FNL	FEL/FWL	ODNAEWA	, XS
	CONSERVATION DIVISION WICHITA, KS	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	****	Received
		FSL/FNL	FEL/FWL	KANSA	AS CORPORATION COMMISSION SEP 1 2014
		FSL/FNL	FEL/FWL	C	ONSERVATION DIVISION
		FSL/FNL	FEL/FWL	·	WICHITA, KS

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Received KANSAS CORPORATION COMMISSION	
OPERATOR: License # 32621 SEP 2 6 2014	Well Location:
Name: Key Production Company, inc	NE_NE_Sec. 6 Twp. 27 S. R. 34 East X West
Address 1: 202 S. Cheyenne Ave. CONSERVATION DIVISION WICHITA, KS	County: Haskell
Address 2: Suite 1000	Lease Name: CLAIR CURRY Well #: 2-2
City: Tulsa State: OK. Zip: 74103 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person: Genea Holloway	the lease below:
Phone: (918) 295-1658 Fax: (918) 512-4120	
1 II	
Received	SION.
Email Address: gholloway@clmarex.com Received Received Received Received Anneas correction 2015	
Surface Owner Information:	
Name:	ON When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface
Address 1: PO BOX 2410	owner information can be found in the records of the register of deeds for the
Address - Or	county, and in the real estate property tax records of the county treasurer.
Address 2:	
City: OKLAHOMA CITY State: OK Zip: 73101 + If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathod the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and batteries, pipelines, and electrical lines. The locations shown on the plat
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City: OKLAHOMA CITY State: OK Zip: 73101 + If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathod the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered or Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be locations.	the sufficient control of the Form C-1, Form CB-1, or Form CB-1, or Form CB-1, the plat(s) required by this
City: OKLAHOMA CITY State: OK Zip: 73101	ct (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form T-1, or Form ceing filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address. Cknowledge that, because I have not provided this information, the ener(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and
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SEP 11 2014