Authorized Signature

District

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA Recentification of Compliance with the Kansas Surface Owner Notification Act KANSAS CORPORATION COMMISSION be submitted with this form. Check Applicable Boxes: 08/01/2014 Effective Date of Transfer: Oil Lease: No. of Oil Wells KS Dept of Revenue Lease No.: 217002 Gas Lease: No. of Gas Wells CONSERVATION DIVISION Lease Name: CONVERSE Gas Gathering System: Saltwater Disposal Well - Permit No.: Legal Description of Lease: SW-NE-NW of Sec.17 - Twp.28 - R.33W feet from feet from Enhanced Recovery Project Permit No.: County: Haskell Entire Project: Yes No Number of Injection Wells Production Zone(s): Field Name: Jugoton Injection Zone(s): \*\* Side Two Must Be Completed. N / S Line of Section feet from Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul) W Line of Section feet from KH Drilling Workover Haul-Off Emergency Settling Type of Pit: Genea Holloway Contact Person: Past Operator's License No. Cimara Energy Co. Phone: 918-295-1658 Key Production Company, Inc. Past Operator's Name & Address: 202 S. Cheyenne Ave., Suite 1000, Tulsa, OK. 74103 Date: **Production Administration Supervisor** Received New Operator's License No. 34997 Greg R. Casillas Contact Person: N-COMMISSION Phone: 918-582-5310 Casillas Petreleum Cerp. New Operator's Name & Address: KANSAS CORPORATION COMMISSION 401 S. Boston Ave., Suite 2400 SEP 1 1 2014 Tulsa, OK. 74103 CONSERVATION DIVISION President/CEO Signature WICHITA, KS Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #\_ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as is acknowledged as the new operator of the above named lease containing the surface pit the new operator and may continue to inject fluids as authorized by permitted by No.: \_ \_\_\_\_\_ . Recommended action:

New Operator

Authorized Signature

Date:

DISTRICT -

Mail to: Past Operator.

Date:

PRODUCTION

FEB 0 3 ZU15

#### Side Two

#### Must Be Filed For All Wells

l ease Name	No.: 217002 CONVERSE		* Location: S	W-NE-NW of Sec.17	- Twp.28 - R.33W
Well No.	API No. (YR DRLD/PRE '67) 15-081-20607-0000	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned
1-2		4030 FSL/FNL	3840 FELJEWL	Gas	PROD
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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	KANSAS CORPORATION COMMISSION				Received  (ANSAS CORFUNCTION COMMISSI
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	WICHITA, KS	FSL/FNL	FEL/FWL		ADMISERVATION DIVISION
		FSL/FNL	FEL/FWL		WACHTA, XS
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		FSL/FNL		SEP	1 1 2014
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A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 January 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

### **CERTIFICATION OF COMPLIANCE WITH THE** KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License # 33094  Name: Cimarex Energy Co.  Received  KANSAS CORPORATION COMMISSION  SEP 2 6 2014	Well Location:SW_NE_NW_Sec. 17 Twp. 28 S. R. 17 ☐ East West		
Address 1: 202 S. Cheyenne Ave. CONSERVATION DIVISION WICHITA, KS	County: Haskell  Lease Name: CONVERSE Well #: 1-2		
City: Tulsa State: OK Zip: 74103 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description o		
Contact Person: Genea Holloway  Phone: ( 918 ) 295-1658	CEIVED  COMMISSION		
FEB	45 5012		
Surface Owner Information:  Name: ANDERSON LIVING TRUST  Address 1: 90205 LAKEVIEW DRIVE	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 2:	county, and in the real estate property tax records of the county treasurer.		
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat n the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
owner(s) of the land upon which the subject well is or will be le	Act (House Bill 2032), I have provided the following to the surface ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.		
KCC will be required to send this information to the surface ov	acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this is of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	n fee with this form. If the fee is not received with this form, the KSONA- -1 will be returned.		
I hereby certify that the statements made herein are true and correct to Date:    19   30   Signature of Operator or Agent.	o the best of my knowledge and belief.  Production Administration Supervisor  Title:		
Date Oignature of Operator of Agent.	Received KANSAS CORPORATION COMMISSION		