KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, Retust he submitted with this form. Check Applicable Boxes: KANSAS CORPORATION COMMISSION 08/01/2014 Effective Date of Transfer: Oil Lease: No. of Oil Wells SEP 2 6 2014 KS Dept of Revenue Lease No.: 230467 Gas Lease: No. of Gas Wells CONSERVATION DIVISION Lease Name: CONVERSE Gas Gathering System: WICHITA, KS Saltwater Disposal Well - Permit No.: NW SE SW Sec. 17 Twp. 28 R. 33 Legal Description of Lease: NW-SE-SW of Sec.17 - Twp.28 - R.33W feet from S Line feet from L E / Enhanced Recovery Project Permit No.: County: Haskell Entire Project: Yes No Pase / Council Grove Number of Injection Wells Field Name: Yanoma Injection Zone(s): ** Side Two Must Be Completed. feet from N / S Line of Section Surface Pit Permit No.: _ (API No. if Drill Pit, WO or Haul) W Line of Section feet from κ_H Drilling Haul-Off Workover Settling Type of Pit: Emergency Burn Genea Holloway Cimaren Contact Person: Past Operator's License No. Phone: 918-295-1658 Key Production Company Past Operator's Name & Address: 202 S. Cheyenne Ave., Suite 1000, Tulsa, OK. 74103 **Production Administration Supervisor** Greg R. Casillas Contact Person: RECEIVED New Operator's License No. Phone: 918-582-5310 Casillas Petroleum Corp. New Operator's Name & Address: Oil / Gas Purchaser: NCRA 401 S. Boston Ave., Suite 2400 Received Tulsa, OK. 74103 President/CEO Signature: CONSERVATION DIVISION Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #. has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as is acknowledged as the new operator of the above named lease containing the surface pit the new operator and may continue to inject fluids as authorized by permitted by No.: _ _____ . Recommended action: Date: Date: Authorized Signature Authorized Signature PRODUCTION DISTRICT -District New Operator Mail to: Past Operator

Side Two

Must Be Filed For All Wells

KDOR Lease	No.: 230467			NA OF CNA -4 C - 2 47	Two 28 - D 23\M
Lease Name:	CONVERSE		* Location:_N	W-SE-SW of Sec.17 -	Twp.26 - R.3344
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1-3	15-081-21784-0000	1250 FSL FNL	1420 Circle	Gas	PROD
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	and the second s	
		F\$L/FNL	FEL/FWL		makes and a shake the same of
-			FEL/FWL		
AND			FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	Received KANSAS CORPORATION COMMISSION	FSL/FNL	FEL/FWL	KCCA	IICHITA
	SEP 2 6 2014 CONSERVATION DIVISION WICHITA, KS	FSL/FNL	FEL/FWL	FEB 0	2 2015
		FSL/FNL	FEL/FWL	-	EIVED
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
······································		FSL/FNL	FEL/FWL		
. We will be a second of the s		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	Rec KANSAS CORPOR	eived ATION COMMISSION
	_	FSL/FNL	FEL/FWL		1 2014
		FSL/FNL	FEL/FWL	CONSERVAT	ION DIVISION
		FSL/FNL	FEL/FWL		TA, KS

A separate sheet may be attached if necessary

2 . 3

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Ca	athodic Protection Borehole Intent) 🗵 T-1 (Transfer) 🔲 CP-1 (Plugging Application)			
Received				
OPERATOR: License # 33094 KANSAS CORPORATION COMMISSION CED 7 6 2014	Well Location:			
OPERATOR: License # 50004 Name: Cimarex Energy Co. SEP 2 6 2014	NW_SE_SW Sec. 17 Twp. 28 S. R. 33 East X West			
Address 1, 202 S. Chevenne Ave. CONSERVATION DIVISION	County: Haskell			
Address 2: Suite 1000	Lease Name: CONVERSE Well #: 1-3			
City: Tulsa State: OK Zip: 74103	If filing a Form T-1 for multiple wells on a lease, enter the legal description of			
Contact Person: Genea Holloway	CIVICHITA			
Thomas / 3 10 \ 230-1000 Eav. / 0 10 \ 0 12 1 120				
Email Address: gholloway@cimarex.com	B 0 2 2015			
	RECEIVED			
Surface Owner Information:				
Name: CAROLE RUTH CONVERS EARLYN GLENN CONVERSE	When filing a Form T-1 involving multiple surface owners, attach an additional			
Address 1: 1024 W 4TH STREET	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the			
Address 2: county, and in the real estate property tax records of the				
City: LARNED State: KS Zip: 67550 +				
the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered on Select one of the following:	the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.			
▼ I certify that, pursuant to the Kansas Surface Owner Notice Acowner(s) of the land upon which the subject well is or will be loced CP-1 that I am filing in connection with this form; 2) if the form beform; and 3) my operator name, address, phone number, fax, and	cated: 1) a copy of the Form C-1, Form CB-1, Form I-1, or Form eing filed is a Form C-1 or Form CB-1, the plat(s) required by this			
KCC will be required to send this information to the surface own	cknowledge that, because I have not provided this information, the ner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and CC, which is enclosed with this form.			
If choosing the second option, submit payment of the \$30.00 handling to form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.			
I hereby certify that the statements made herein are true and correct to Date: 9 19 2014 Signature of Operator or Agent:	the best of my knowledge and belief. Production Administration Supervisor Title:			
	Received KANSAS CORPORATION COMMISSION			

SEP 11 2014