Kansas Corporation Commission
Oil & Gas Conservation Division

Form T-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form. Check Applicable Boxes: Received KANSAS CORPORATION COMMISSION 08/01/2014 Oil Lease: No. of Oil Wells Effective Date of Transfer: Gas Lease: No. of Gas Wells SEP 2 6 2014 KS Dept of Revenue Lease No.: 200634 Gas Gathering System: Lease Name: CONVERSE UNIT CONSERVATION DIVISION Saltwater Disposal Well - Permit No.: WICHITA KS Spot Location: feet from N / S Line Legal Description of Lease: NW-NW-NW-SE of Sec.17 - Twp.28 - R.33W feet from E / Enhanced Recovery Project Permit No.: _ County: Haskell Entire Project: Yes No Number of Injection Wells Production Zone(s) rugo tca Injection Zone(s): ** Side Two Must Be Completed. Surface Pit Permit No.: S Line of Section feet from (API No. if Drill Pit, WO or Haul) feet from W Line of Section Type of Pit: Emergency Burn Settling Haul-Off Workover Genea Holloway Past Operator's License No. Contact Person: CiMarex Phone: 918-295-1658 **Key Production Company** Past Operator's Name & Address: 07/25/2014 202 S. Cheyenne Ave., Suite 1000, Tulsa, OK. 74103 Date: Title: Production Administration Supervisor Received Contact Person: _Greg R. Casillas New Operator's License No. **FEB 12 20**15 Phone: 918-582-5310 Casillas Petroleum Corp. New Operator's Name & Address: Received CONSERVATION DIVISION
WIGHTALKS 401 S. Boston Ave., Suite 2400 KANSAS CORPORATION COMMISSION Oil / Gas Purchaser: NCRA Tulsa, OK. 74103 President/CEO CONSERVATION DIVISION Signature WICHITA, KS Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #. noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit _ . Recommended action: permitted by No.: _ Date: Authorized Signature Authorized Signature

New Operator

PRODUCTION

District

DISTRICT -

Mail to: Past Operator

Side Two

Must Be Filed For All Wells

	No.: 200634 CONVERSE UNIT		* Location:_N	IW-NW-NW-SE of Sec.1	7 - Twp.28 - R.33W
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned
1		2479 Est/FNL	2385 FED FWL	Gas	PROD
·		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
			FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
tallern kern kranska keler om som keler om som kannen som s		FSL/FNL	FEL/FWL		
de made		FSL/FNL	FEL/FWL		- Partimonaria par manus di ancida de la companio del companio de la companio de la companio del companio de la companio del la companio del la companio de la companio del la companio del la companio de la companio de la companio de la companio de la companio del la companio de
		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	Received KANSAS CORPORTION COMMISS	SION
	Received KANSAS CORPORATION COMMISSION	FSL/FNL	FEL/FWL	FEB + 2 2015	
	SEP 2 6 2014	FSL/FNL	FEL/FWL	OONSERVATION DIVISION WIGHTA, KS	
	CONSERVATION DIVISION	FSL/FNL	FEL/FWL	1,1,1,1,1,1,1,1	AN INCOME.
	WICHITA, KS	FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		
COLORES ON		FSL/FNL	FEL/FWL	KANSAS	Received CORPORATION COMMISSION
		FSL/FNL	FEL/FWL		EP 1 1 2014
	-	FSL/FNL	FEL/FWL	CON	SERVATION DIVISION WICHITA, KS
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1

January 2014

Form Must Be Typed

Form must be Signed

All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

· · · · · · · · · · · · · · · · · · ·	(Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)				
Received KANSAS CORPORATION COMMISSION	77.74.1				
OPERATOR: License # 33094	Well Location:				
Name: Official Energy Co.	NW NW NW SE Sec. 17 Twp. 28 S. R. 33 ☐ East X West				
Address 1: 202 S. Cheyenne Ave. CONSERVATION DIVISION WICHITA, KS	County: Haskell				
Address 2: Suite 1000	Lease Name: CONVERSE UNIT Well #: 1				
City: Tulsa State: OK Zip: 74103 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description o				
Genea Holloway	the lease below:				
Phone: (918) 295-1658 Fax: (918) 512-4120 WANSAS (CORPORATION COMMISSION				
Email Address: geneaholloway@cimarex.com	EB 4.2 2015				
ÇOP	NSERVATION DIVISION NICHTALXS				
Surface Owner Information:	Magnetic and the				
Name: CAROLE RUTH CONVERS EARLYN GLENN CONVERSE When filing a Form T-1 involving multiple surface owners, attach an a sheet listing all of the information to the left for each surface owner.					
Address 1: 1024 W 4TH STREET	owner information can be found in the records of the register of deeds for the				
Address 2:	county, and in the real estate property tax records of the county treasurer.				
City: LARNED State: KS Zip: 67550 +					
are preliminary non-binding estimates. The locations may be entered of Select one of the following:	k batteries, pipelines, and electrical lines. The locations shown on the plat n the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.				
owner(s) of the land upon which the subject well is or will be lo	act (House Bill 2032), I have provided the following to the surface ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.				
KCC will be required to send this information to the surface ow	cknowledge that, because I have not provided this information, the <i>u</i> ner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.				
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1 1 will be returned.				
I hereby certify that the statements made herein are true and correct to	the best of my knowledge and belief.				
Date: 919 8014 Signature of Operator or Agents	Production Administration Supervisor Title:				
	Received KANSAS CORPORATION COMMISSION				

SEP 1 1 2014