KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Fifled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form

Check Applicable Boxes: MUST be suit	bmitted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 08/01/2014
Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 220624
Gas Gathering System:	Lease Name: DAVIS
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	<u>sw _ sw _ sw Sec. 14 Twp. 27 R. 33 </u>
feet from E / W Line	Legal Description of Lease: SW-SW-SW of Sec.14 - Twp.27 - R.33W
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Haskell
Number of Injection Wells**	Production Zone(s): Clase Group
Field Name: Hugofoxi CAS Hicea	,
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	☐ Haul-Off ☐ Workover ☐ Drilling
33094	Genea Halloway
Past Operator's License No. 33094	Contact Person: Genea Holloway
Past Operator's Name & Address: Cimarex Energy Co.	Phone: 918-295-1658
202 S. Cheyenne Ave., Suite 1000, Tulsa, OK. 74103	Date: 07/25/2014
Title: Production Administration Supervisor KANSAS CORPORATION CO	ommission Signature Sence Holland
SEP 2 6 2	014
New Operator's License No. 34997 CONSERVATION DIV	ASION Contact Person: Greg R. Casillas
New Operator's Name & Address: Casillas Petroleum Corp. WICHITA, KS	Phone: 918-582-5310 KCC W//CLV
404.0 P. 4 4 0 11 0 110	Oil / Gas Purchaser: Regence
Tulsa, OK. 74103 Received KANSAS CORPORATION COMMISSION	
CFD 11 agu	Date:
Title: Tresident OLO	Signature: RECEIVED
CONSERVATION DIVISION WICHITA, KS	
Acknowledgment of Transfer: The above request for transfer of injection	on authorization, surface pit permit # has been
noted, approved and duly recorded in the records of the Kansas Corporation	on Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	ne above injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	· ·
Date:	Date:
Authorized Signature	Authorized Signature
DISTRICT EPR _2-3-15	PRODUCTION FEB 0 4 2015 FEB 0 4 2015
Mail to: Past Operator New Oper	rator District LU 4

Side Two

Must Be Filed For All Wells

	No.: 220624 DAVIS			21M-21M 21M of 200 44	Tue 270 D 20M
Lease Name:	DAVIO		* Location:	SW-SW-SW of Sec.14 -	1wp.27S - R.33W
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet from		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned
1-2	15-081-20937-0000 🗸	150 Circle	4830 FEL FWL	GAS	PR0D
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEI /FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		F\$L/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	KCC WICH!	TA
		FSL/FNL	FEL/FWL	FEB 0 2 2015	
		FSL/FNL	FEL/FWL	RECEIVED	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
					-

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 January 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 33094	Mall Location
Name: Cimarex Energy Co.	
Address 1: 202 S. Cheyenne Address 2: Suite 1000 City: Tulsa State: OK Zip: 74103 +	County Haskell
Address 2: Suite 1000	County: Haskell Lease Name: DAVIS Well #: 1-2
City: Tulsa State: OK Zip. 74103	If filing a Form T.1 for multiple wells are less than 1 and
Contact Person: Genea Holloway	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Contact Person: Genea Holloway Phone: (918) 295-1658 Fax: (918) 512-4120	
Email Address:	
KCC WICH	TA
Surface Owner Information: FEB 0 2 20'	
Address 1: 54 HARTURA WAY RECEIVE	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface
Address 2:	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
City: HOT SPRINGS VILLAGE State: AR Zip: 71909 +	
the KCC with a plat showing the predicted locations of lease roads	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat
the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be ente	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
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