KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

MUST be submitted with this form

Check Applicable Boxes:	nikea with this form.		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer:August 9, 2012		
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 211284 Lease Name: Stepanich		
Gas Gathering System:			
Saltwater Disposal Well - Permit No.:			
Spot Location: feet from N / S Line			
feet from E / W Line	Legal Description of Lease:		
Enhanced Recovery Project Permit No.:	E/2 SE/4 of Sec. 30 and W/2 NE/4; NW/4 of Sec. 31 County: Wilson Production Zone(s): Cattleman Injection Zone(s):		
Entire Project: Yes No			
Number of Injection Wells **			
Field Name: Neodesha			
** Side Two Must Be Completed.	rijection zone(s).		
Surface Pit Permit No.:	feet from N/ S Line of Section		
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover C Drilling		
Past Operator's License No. 32109 Exp. 5/30/12	Contact Person:		
Past Operator's Name & Address: Dakota Production Co., Inc.	Phone: 972-572-5069		
P.O. Box 350, Neodesha, KS 66757	Date:		
Title: President Add! In	Signature: S. S.		
New Operator's License No. 34769	Contact Person: Pamela Graves KCC WICH!		
New Operator's Name & Address: CherokeeNRG LLC	Phone: 620-432-1840 FEB 1 3 2015		
P.O. Box 111, 112 S. 5th Street, Neodesha, KS 66757	Oil / Gas Purchaser: Seminole Energy Services RECEIVED		
	Date: January 15; 2015		
Title: Authorized Agent	Signature: famula Dams		
Acknowledgment of Transfer: The above request for transfer of injectio	on authorization, surface pit permit # has been		
	on Commission. This acknowledgment of transfer pertains to Kansas Corporation		
Commission records only and does not convey any ownership interest in the			
is acknowledged as	is acknowledged as		
the new operator and may continue to inject fluids as authorized by	_		
Permit No.: Recommended action:	permitted by No.:		
Date	Dates		
Date: Authorized Signature	Date:Authorized Signature		
DISTRICT EPR	PRODUCTION 2.17.15 VICEB 17 2015		
Mail to: Past Operator New Oper			

Side Two

Must Be Filed For All Wells

* Lease Name:	No.: 211284 Stepanich	* Location: T30S, R17E, Sec. 30 and 31			
Lease Name.			Location.		
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned
1-31 (Sec. 31)	1520522916-00-01V	5115 ESE/FNL	1900 Circle	GAS	PROD
2-31 (Sec. 31)	1520523704 [/]	4290 FSL/FNL	3630 FWL	GAS	PROD
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		**************************************
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		FSL/FNL	FEL/FWL	<u> </u>	4 ····································

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 34769	Well Location:		
Name: CherokeeNRG LLC Address 1: P.O. Box 111	Sec. 30,31 Twp. 30 S. R. 17 X East West		
Address 1: P.O. Box 111	County: Wilson		
Address 2: 112 South 5th Street	Lease Name: Stepanich Well #: 1-31, 2-31		
City: Neodesha State: KS Zip: 66757 +	If filling a Form T-1 for multiple wells on a lease, enter the legal description of the lease below: E/2 SE/4 of Sec. 30 and W/2 NE/4; NW/4 of Sec. 31		
Contact Person: Pamela Graves			
Contact Person: Pamela Graves Phone: (620) 432-1840 Fax: (620) 325-5247			
Email Address: pgraves05@yahoo.com	31		
KCC WICHITA			
Surface Owner Information: Name: Stephen A. Mahaffey FEB 1 3 2015	When filing a Form T-1 involving multiple surface owners, attach an additional		
Name: Stephen A. Mahaffey Address 1: 1778 Udall Road Address 2: RECEIVED	sheet listing all of the information to the left for each surface owner. Surface		
Address 2:	owner information can be found in the records of the register of deeds for t county, and in the real estate property tax records of the county treasurer.		
City: Neodesha State: KS Zip: 66757 +			
the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered of	dic Protection Borehole Intent), you must supply the surface owners and batteries, pipelines, and electrical lines. The locations shown on the plat the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
Select one of the following:			
owner(s) of the land upon which the subject well is or will be lo	ct (House Bill 2032), I have provided the following to the surface ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.		
	cknowledge that, because I have not provided this information, the rner(s). To mitigate the additional cost of the KCC performing this fee, payable to the KCC, which is enclosed with this form.		
KCC will be required to send this information to the surface ow task, I acknowledge that I am being charged a \$30.00 handling	mer(s). To mitigate the additional cost of the KCC performing this fee, payable to the KCC, which is enclosed with this form. fee with this form. If the fee is not received with this form, the KSONA-1		
KCC will be required to send this information to the surface ow task, I acknowledge that I am being charged a \$30.00 handling If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP- I hereby certify that the statements made herein are true and correct to	mer(s). To mitigate the additional cost of the KCC performing this fee, payable to the KCC, which is enclosed with this form. fee with this form. If the fee is not received with this form, the KSONA-1 will be returned. the best of my knowledge and belief.		
KCC will be required to send this information to the surface ow task, I acknowledge that I am being charged a \$30.00 handling If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP- I hereby certify that the statements made herein are true and correct to	mer(s). To mitigate the additional cost of the KCC performing this fee, payable to the KCC, which is enclosed with this form. fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.		