KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1. Certification of Compliance with the Kansas Surface Owner Notification Act. MUST be submitted with this form. Check Applicable Boxes 8/15/2014 Oil Lease: No. of Oil Wells _____ Effective Date of Transfer: _ Gas Lease: No. of Gas Wells _____ ** KS Dept of Revenue Lease No .: _ Gas Gathering System ___ Lease Name: WRD Saltwater Disposal Well - Permit No.: ___ 33 _{R.} 6__Twp._ Spot Location: ______ feet from N / S Line Legal Description of Lease _____ feet from E / W Line T033S - R036W: Enhanced Recovery Project Permit No.: Entire Project: Yes No Number of Injection Wells ___ County: Stevens Field Name. COMBINED HUGOTON PANOMA COUNCIL GROVE Production Zone(s): CHASE ** Side Two Must Be Completed. Injection Zone(s): Surface Pit Permit No.: _ _ feet from N / S Line of Section (API No if Drill Pit. WO or Haul) Settling Type of Pit: Emergency Burn Haul-Off Workover Drilling Past Operator's License No. 32864 **BRENDA WALLER** Contact Person: __ Past Operator's Name & Address XTO ENERGY INC. Phone: 405-319-3259 210 PARK AVENUE, SUITE 2350, OKLAHOMA CITY, OK 73102 08/15/2014 Tim Welch Vice President-Land Signature: New Operator's License No. 33999 NANCY FITZWATER Contact Person: _ New Operator's Name & Address: LINN OPERATING, INC. 281-840-4000 600 Travis Street, Suite 5100 Houston, TX 77002 Oil / Gas Purchaser: ONEOK FIELD SERVICES 08/15/2014 Nancy Fitzwater Title: REGULATORY COMPLIANCE SUPERVISOR Signature: _ Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #___ noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. ___ is acknowledged as is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit Permit No.: ______ Recommended action; _ permitted by No : ___ Authorized Signature PRODUCTION 2.10.15 DISTRICT ____

New Operator_

Mail to: Past Operator ____

Side Two

Must Be Filed For All Wells

* Lease Name	WRD	· Location:_6 33 36WSW			
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD:Ta'D/Abandoned)
45 INF	15189222240001	1250FSL	1250FWL	Н	ACTIVE
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		FSL/FNL	FEL/FWL		
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			DOX:		
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A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located,

API#:15189222240001

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License ≠ 32864	Well Location:				
Name: XTO ENERGY INC.	weil Location: SW Sec. 6 Twp.33 S. R. 36 East West				
Address 1: 210 PARK AVENUE, SUITE 2350					
Address 2:	Lease Name: WRD Well #:4-5 INF				
City: OKLAHOMA CITY State: OK Zip: 73102 +	The state of the s				
Contact Person: BRENDA WALLER	It filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:				
Phone: (405 319-3259 Fax: ()	T033S - R036W:				
Email Address: BRENDA_WALLER@XTOENERGY.COM					
Surface Owner Information:					
Name: See Attached	When filing a Form 7-1 involving multiple surface owners, attach an additiona				
Address 1:	and the state of t				
Address 2:	county, and in the real estate property tax records of the county treasurer.				
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads in	athodic Protection Borehole Intent), you must supply the surface owners and				
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered. Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the forform; and 3) my operator name, address, phone number, factorized this information to the surface owner(s). KCC will be required to send this information to the surface	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The Act (House Bill 2032). I have provided the following to the surface perfocated: 1) a copy of the Form C-1. Form CB-1, Form T-1, or Form the plated is a Form C-1 or Form CB-1. The plates of the surface o				
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KDOR #221964

Surface Owners

API#: 151892	222240001	Lease Name: WRD		Well # <u>45 INF</u>					
Owner Name:	e: CAREY PARTNERSHIP LP								
Address:	740 PRESTON TRL								
City:	WICHITA	State: KS	Zip: 67230-1505						
Owner Name:									
Address:									
City:		State:	Zip:						
Owner Name:									
Address:									
City:		State:	Zip:						
Owner Name:									
Address:									
City:		State:	Zip:						
Owner Name:									
Address:									
City:		State:	Zip:						
Owner Name:									
Address:									
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