DEC 29 2014

CONSERVATION DIVISION WICHITA, KS

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form. Check Applicable Boxes: Oil Lease: No. of Oil Wells Effective Date of Transfer: Gas Lease: No. of Gas Wells KS Dept of Revenue Lease No.: 137849 Gas Gathering System: Thohoff Lease Saltwater Disposal Well - Permit No.: Sec. 5 Twp. 24 R. 19 JE W feet from N / S Line NE/4 and the E/2 of the W/2 of the Sec.5 Twp.24 R.19E Legal Description of Lease: feet from E / W Line Enhanced Recovery Project Permit No.: E-29022 and containing 320 acres, Allen county Kansas Entire Project: Ves No Allen Number of Injection Wells Tucker Production Zone(s): Field Name: Tucker Injection Zone(s): ** Side Two Must Be Completed. Surface Pit Permit No.: S Line of Section (API No. if Drill Pit, WO or Haul) E / W Line of Section Type of Pit: **Emergency** Burn Settling Haul-Off Workover 34922 Past Operator's License No. Catherine Carter Contact Person: Steward Energy Development Corp. Past Operator's Name & Address: 816-916-8927 Phone: _ 109 E. 17th St. Ste.4441 Cheyenne, WY 82002 Date: Operator Title: 35013 New Operator's License No. Contact Person: Vast Petroleum Corporation 801-971-0113 New Operator's Name & Address: 10939 N. Alpine Highway #510 PACER Oil / Gas Purchaser: Highland, UT 84003 Operator Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. OF DUTA - IN is acknowledged as is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit Permit No.: E-29, 022 Recommended action: Need permitted by No.: 1-15 Date: Authorized Signature DISTRICT PRODUCTION _ Mail to: Past Operator **New Operator**

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Must Be Filed For All Wells

137849 KDOR Lease No.: Thohoff Lease SW/4 of the Sec.5 Twp.24 R.19E * Lease Name: * Location: Well No. API No. Footage from Section Line Type of Well Well Status (YR DRLD/PRE '67) (i.e. FSL = Feet from South Line) (Oil/Gas/INJ/WSW) (PROD/TA'D/Abandoned) Circle FSDFNL 1 15-001-29397-00-02 190 3355 INJ FED/FWL Active 2 15-001-29398-00-00 149 2247 FELFEL Oil **PROD** FSD/FNL 3 <u>15-001-29498-00-00</u> 178 1458 FELFWL FSUFNL Oil **PROD** 4 15-001-29525-00-00 526 1748 FEL/FWI) (FSI)/FNL Oil **PROD** 15-001-29668-00-00 - 164 6 **FSD/FNL** 1681 FELIEWL Oil **PROD** 7 15-001-29719-00-00 - 246 2455 FELEWI Oil FSIZFNL **PROD** 8 15-001-29767-00-00 - 564 FS)/FNL 2446 FEL/PWD Oil **PROD** 15-001-29768-00-00 / 876 9 2450 FELFWA (FS)/FNL Oil **PROD** 10 15-001-29769-00-00 1150 (SI)/FNL 2454 FEL/EWI Oil **PROD** 15-001-29770-00-00 1481 11 2440 FELEW Oil FSDFNL **PROD FSL/FNL** FEL/FWL **FSL/FNL** FEL/FWL FSL/FNL FELIFWL **FSL/FNL** FEL/FWL **FSL/FNL** FEL/FWL **FSL/FNL** FEL/FWL **FSL/FNL** FEL/FWL FSL/FNL FEL/FWL Received **FSL/FNL** KANSAS CORPORATION COMMISSION FEL/FWL FSL/FNL DEC 29 2014 FEL/FWL CONSERVATION DIVISION **FSL/FNL FEL/FWL** WICHITA, KS **FSL/FNL** FSL/FNL **FEL/FWL FSL/FNL FEL/FWL**

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 January 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 35013	
Name: Vast Petroleum Corporation	Well Location:
Address 1: 10939 N. Alpine Highway #510	Sec. 5 Twp. 24 S. R. 19 X East West
Address 2:	County
City: Highland State: UT Zip: 84003 +	VVOI #: women (and and and and and and and and and and
Contact Person: Shawn Smart	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Contact Felsoli.	
Phone: (801) 971-0113 Fax: () Email Address: shawn@vastenergy.com	R.19E and containing 320 acres, Allen county
The state of the s	Kansas
Received KANSAS CORPORATION COMMISSIO	N
Surface Owner Information: Name: George W. Thohoff DEC 2 9 2014	When filing a Form T-1 involving multiple surface owners, attach an additiona
Address 1: 1776 2200th St CONSERVATION DIVISION WICHITA, KS	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2: City: Iola State: Ks Zip: 66749 +	county, and in the real estate property tax records of the county treasurer.
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cath the KCC with a plat showing the predicted locations of lease roads, ta	nodic Protection Borehole Intent), you must supply the surface owners and nk batteries, pipelines, and electrical lines. The locations shown on the plat
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cath the KCC with a plat showing the predicted locations of lease roads, ta	nodic Protection Borehole Intent), you must supply the surface owners and not batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cath the KCC with a plat showing the predicted locations of lease roads, ta are preliminary non-binding estimates. The locations may be entered Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filling in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, I have not provided this information to the surface owner(s). I KCC will be required to send this information to the surface of	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1 or Form CB-1, the plat(s) required by this and email address. acknowledge that, because I have not provided this information, the pwner(s). To mitigate the additional cost of the KCC performing this
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If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cath the KCC with a plat showing the predicted locations of lease roads, tale are preliminary non-binding estimates. The locations may be entered Select one of the following: Certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filling in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, I have not provided this information to the surface owner(s). I KCC will be required to send this information to the surface ot task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form T-1, or Form a being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address. acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this is of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.
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STEWARD ENERGY DEVELOPMENT CORPORATION

109 E 17th Street, STE 4441, Cheyenne, WY 82002

Re: Thohoff Lease (change of operator) Sec. 5-24-19E Allen County, KS

The State's request for additional information regarding the location of wells 7,8,9,10, and 11 has been forwarded to me by the previous operator. In researching the matter I believe that the location of the above mentioned wells provided on Form T-1 was derived from information previously on file with the State. I also believe that previous operators apparently established said well locations by measuring from the east line of the private property on which the wells are located, rather than from Section five boundaries. After conferring with Allen County as to boundary lines of Section 5 and a survey employing GPS coordinates, the locations have been established by using Section five boundary lines and hereby filed accordingly.

Regarding the T-1 form's request for surface pit identification, from information provided me there is no information available for this section as no surface pits exists and one is not needed under present operations. Any surface pit existing at previous times has, based on information available to me, been closed.

The New Owner/Operator ("Steward Energy") now has all well information. Therefore, should any additional information be needed or if the filing is not fully correct, please feel free to contact me at the following local address:

Attn: Catherine Carter Steward Energy Development Corporation PO Box 324 Osawatomie, KS 66064

Catherine Carter

CC WICHITA
DEC 02 2013
RECEIVED

energe with record

* 2 0 1 4 - 1 4 1 9 2 *
CARA BARKDOLL. REGISTER OF DEEDS

ALLEN COUNTY, KS 2014-1419

DATE RECURDED: 10/06/2014 09:51:58AM

NTG INDEBT: 0.00 RECEIPT*: 12974
REC FEE: \$ 8.00
TECH FEE: \$ 4.00

Received KANSAS CORPORATION COMMISSION

DEC 29 2014

CONSERVATION DIVISION WICHITA, KS

ASSIGNMENT OF OIL AND GAS LEASE

KNOW ALL MEN BY THESE PRESENTS, that Steward Energy Development Corporation, a Wyoming corporation, hereinafter called "Assignor," for valuable consideration, the receipt of which is hereby acknowledged, does grant, bargain, sell convey, transfer, assign and deliver unto the following parties:

WORKING INTEREST

Dynamic Energy Partners, LLC 1592 Red Tree Court

75% of the Working Interest (i.e., 61.875 % NRI)

Draper, UT 84020

VPC1, LLC 10939 N. Alpine Highway, #510 Highland, UT 84003 25% of the Working Interest (i.e., 20.625 % NRI)

hereinafter called "Assignee," its successors and assigns,

(1) all its right, title and interest in and to the following described oil and gas lease:

THOHOFF LEASE:

Date:

July 7, 2006

Lessor:

George W. Thohoff, a single man, and Evelyn A. Thohoff

Lessee: Rickerson Oil

Recorded:

Book A75, Page 288

Legal Description:

Northeast Quarter (NE1/4) and the East Half of the West Half

(E1/2 W1/2) of Section Five (5), Township Twenty-four (24), Range

Nineteen (19), all in Allen County, Kansas.

and the leasehold estate and right, privileges and interests created by said lease subject to all the terms and conditions of said oil and gas lease and extensions thereof; AND

(2) All personal property to include fixtures and improvements, wells, equipment and material, currently located on the oil and gas lease described above in paragraph (1), and used or useable in connection with oil and gas exploration and production activities.

As reflected by the Net Revenue Interest ("NRI") calculations shown above, each Assignee of a working interest herein shall bear their proportionate share of the overriding royalty interests which are reserved from the working interest in this Assignment.

The Overriding Royalty Interest reserved herein (the "Overrides") shall be free and clear of all costs and expenses. However, the Overrides shall bear and pay their proportionate part of all applicable taxes. The working interests and the Overrides shall all be proportionately reduced if it is determined the above described oil and gas lease covers less than 100% of the mineral estate in the land covered thereby, or that Assignor owned at the time of this assignment, less than 100% of the working interest in the above described oil and gas lease. The Overrides shall be upon the above described oil and gas lease and all extensions and renewals thereof. The working interest owners reserve the right to pool or unitize the above described oil and gas lease with

other leases without the consent or joinder of the owners of the Overrides, and the Overrides shall be proportionately reduced in accordance with such pooling or unitization. The Overrides shall be limited to production of oil and gas, meaning liquid and gaseous hydrocarbon substances and gaseous substances of whatever nature, inclusive of substances in solution or held in suspension which are necessarily produced along with or as incidental by-products of the production of oil or gas

RESERVATIONS: Assignor expressly reserves a Five Percent (5.0%) overriding royalty Interest (i.e. 5.0% NRI) in and to the above described oil and gas lease.

<u>WARRANTY:</u> And for the same consideration, the Assignor covenants with the Assignee, its successors or assigns: That the Assignor is the lawful owner of and has good title to the interest above assigned in and to said lease, estate, rights and property, free and clear from all liens, encumbrances or adverse claims; that said lease is a valid and subsisting lease on the land above described, and all rentals and royalties due thereunder have been paid and all conditions necessary to keep the same in full force have been duly performed, and the Assignor will warrant and forever defend the same against all persons whomsoever, lawfully claiming or to claim the same.

TO HAVE AND TO HOLD the above described property and easement with all and singular the rights, privileges, and appurtenances thereunto or in any wise belonging to the said Assignee herein, its successors, personal representatives, administrators, executors and assigns forever.

The transfer effected herein shall be EFFECTIVE on August 1, 2014.

STEWARD ENERGY DEVELOPMENT CORPORATION

Received
KANSAS CORPORATION COMMISSION

DEC 2 9 2014

CONSERVATION DIVISION
WICHITA, KS

By: Ryan W. Johnson

President

STATE OF Kansas, COUNTY OF Miami, ss:

This instrument was acknowledged before me on the 10 day of September, 2014, by Ryan W. Johnson, as President of STEWARD ENERGY DEVELOPMENT CORPORATION, a Wyoming corporation.

Appointment/Commission Expires:

Notary Public

