

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form T-1
July 2014

Form must be Typed
Form must be Signed
All blanks must be Filled

**REQUEST FOR CHANGE OF OPERATOR
TRANSFER OF INJECTION OR SURFACE PIT PERMIT**

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:

- ☒ Oil Lease: No. of Oil Wells 9 **
- ☐ Gas Lease: No. of Gas Wells **
- ☐ Gas Gathering System:
- ☐ Saltwater Disposal Well - Permit No.:
- Spot Location: feet from ☐ N / ☐ S Line
 feet from ☐ E / ☐ W Line
- ☒ Enhanced Recovery Project Permit No.: E-25,872
- Entire Project: ☒ Yes ☐ No
- Number of Injection Wells 7 **

Field Name: 101a Humboldt-Cherokee

**** Side Two Must Be Completed.**

Effective Date of Transfer: 12/29/2014

KS Dept of Revenue Lease No.: 115644 /

Lease Name: Weeks

 Sec. 15/21 Twp. 25 R. 18 ☒ E ☐ W

Legal Description of Lease: E2 SW4 Sec. 15-25-18E; and the W2

NW4 and the E2 NW4 of Sec. 21-25-18E

County: Allen

Production Zone(s): Bartlesville

Injection Zone(s): Bartlesville

Surface Pit Permit No.:
(API No. if Drill Pit, WO or Haul)

 feet from ☐ N / ☐ S Line of Section

 feet from ☐ E / ☐ W Line of Section

Type of Pit: ☐ Emergency ☐ Burn ☐ Settling ☐ Haul-Off ☐ Workover ☒ Drilling

Past Operator's License No. 8210/

Contact Person: Edward Birk

Past Operator's Name & Address: Edward E Birk

Phone: 620-364-1311

302 South 16th St., Burlington, Ks 66839

Date: 12/29/2014

Title: Owner/Operator

Signature: Edward E. Birk

New Operator's License No. 32636/

Contact Person: Ronald Burris

New Operator's Name & Address: Flinthills Production Company Incorporated

Phone: 620-363-2913

PO Box 13

Oil / Gas Purchaser: Pacer

Gas, Ks 66742

Date: 12/31/2014

Title:

Signature: Ronald Burris

Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

Flinthills Production Company Inc is acknowledged as
the new operator and may continue to inject fluids as authorized by
Permit No.: E-25.872 . Recommended action: None

Date: 1-15-15 Cheryl R Boyer
Authorized Signature

 is acknowledged as
the new operator of the above named lease containing the surface pit
permitted by No.: .

Date:
Authorized Signature

DISTRICT EPR 1-14-15 PRODUCTION JAN 23 2015 UIC 1-15-15
Mail to: Past Operator 1-15-15 New Operator 1-15-15 District ③1-15-15

Must Be Filed For All Wells

KDOR Lease No.: 115644

* Lease Name: Weeks

* Location: 21-25-18E

Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
WSW1	15-001-27779 ✓	4455 ^{Circle} FSL/FNL	2805 ^{Circle} FEL/FWL	WSW	Prod
1A	15-001-23967 ✓	4125 FSL/FNL	2805 FEL/FWL	Oil	Prod
1B	15-001-23971 ✓	2805 FSL/FNL	2805 FEL/FWL	Oil	Prod
2A	15-001-23968-0001 ✓	4125 FSL/FNL	3135 FEL/FWL	Oil	Prod
3	15-001-23973 ✓	3135 FSL/FNL	3135 FEL/FWL	Oil	Prod
4	15-001-27277-0001 ✓ ⁰²⁶⁹⁵⁻⁰⁰⁻⁰¹	4524 FSL/FNL	3282 FEL/FWL	Inj ✓	Active
6A	15-001-02694-0001 ✓	3181 FSL/FNL	3506 FEL/FWL	Inj ✓	Active
7 (10)	15-0041-26976 ✓	3465 FSL/FNL	3465 FEL/FWL	Oil	Prod
9	15-001-01910-0001 ✓	3135 FSL/FNL	2805 FEL/FWL	Oil	Prod
11	15-001-26970-0001 ✓ ⁹	3503 FSL/FNL	3149 FEL/FWL	Inj ✓	Active
13	15-001-02963 ✓	3636 FSL/FNL	2805 FEL/FWL	Oil	Prod
15	15-001-02962 ✓	3795 FSL/FNL	3500 FEL/FWL	Oil	Prod
21	15-001-27765-0001 ✓	3200 FSL/FNL	2865 FEL/FWL	Inj ✓	Active
25	15-001-27766 ✓	2805 FSL/FNL	3435 FEL/FWL	Oil	Prod
27	15-001-27777-0001 ✓	3857 FSL/FNL	3302 FEL/FWL	Inj ✓	Active
100	15-001-27773-0001 ✓	3795 FSL/FNL	2660 FEL/FWL	Inj ✓	Active
2B	15-001-23973 ² ✓	2805 FSL/FNL	3135 FEL/FWL	Inj OIL	Active
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

Received
KANSAS CORPORATION COMMISSION
JAN 12 2015
CONSERVATION DIVISION
WICHITA, KS

Received
KANSAS CORPORATION COMMISSION

JAN 12 2015

CONSERVATION DIVISION
WICHITA, KS

A separate sheet may be attached if necessary

* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located. All in sec. 21-25-18E

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1

July 2014

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**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: ☐ C-1 (Intent) ☐ CB-1 (Cathodic Protection Borehole Intent) ☒ T-1 (Transfer) ☐ CP-1 (Plugging Application)

OPERATOR: License # 32636
Name: Flinthills Production Company Inc.
Address 1: PO Box 13
Address 2: _____
City: Gas State: Ks Zip: 66742 + _____
Contact Person: Ronald Burris
Phone: (620) 363-2913 Fax: (_____) _____
Email Address: _____

Well Location:
_____-_____-_____- Sec. 21 Twp. 25 S. R. 18 ☒ East ☐ West
County: Allen
Lease Name: Weeks Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

**S2 NW4 & E2 NW4 of 21-25-18E; and the E2
SW4 of Sec. 15-25-18E**

Surface Owner Information:

Name: John Q Adams
Address 1: C/O SEK Stockyard LLC
Address 2: PO Box 130
City: Gas State: Ks Zip: 66742 + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

☒ I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.

☐ I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 01/07/2015 Signature of Operator or Agent: [Signature] Title: Agent
Received
KANSAS CORPORATION COMMISSION

JAN 12 2015

CONSERVATION DIVISION
WICHITA, KS