Kansas Corporation Commission Oil & Gas Conservation Division

081514_Mangels.pdf March 2010 Form must be Typed Form must be Signed

All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes: MUST be submit	itted with this form.		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 8/15/2014		
X Gas Lease: No. of Gas Wells	KS Dept of Revenue Lease No.: 202791		
Gas Gathering System:	Lease Name: MANGELS		
Saltwater Disposal Well - Permit No.:	C SW Sec. 6 Twp. 34 R. 39W FEXW		
Spot Location: feet from N / S Line	- Lucyton		
feet from E / W Line	Legal Description of Lease:		
Enhanced Recovery Project Permit No.:	6-34S-39W C SW		
Entire Project: Yes No			
Number of Injection Wells **	County: Morton Production Zone(s):		
Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE			
** Side Two Must Be Completed.	Injection Zone(s):		
Surface Pit Permit No.:	feet from N/ S Line of Section		
(API No. if Drill Pit, WO of Haul)	feet from E / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover OK Drilling		
Past Operator's License No. 32864 /	Contact Person: BRENDA WALLER		
Past Operator's Name & Address: XTO ENERGY INC.	Phone: 405-319-3259		
210 PARK AVENUE, SUITE 2350, OKLAHOMA CITY, OK 73102	Date: 08/15/2014 Tim Welch		
Title: Vice President-Land	Signature:		
New Operator's License No	Contact Person: NANCY FITZWATER Received		
New Operator's Name & Address: LINN OPERATING, INC.	Phone: 281-840-4000 KANSAS CORPORATION COMMISSION		
600 Travis Street, Suite 5100 Houston, TX 77002	Oil / Gas Purchaser: MAR 0 9 2015		
	Date: 08/15/2014 CONSERVATION DIVISION		
Title: REGULATORY COMPLIANCE SUPERVISOR	WiCHITA, KS Signature:		
	authorization, surface pit permit # has been		
Acknowledgment of Transfer: The above request for transfer of injection	Commission. This acknowledgment of transfer pertains to Kansas Corporation		
Commission records only and does not convey any ownership interest in the			
Commission records only and does not convey any ownership interest in the	above injection wents) of pit permit.		
is acknowledged as	is acknowledged as		
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
4			
Date:	Date:		
Date:	Authorized Signature MAR 10 2015		
·	PRODUCTION 3.11.15 UIC AR 10 2010		
Mail to: Past Operator New Operator	or District		

Must Be Filed For All Wells

* Lease Name	No.: 202791 MANGELS		Location:	6-34S-39W C SW	
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet f		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	1512900341	1320FNL F54	960 FWL	GAS	DR
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
and the second s		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		EOL EN			
			•		
		FSL/FNL	FEL/FWL	Received	
		FSL/FNL	FEL/FWL	KANSAS CORPORATION	
		FSL/FNL	FEL/FWL		20 <u>15</u>
		FSL/FNL	FEL/FWL	CONSERVATION D WIGHITA, K	
		FSL/FNL	FEL/FWL		
		FSUFNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil. & Gas Conservation Division

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Of Electronic States	
OPERATOR: License # 32864 Name: XTO ENERGY INC.	Well Location:
Address 1: 210 PARK AVENUE, SUITE 2350	CSW Sec. 6 Twp.34 S. R. 39 East X West
Address 2:	County: Morton
City: OKLAHOMA CITY State: OK Zip: 73102 +	Lease Name: MANGELS Well #: 1
Contact Person: BRENDA WALLER	It filing a Form T-1 for multiple wells on a lease, enter the legal description of
Phono: (405 319-3259 Fax: ()	the lease delow:
Email Address: BRENDA_WALLER@XTOENERGY.COM	6-34S-39W C SW
Developed	
Received KANSAS CORPORATION COMMISSIO	N .
Surface Owner Information: NAND 0 9 2015	When filing a Form T-1 involving multiple surface owners, attach an additional
Name: See Attached MAR 0.9 2015	short listing all at the information to the left for each SUITACE OWNER. SUITACE
Address 1: CONSERVATION DIVISION Address 2: WICHEA, KS	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
Address 2: State: Zip:+	
the VCC with a plat chowing the predicted locations of lease (08)	(Cathodic Protection Borehole Intent), you must supply the surface owners and ds, tank batteries, pipelines, and electrical lines. The locations shown on the plat
the VCC with a plat chowing the predicted locations of lease (08)	(Cathodic Protection Borehole Intent), you must supply the surface owners and ds, tank batteries, pipelines, and electrical lines. The locations shown on the plat tered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
the KCC with a plat showing the predicted locations of lease road are preliminary non-binding estimates. The locations may be entirely select one of the following:	ds, tank batteries, pipelines, and electrical lines. The locations shown on the plat tered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Indice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form e form being filed is a Form C-1 or Form CB-1, the plat(s) required by this r, fax, and email address.
the KCC with a plat showing the predicted locations of lease road are preliminary non-binding estimates. The locations may be entered to be of the following: X I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or worker (P-1 that I am filling in connection with this form; 2) if the form; and 3) my operator name, address, phone number. I have not provided this information to the surface owner KCC will be required to send this information to the surface.	ds, tank batteries, pipelines, and electrical lines. The locations shown on the partered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Notice Act (House Bill 2032), I have provided the following to the surface vill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form e form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
the KCC with a plat showing the predicted locations of lease road are preliminary non-binding estimates. The locations may be entered to select one of the following: I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or worker (c.) of the land upon which the subject well is or worker (c.) if the form; and 3) my operator name, address, phone number I have not provided this information to the surface owner KCC will be required to send this information to the surface. I acknowledge that I am being charged a \$30.00 has a choosing the second option, submit payment of the \$30.00 has a choosing the second option, submit payment of the \$30.00 has a choosing the second option, submit payment of the \$30.00 has a choosing the second option, submit payment of the \$30.00 has a choosing the second option.	ds, tank batteries, pipelines, and electrical lines. The locations shown of the plattered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Ilotice Act (House Bill 2032), I have provided the following to the surface vill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form e form being filed is a Form C-1 or Form CB-1, the plat(s) required by this r, fax, and email address. In (s). I acknowledge that, because I have not provided this information, the face owner(s). To mitigate the additional cost of the KCC performing this andling fee, payable to the KCC, which is enclosed with this form.
the KCC with a plat showing the predicted locations of lease road are preliminary non-binding estimates. The locations may be entered to select one of the following: Certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or worker (P-1 that I am filling in connection with this form; 2) if the form; and 3) my operator name, address, phone number I have not provided this information to the surface owner KCC will be required to send this information to the surface.	ds, tank batteries, pipelines, and electrical lines. The locations shown of the plattered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Itotice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form e form being filed is a Form C-1 or Form CB-1, the plat(s) required by this r, fax, and email address. Itotice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form CB-1, Form CB-1, form T-1, or Form e form being filed is a Form C-1 or Form CB-1, the plat(s) required by this r, fax, and email address. Itotice Act (House Bill 2032), I have provided the following to the surface will be returned by the form CB-1, Form CB-

Surface Owners

API#:	1512900341	Lease Name:	MANGEL	S	Well #: _1
-					
Own	er Name: Cullison, Jame	s W ETAL			
	Address: P.O. Box 367 Satanta				
	City:	State:	KS Z	Cip: 67870	
Owr	ner Name:				
	Address:				
	City:	State:		Zip:	
Owi	ner Name:				•
	Address:				
	City:	State:		Zip:	
	•				
Owr	ner Name: Address:				
	City:	State:		Zip:	
	•				
Owi	ner Name:				
3 ,,,	Address:				Received KANSAS CORPORATION COMMISSION
	City:	States		Zip:	MAR 0 9 2015
					CONSERVATION DIVISION WICHITA, KS

081514_Oyler.pdf Form T-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes:	8/45/2014				
Oil Lease: No. of Oil Wells	Effective Date of Transfer:				
Gas Lease: No. of Gas Wells	KS Dept of Revenue Lease No.: 126506				
Gas Gathering System:	Lease Name: OYLER				
Saltwater Disposal Well - Permit No.:	E2 _ SE _ NE Sec 15 _Twp 33 _ R 35W _ E X W				
Spot Location: feet from N / S Line	Legal Description of Lease:				
feet from DE / W Line	15-33S-35W E2 SE NE				
Enhanced Recovery Project Permit No.:	15-555 55 11 12 1				
Entire Project: Yes No					
Number of Injection Wells	County: Stevens				
Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE	Production Zone(s):				
** Side Two Must Be Completed.	Injection Zone(s):				
Surface Pit Permit No.:	feet from N / S Line of Section				
(API No. if Drill Pft, WO or Haul)	feet from E / W Line of Section				
Type of Pit: Emergency Burn Settling	Haul-Off Workover OF Drilling				
Type of Pit: Emergency Burn Settling					
rast Operator's License No. 32864	Contact Person: BRENDA WALLER				
	Phone: 405-319-3259				
rast Operator's Name & Address: XTO ENERGY INC.	Date: 08/15/2014				
210 PARK AVENUE, SUITE 2350, OKLAHOMA CITY, OK 73102	Tim, Welch				
itle: Vice President-Land	Signature:				
New Operator's License No. 33999	Contact Person: NANCY FITZWATER Received KANSAS CORPORATION COMMISSION				
New Operator's Name & Address: LINN OPERATING, INC.	281_840_4000				
New Operator's Name & Address:	Phone: MAR 0 9 2015 Oil / Gas Purchaser: Course Cou				
600 Travis Street, Suite 5100 Houston, TX 77002	CONSERVATION DIVISION				
	040.				
itle: REGULATIORY COMPLIANCE SHRERMSOR	Signature: Nancy Figurator				
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #has been				
noted, approved and duly recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation				
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.				
is acknowledged as	is acknowledged as				
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit				
	permitted by No.:				
Permit No.: Recommended action:	permitted by No.:				
	Date:				
Date:	Authorized Signature				
DISTRICT EPR	PRODUCTION 3. 11. 15 MAR I U ZU IS				
Mail to: Past Operator New Opera	Philadelphia				

Must Be Filed For All Wells

DOR Lease			· · · · · · · · · · · · · · · · · · ·	L5-33S-35W E2 SE NE	
ease Name:	OYLER		* Location:	19-535-5544 12 51 112	
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet fr	Section Line om South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandone
	1518920944	3300FSL	560FEL	OIL	IN
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL		K	Received NSAS CORPORATION COMMISSION
	·	FSL/FNL	FEL/FWL		MAR 0 9 2015
		FSL/FNL	FEL/FWL		CONSERVATION DIVISION WICHITA, KS
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL			
			FEL/FWL		
		FSL/FNL	FEL/FWL		
			FEL/FWL		

A separate sheet may be attached if necessary

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 32864	Well Location:
Name: XTO ENERGY INC.	<u>E2_SENE_Sec.15Twp.33S.R.35</u> EastX_West
Address 1: 210 PARK AVENUE, SUITE 2350	County: Stevens
Address 2:	Lease Name: OYLER Well #: 1
City: OKLAHOMA CITY State: OK Zip: 73102 + 4358	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Contact Person: BRENDA WALLER	15-33S-35W E2 SE NE
Phone: (405 319-3259 Fax: ()	
Email Address: BRENDA_WALLER@XTOENERGY.COM	<u>-</u>
Received	
Surface Owner Information: KANSAS CORPORATION COMMISSION	
Name: See Attached MAR 0 9 2015	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface
Address 1: CONSERVATION DIVISION Address 2: WICHITA, KS	 owner information can be tound in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
Address 2: WICHITA KS	
City: State: Zip:+ If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cal	thodic Protection Borehole Intent), you must supply the surface owners and
City: State: Zip:+ If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cal	the die Protection Rorabole Intent), you must supply the surface owners and
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, the are preliminary non-binding estimates. The locations may be entered Select one of the following:	thodic Protection Borehole Intent), you must supply the surface owners and lank batteries, pipelines, and electrical lines. The locations shown on the plat d on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the being filed is a Form C-1 or Form CB-1, the plat(s) required by this
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, the are preliminary non-binding estimates. The locations may be entered Select one of the following: Certify that, pursuant to the Kansas Surface Owner Notice Owner(s) of the land upon which the subject well is or will be CP-1 that I am filling in connection with this form; 2) if the former form; and 3) my operator name, address, phone number, factors are the surface owner(s).	thodic Protection Borehole Intent), you must supply the surface owners and lank batteries, pipelines, and electrical lines. The locations shown on the plat d on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the being filed is a Form C-1 or Form CB-1, the plat(s) required by this
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Catthe KCC with a plat showing the predicted locations of lease roads, the are preliminary non-binding estimates. The locations may be entered. Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filling in connection with this form; 2) if the forform; and 3) my operator name, address, phone number, father than the context of the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 hand.	thodic Protection Borehole Intent), you must supply the surface owners and lank batteries, pipelines, and electrical lines. The locations shown on the plat d on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address. I acknowledge that, because I have not provided this information, the sowner(s). To mitigate the additional cost of the KCC performing this ling fee, payable to the KCC, which is enclosed with this form.
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Catthe KCC with a plat showing the predicted locations of lease roads, the are preliminary non-binding estimates. The locations may be entered. Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filling in connection with this form; 2) if the form; and 3) my operator name, address, phone number, factorized in the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 hands.	thodic Protection Borehole Intent), you must supply the surface owners and lank batteries, pipelines, and electrical lines. The locations shown on the plat d on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Be Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address. I acknowledge that, because I have not provided this information, the electric owner(s). To mitigate the additional cost of the KCC performing this ling fee, payable to the KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1 color will be returned.

Surface Owners

API#: 1518920	0944	Lease Name: _	OYLE	₹	Well #: _1
Owner Name:	Schneider, James	D & Jacqueline L			
Address	: 10862 N. Sunshin Littleton				
City:	:	State:	ÇO	Zip : 80125	
Owner Name					
Address	:				
City	:	State:		Zip:	
Owner Name Address					
Address	•				
City	:	State:		Zip:	
O Maria					
Owner Name Address					
City	:	State:		Zip:	Received KANSAS CORPORATION COMMISSION
					MAR 0 9 2015
Owner Name Address					CONSERVATION DIVISION WICHITA, KS
City	•	State:		Zip:	

KANSAS CORPORATION COMMISSION 030115_Albin_1_23.pdf OIL & GAS CONSERVATION DIVISION

Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes: MUST be subr	mitted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 03/01/2015
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 139983
Gas Gathering System:	Lease Name: Albin #1-23
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	<u>SW</u> _ <u>NE</u> _ <u>SW</u> _ <u>SW</u> _ <u>Sec</u> _ <u>23</u> _ Twp <u>15</u> _ R <u>27</u> E ✓ W
feet from E / W Line	Legal Description of Lease: SW/4 of 23-15S-27W
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Gove
Number of Injection Wells**	Production Zone(s): Mississippian
Field Name:	
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling
Past Operator's License No5144 ✓	Contact Person: Mark Shreve KANSAS CORPORATION COMMISSIO
Past Operator's Name & Address: Mull Drilling Company, Inc.	Phone: 316-264-6366 MAR 0.6 2015
1700 N. Waterfront Parkway, Building 1200, Wichita, KS 67206	02/25/2015
	Date: CONSERVATION DIVISION WICHITA, KS
Title: President/COO	Signature:
33605	Contact Person: DeAra L. STENZEL
New Operator's License No. 33605	
New Operator's Name & Address:	Phone: (785) 798-2346
P.O. Box 509, Ness City, KS 67560-0509	Oil / Gas Purchaser:
Λ	Date: 3/3/15 // // // //
Title: HENT	Signature: / Julian Januar
	700
Acknowledgment of Transfer: The above request for transfer of injection	on authorization, surface pit permit # has been
noted, approved and duly recorded in the records of the Kansas Corporation	on Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	ne above injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature
DISTRICT EPR	PRODUCTION 3.14.15 MAR 10 2015
Mail to: Past Operator New Ope	rator District

Must Be Filed For All Wells

KDOR Lease			·····		
Lease Name:	Albin #1-23		* Location: SV	V/4 of 23-15S-27W	
Well No.	API No. (YR DRLD/PRE '67)	Footage from 5 (i.e. FSL = Feet from 5		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	15-063-21763-00-02	959 Gircle FSLYFNL	937 Circle	Oil	Prod
~		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL .		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL .		
	***************************************	FSL/FNL	FEL/FWL	<u></u>	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL .		
		FSL/FNL	FEL/FWL		***************************************
		FSL/FNL	FEL/FWL		***************************************
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL _		<u></u>
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
			FEL/FWL		
				g	
		TO 1 (T) 1		KANSAS	CORPORATION COMMISSION
			FEL/FWL	N	IAR 0 6 2015
				CON	SERVATION DIVISION WICHITA, KS
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Ca	athodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License # 5144	Well Location:		
Name Mull Drilling Company, Inc.	SW_NESW_SW_Sec. 23 Twp. 15 S. R. 27 East X West		
Name: Mull Drilling Company, Inc. Address 1: 1700 N. Waterfront Parkway, Bldg. 1200			
	County: Gove Lease Name: Albin Well #: 1-23		
Address 2: KS = 67206			
State: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:		
Address 2:			
Phone: (100) 204 0000 Fax: (100) 201 0110			
Email Address: Mishieve@mail.aming.som			
Received WANSAS CORPORATION COMMISSION			
Surface Owner Information: Name: Rex & Verda Albin Address 1: Address 1: CONSERVATION DIVISION WICHITA. KS	When filling a Form T-1 involving multiple surface owners, attach an additional		
Address 1: 214 Garfield Street CONSERVATION DIVISION WICHITA, KS	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 2:	county, and in the real estate property tax records of the county treasurer.		
City: Quinter State: KS Zip: 67752 +			
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodi the KCC with a plat showing the predicted locations of lease roads, tank the are preliminary non-binding estimates. The locations may be entered on	batteries, pipelines, and electrical lines. The locations shown on the plat		
Select one of the following:			
	cated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form eing filed is a Form C-1 or Form CB-1, the plat(s) required by this		
KCC will be required to send this information to the surface own	knowledge that, because I have not provided this information, the ner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and CC, which is enclosed with this form.		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1			
I hereby certify that the statements made herein are true and correct to t 02/25/2015	President/COO		
Date: Signature of Operator or Agent:	Title:		

030115_Crick.pdf

Form T-1
July 2014
Form must be Typed
Form must be Signed
All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes: MUST be subm	nitted with this form.
Oil Lease: No. of Oil Wells 2	Effective Date of Transfer:03/01/2015
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 135707, 135982
Gas Gathering System:	
Saltwater Disposal Well - Permit No.:	Lease Name: Crick
Spot Location:feet from N / S Line	NW/4_Sec. 4 Twp. 19 R. 24 EV W
feet from E / W Line	Legal Description of Lease: NW/4 of 4-19S-24W
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Ness
Number of Injection Wells **	
	Production Zone(s): Fort Scott & Cherokee Sand
Field Name:	Injection Zone(s):
** Side Two Must Be Completed.	
Surface Pit Permit No.:	feet from N / S Line of Section
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	
	feet from LE / W Line of Section
Type of Pit: Emergency Burn Settling	☐ Haul-Off ☐ Workover ☐ R ☐ Drilling
Past Operator's License No. 5144	Contact Person: Mark Shreve Received KANSAS CORPORATION COMM
Past Operator's Name & Address: Mull Drilling Company, Inc.	316-264-6366
1700 N. Waterfront Parkway, Building 1200, Wichita, KS 67206	Date: 02/25/2015 CONSERVATION DIVISION
	Date: CONSERVATION DIVISION WICHITA KS
Title: President/COO	Signature:
New Operator's License No	Contact Person: Mike f. Fritzler
New Operator's Name & Address: Whitetail Crude, Inc.	Phone: (785) 798-3641
Box 544, Ness City, KS 67560	Oil/Gas Purchaser: Plains Marketing LP
	3/4/15
	Date:
Title: President	Signature: Night f. Thuylur
Acknowledgment of Transfer: The above request for transfer of injection	n authorization, surface pit permit # has been
noted, approved and duly recorded in the records of the Kanşas Corporation	n Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	e above injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Dut	Date
Date:	Date:
DISTRICT EPR 3-10-15	PRODUCTION 3. 11. 15 UIC MAR 10 2015
Mail to: Past Operator New Operator	1

Must Be Filed For All Wells

KDOR Lease	No.: 135707, 135982		SUMMUSTIAN		
* Lease Name: <u>Crick</u>		* Location: NW/4 of 4-19S-24W			
Well No.	API No. (YR DRLD/PRE '67)	Footage from Sec (i.e. FSL = Feet from		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	15-135-24182-00-02	2200 Circle	515 Circle	Oil	Prod
2	15-135-24213	1340 FSL(FNL)	1100_FEVEWL	Oil	Prod
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		***************************************
		FSL/FNL	FEL/FWL		
			FEL/FWL		
			FEL/FWL .		
			FEL/FWL		
			FEL/FWL		
·····			FEL/FWL		Received
· · · · · · · · · · · · · · · · · · ·				KANSAS COF	RPORATION COMMISSION
		COL/CNI		MA	R 0 6 2015 RVATION DIVISION
	-			V	VICHITA, KS
<u></u>					

		FSI /FNI	FFI/FWI		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)			
OPERATOR: License # 5144	Well Location:			
Name: Mull Drilling Company, Inc.				
Address 1: 1700 N. Waterfront Parkway, Bldg. 1200	County: Ness			
Address 2:	Lease Name: Crick Well #:			
City: Wichita State: KS Zip: 67206 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below: NW/4 of 4-19S-24W			
Contact Person, Mark Shreve				
Contact Person: Mark Shreve Phone: (316) 264-6366 Fax: (316) 264-6440				
Email Address: mshreve@mulldrilling.com				
Received Surface Owner Information: KANSAS CORPORATION COMMISSION				
Surface Owner information.	When filing a Form T-1 involving multiple surface owners, attach an additional			
Name: Linda Crick MAR 0 6 2015 Address 1: 206 N. Main CONSERVATION DIVISION	sheet listing all of the information to the left for each surface owner. Surface			
Address 2: CONSERVATION DIVISION WICHITA, KS	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.			
City: McPherson State: KS Zip: 67460 +	, , , , , , , , , , , , , , , , , , ,			
the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered or	dic Protection Borehole Intent), you must supply the surface owners and a batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.			
Select one of the following:				
I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, a	ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this			
KCC will be required to send this information to the surface ow	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.			
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.			
I hereby certify that the statements made herein are true and correct to	the best of my knewledge and belief.			

KANSAS CORPORATION COMMISSION 10115_Critser_D.pgform T-1 OIL & GAS CONSERVATION DIVISION Form must be Typed

REQUEST FOR CHANGE OF OPERATOR

TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:				
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: January 1, 2015			
Gas Lease: No. of Gas Wells	KS Dept of Revenue Lease No.: Oil:134257 Gas: 221971			
Gas Gathering System:	Lease Name:CRITSER "D"			
Saltwater Disposal Well - Permit No	SE - SW - SW Sec. 16 Twp. 31s R 8 FEXW			
Spot Location:feet from N/ S Line	0)4//4 0 10 04 0			
feet from L E / W Line	Legal Description of Lease: SW/4, Sec 16-31s-8w			
Enhanced Recovery Project Permit No.:	· · · · · · · · · · · · · · · · · · ·			
Entire Project: Yes No	County: Harper			
Number of Injection Wells**	Production Zone(s): Mississippian			
Field NameSpivey-Grabs-Basil	Injection Zone(s):			
** Side Two Must Be Completed.				
Surface Pit Permit No.:	feet from N / S Line of Section			
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off Workover OF Drilling			
Past Operator's License No. 5003	Contact Person: Scott Hampel			
Past Operators Name & Address: McCoy Petroleum Corporation	Phone: 316-636-2737			
9342 E. Central, Wichita, KS 67206-2573	Date: 2/19/15 1			
Vira Davids (D. I. C	(a) V			
Title: Vice President - Production	Signature: Scott 197 aupe			
New Operators License No. 4706 ✓	Contact Person: Jon F. Messenger			
New Operator's Name & Address: Messenger Petroleum, Inc.	Phone:620-532-5400			
525 S. Main Street	Oil / Gas Purchaser: MVPurchasing / West Wichita Gas Gath.			
Kingman, KS 67068	Date: 3-5-15			
Title: President	Signature: La K NOSSA			
Title.	Signature.			
Acknowledgment of Transfer. The above request for transfer of injection :	authorization, surface pit permit #NAhas been			
noted, approved and duly recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation			
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.			
is acknowledged as	is acknowledged as			
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.:			
Date:	Date:			
	PRODUCTION 3. 1. 5 UMAR 10 2015			
DISTRICT	·			
•				

Must Be Filed For All Wells

	1s-8w Well Status PROD/TA*D/Abandoned) Producing
(YR DRLD/PRE'67) (i.e. FSL = Feet from South Line) (Oil/Gas/INJ/WSW) (F	PROD/TA'D/Abandoned)
NA A	Producing
#1-16 15-077-21331-0000 330 FSL FNL 990 FEL FWL Oil & Gas	
FSL FNL FEL FWL	
FSL FNL FEL FWL	
FSL_FNLFEL_FWL	Received
	KANSAS CORPORATION COMMISSIO
	MAR 0 9 2015
	CONSERVATION DIVISION WICHITA, KG

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form KSONA-1
July 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-I (Cathodic Protection Borehole Intent); T-I (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Catho	odic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application
OPERATOR: License #	Well Location: SW/4, Sec 16-31s-8w SE_SW_SW_Sec16Twp31s_S. R8East East West
Address 1: 9342 E. Central,	County: Harper
Address 2:	Lease Name: CRITSER "D" Well #: #1-16
City: Wichita State: KS Zip: 67206 + 2 5 7 3 Contact Person: Scott Hampel	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below: Received
Phone: (<u>316</u>) <u>636-2737</u> Fax: (<u>316</u>) <u>636-2741 KAN</u> SAS	CORPORATION COMMISSION
	MAR 0 9 2015
COI Surface Owner Information:	WICHITA, KS When filling a Form T I involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Prote a plat showing the predicted locations of lease roads, tank batteries, piper non-binding estimates. The locations may be entered on the Form C-1 plat, Form Select one of the following:	lines, and electrical lines. The locations shown on the plat are preliminary rm CB-1 plat, or a separate plat may be submitted.
	located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or the form being filed is a Form C-1 or Form CB-1, the plat(s)
the KCC will be required to send this information to the su	acknowledge that, because I have not provided this information, urface owner(s). To mitigate the additional cost of the KCC as \$30.00 handling fee, payable to the KCC, which is enclosed
If choosing the second option, submit payment of the \$30.00 handling KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, o	
I hereby certify that the statements made herein are true and correct to Date: 2/19/15 Signature of Operator or Agent: So	the best of my knowledge and belief. Title: Vice President - Production

KANSAS CORPORATION COMMISSION 010115_Pulliam.pdform T-1 OIL & GAS CONSERVATION DIVISION Form must be Typed

Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes: Oil Lease: No. of Oil Wells 2 **	Effective Date of Transfer: January 1, 2015			
Gas Lease: No. of Gas Wells **	12283/10000 212652			
Gas Gathering System:	No Dept of Neveride Lease No.:			
Saltwater Disposal Well - Permit No -	Lease Name: PULLIAM			
Spot Location:feet from N/ S Line	<u> W2</u> Sec. <u>15 Twp. 30s</u> R <u>7</u>			
feet from	Legal Description of Lease: W2, Sec 15-30s-7w			
Enhanced Recovery Project Permit No.:				
Entire Project: Yes No	County: Kingman			
Number of Injection Wells**	Production Zone(s): Mississippian			
Field Name- Spivey-Grabs-Basil	WOOD IN			
** Side Two Must Be Completed.	Injection Zone(s):			
Sine two tages de completeu.	CONSTRUCTION OF THE PRINCIPLE OF THE PRI			
Surface Pit Permit No.:	feet from N / S Line of Section			
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off Workover De Drilling			
Past Operator's License No. 5003	Contact Person: Scott Hampel			
Past Operators Name & Address: McCoy Petroleum Corporation	Phone: 316-636-2737			
9342 E. Central, Wichita, KS 67206-2573	Date: 2/19/15			
1/4 B 11 / B 1 /				
Title: Vice President - Production	Signature: Scale Johnson			
New Operators License No. 4706	Contact Person: Jon F. Messenger			
New Operator's Name & Address: Messenger Petroleum, Inc.	Phone: 620-532-5400			
525 S. Main Street	Oil / Gas Purchaser: MVPurchasing / West Wichita Gas Gath.			
	7 5 15			
Kingman, KS 67068	1 700			
Title: President	Signature: Ren Kall Sold Sold Sold Sold Sold Sold Sold So			
	<i>V</i>			
Acknowledgment of Transfer. The above request for transfer of injection a	authorization, surface pit permit # NA has been			
noted, approved and duly recorded in the records of the Kansas Corporation 0	Commission. This acknowledgment of transfer pertains to Kansas Corporation			
Commission records only and does not convey any ownership interest in the a	bove injection well(s) or pit permit.			
is acknowledged as	is acknowledged as			
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.:			
	· · · · · · · · · · · · · · · · · · ·			
Date:	Date:			
Authorized Signature	Authorized Signature 0.015			
DISTRICT EPR 310-15 F	PRODUCTION 3. 11. 15 VIC AR 10 2013			
Mail to: Past Operator New Operato	or District			

122831

Must Be Filed For All Wells

KDOR Lease	No.: Oil:1 0019 6	2/2652 Gas: 205008			
* Lease Name:		IAM	* Location:	W2, Sec 15	5-30s-7w
Well No.	API No. (YR DRLD/PRE'67)	Footage from Section (i.e. FSL = Feet from Sou		Type of Well Dil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
#1-15	15-095-21499-0000	Check 330 ⊠FSL FNL 29	Check 970 ⊠ FEL ∏FWI	Oil & Gas	Producing
#2-15	15-095-20615-0002 /	3630 ⊠ FSL ☐FNL 29			Producing
			FELFWI	L	
		FSLFNL	FELFWI		
4,7,8					
+ 1 				_	
			FEL FW		
			FEL FWI		4
					Received
					COMPURATION COMMISSION
					MAR 0 9 2015
			FELFWL		CONSERVATION
		FSL FNL			WIGHTA, KS
		FSL FNL			
				·····	
		TESI TENI			

A separate sheet may be attached if necessary

FSL FNL

FEL FWL

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form KSONA-1
July 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-I (Cathodic Protection Borehole Intent); T-I (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Catho	odic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application		
OPERATOR: License # 5003	Well Location: W2, Sec 15-30s-7w		
Name: McCoy Petroleum Corporation			
Address 1: 9342 E. Central,	County: Kingman		
Address 2:	Lease Name: PULLIAM Well #: #1-15		
City: Wichita State: KS Zip: 67206 + 2 5 7 3	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:		
Contact Person: Scott Hampel Phone: (316) 636-2737 Fax: (316) 636-2741	PULLIAM #1-15, 330'FSL, 2970'FEL, Sec 15-30s-7w PULLIAM #2-15, 3630'FSL, 2970'FEL, Sec 15-30s-7w		
Email Address: scott@mccoypetroleum.com			
Surface Owner Information: Name: Mark & Deanna Steffen Trust Address 1: 3500 N. Mayfield Rd. Address 2: Conservation Division Wichita, KS City: Hutchinson State: KS Zip: 67502 +	When filling a Form T I involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Prote a plat showing the predicted locations of lease roads, tank batteries, pipel non-binding estimates. The locations may be entered on the Form C-1 plat, Form Select one of the following:	lines, and electrical lines. The locations shown on the plat are preliminary		
	located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or the form being filed is a Form C-1 or Form CB-1, the plat(s)		
the KCC will be required to send this information to the su	acknowledge that, because I have not provided this information, urface owner(s). To mitigate the additional cost of the KCC a \$30.00 handling fee, payable to the KCC, which is enclosed		
If choosing the second option, submit payment of the \$30.00 handling KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or			
I hereby certify that the statements made herein are true and correct to Date: 2/19/15 Signature of Operator or Agent:	the best of my knowledge and belief. Title: Vice President - Production		

KANSAS CORPORATION COMMISSIOND10115_Kyle_HC.pdfForm T-1 OIL & GAS CONSERVATION DIVISION Form must be Typed

Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: January 1, 2015
Gas Lease: No. of Gas Wells	KS Dept of Revenue Lease No.: Oil:106196 Gas: 205008
Gas Gathering System:	Lease Name: KYLE, H.C.
Saltwater Disposal Well - Permit No -	CNWSEsec3 _{Twp.} _30sR7EXW
Spot Location: feet from N / S Line	054.0.000.7
feet from E / W Line	Legal Description of Lease: SE/4, Sec 3-30s-7w
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Kingman Kallagas Re-
Number of Injection Wells**	Production Zone(s): Mississippian
Field Name- Spivey-Grabs-Basil	County: Kingman Kawas CORPORATION COMMISSION Injection Zone(s): Mississippian Construction Zone(s): Construction Control Con
** Side Two Must Be Completed.	NSERVATION 3 2015
	Injection Zone(s): CONSERVATION DIVISION feet from N / S Line of Section
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	
— — — — —	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover of Drilling
Past Operator's License No. 5003	Contact Person: Scott Hampel
Past Operators Name & Address: McCoy Petroleum Corporation	Phone:316-636-2737
9342 E. Central, Wichita, KS 67206-2573	Date: 26/9/15
Title: Vice President - Production	Signature: Scott Dampel
	Signature.
New Operators License No. 4706 J	Contact Person: Jon F. Messenger
New Operator's Name & Address: Messenger Petroleum, Inc.	Phone:620-532-5400
525 S. Main Street	Oil / Gas Purchaser: MVPurchasing / West Wichita Gas Gath.
Kingman, KS 67068	Date: B-5-15
Title: President	les to physoner
Title:	Signature: The Moussian Transfer of Moussian Transf
Acknowledgment of Transfer. The above request for transfer of injection a	authorization, surface pit permit #NA has been
	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the a	· · · · · · · · · · · · · · · · · · ·
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature
	PRODUCTION 3.11.15 UMAR 10 20 13
Mail to: Past OperatorNew Operator	District

Must Be Filed For All Wells

KDOR Lease	No.:Oil:106196	Gas: 205008	_		
* Lease Name:	KYLE,	H.C.	* Location:	SE/4, Sec 3	-30s-7w
Well No.	API No. (YR DRLD/PRE'67)	Footage from Secti (i.e. FSL = Feet from S		/pe of Well las/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
#2-3	15-095-01100-0008	1980 SFSL FNL	Check 1980 FEL FWL	Oil & Gas	Producing
		FSLFNL_			
			FELFWL		
			FELFWL_		
		FSLFNL_	FEL FWL		
10 N					
····					
		FSLFNL			
		FSL FNL	FEL FWL		
			FEL FWL	κ	ANSAS CORPORATION COMMISSION
					MAR 0 9 2015
					ONSEDUA-
		FSL FNL			CONSERVATION DIVISION WICHITA, KS
	·				
· · · · · · · · · · · · · · · · · · ·		FSLFNL	FEL FWL		
					····
		FSL FNL			
					*** **********************************
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		FSL_FNL_			
		FSL FNL			
	′	FSL FNL_			
					

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form KSONA-1
July 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-I (Cathodic Protection Borehole Intent); T-I (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Catho	dic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application
OPERATOR: License # 5003	Well Location: SE/4, Sec 3-30s-7w
Name: McCoy Petroleum Corporation	C NW SE Sec. 3 Twp. 30s S. R. 7 East West
Address 1: 9342 E. Central,	County: Kingman
Address 2:	Lease Name: KYLE, H.C. Well #: #2-3
City: <u>Wichita</u> State: <u>KS</u> Zip: <u>67206</u> + <u>2 5 7 3</u>	If filing a Form T-1 for multiple wells on a lease, enter the legal description
Contact Person: Scott Hampel	of the lease below:
Dhama (040)	ad
Email Address: scott@mccoypetroleum.com Receiv	ON COMMISSION
NAR II	4 60.0
Surface Owner Information:	UN DIAISION
Name: Barbara Kyle (Loren Kyle, RevTrst) CONSUMCH	trion ining a rount r rantorning manapie carrace criticis, attach an accident
Address 1: 13498 SE 40 Ave.	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Prote a plat showing the predicted locations of lease roads, tank batteries, pipeli non-binding estimates. The locations may be entered on the Form C-1 plat, For	ines, and electrical lines. The locations shown on the plat are preliminary
Select one of the following:	
Form CP-1 that I am filing in connection with this form; 2) if required by this form; and 3) my operator name, address, phone	located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or the form being filed is a Form C-1 or Form CB-1, the plat(s) e number, fax, and email address.
	rface owner(s). To mitigate the additional cost of the KCC a \$30.00 handling fee, payable to the KCC, which is enclosed
If choosing the second option, submit payment of the \$30.00 handling to KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or	
I hereby certify that the statements made herein are true and correct to Date: 2/19/15 Signature of Operator or Agent: Sc	the best of my knowledge and belief. Title: Vice President - Production

081514 O Dea

Form must be Typed

James MA REQUEST FOR CHANGE OF OPERATOR All blanks mu TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1. Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form. Check Applicable Boxes: 8/15/2014 Effective Date of Transfer: Oil Lease: No. of Oil Wells _ KS Dept of Revenue Lease No.: _ Gas Lease: No. of Gas Wells ___ Lease Name: O DEA JAMES - A Gas Gathering System:_ 31 R. _ Saltwater Disposal Well - Permit No.: ____ _ feet from N / S Line Legal Description of Lease: feet from E / W Line 4-31S-35W SW NE Enhanced Recovery Project Permit No.: Entire Project: Yes No County: Stevens Number of Injection Wells __ Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE Production Zone(s):_ ** Side Two Must Be Completed. Injection Zone(s):_ feet from N/ S Line of Section Surface Pit Permit No.: _ (API No. if Drill Pit, WO or, Haul) E / W Line of Section feet from Haul-Off Settling Burn ☐ Emergency Type of Pit: BRENDA WALLER Contact Person: _ Past Operator's License No. _ Phone: 405-319-3259 Past Operator's Name & Address: XTO ENERGY INC. 210 PARK AVENUE, SUITE 2350, OKLAHOMA CITY, OK 73102 08/15/2014 Tim Welch Signature: Vice President-Land NANCY FITZWATER Contact Person: _ New Operator's License No. 33999 / 281-840-4000 New Operator's Name & Address: LINN OPERATING, INC. Received Phone:

Signature: Title: REGULATORY COMPLIANCE SUPERVISOR has been Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #_ noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. _ is acknowledged as

Oil / Gas Purchaser:

08/15/2014

is acknowledged as the new operator and may continue to inject fluids as authorized by permitted by No.: ___ _____ . Recommended action:

Authorized Signature

600 Travis Street, Suite 5100 Houston, TX 77002

DISTRICT __

Mail to: Past Operator

KANSAS CORPORATION COMMISSION

MAR 0.9 2015

CONSERVATION DIVISION

the new operator of the above named lease containing the surface pit

District

Authorized Signature

New Operator Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

PRODUCTION ___

Must Be Filed For All Wells

KDOR Lease	No.:	127088			
· Lease Name:	O DEA JAMES - A		* Location:	4-31S-35W SW NE	
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet fi		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
2	1518921034-00-01/	3300FSL	1980FEL	OIL	IN
		Market William Control of the Contro			
	water transferred	FSL/FNL	FEL/FWL		
	water the second	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	***************************************	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	A Control of the Cont	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		the state of the s
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	Rec 	eived Atio n commission
		FSL/FNL	FEL/FWL	MAR (9-2015
		FSL/FNL	FEL/FWL		ION DIVISION TA, RS
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

20004				
OPERATOR: License # 32864	SW NE C. 4 Tug 31 S D 35 Fast X Mest			
Name: XTO ENERGY INC.				
Address 1: 210 PARK AVENUE, SUITE 2350	0 DE 14450 A 3455 a 2			
Address 2:				
City: OKLAHOMA CITY State: OK Zip: 73102 + 58				
Contact Person: BRENDA WALLER	1_215_25W SW NF			
Phone: (405 319-3259 Fax: ()				
Email Address: BRENDA_WALLER@XTOENERGY.COM	noN			
Received KANSAS CORPORATION COMMISS	SiOn			
Surface Owner Information: Name: See Attached MAR 0 9 2015				
Name: See Attached MAR U 3 Page 10	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface			
Name: See Attached Address 1: CONSERVATION DIVISION WICHITA, KS Address 2:	owner information can be tound in the records of the register of deeds for the			
Address 2:	county, and in the real estate property tax records of the county treasurer.			
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Care Control of CB-1)	Cathodic Protection Borehole Intent), you must supply the surface owners and			
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Intent) or CB-1 (Intent) are preliminary non-binding estimates. The locations may be entered to the following:	Cathodic Protection Borehole Intent), you must supply the surface owners and s, tank batteries, pipelines, and electrical lines. The locations shown on the plat red on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.			
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Intent) the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enterested to the following:	Cathodic Protection Borehole Intent), you must supply the surface owners and s, tank batteries, pipelines, and electrical lines. The locations shown on the plat ared on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Itice Act (House Bill 2032), I have provided the following to the surface libe located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this			
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Intent) or CB-1 (Intent) are preliminary non-binding estimates. The locations may be enterested one of the following: Certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or will CP-1 that I am filling in connection with this form; 2) if the form; and 3) my operator name, address, phone number,	Cathodic Protection Borehole Intent), you must supply the surface owners and s, tank batteries, pipelines, and electrical lines. The locations shown on the plat ared on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Itice Act (House Bill 2032), I have provided the following to the surface libe located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this			
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Intent) the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enterested one of the following: Certify that, pursuant to the Kansas Surface Owner Noowner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, I have not provided this information to the surface owner(stack, I acknowledge that I am being charged a \$30.00 harms.	Cathodic Protection Borehole Intent), you must supply the surface owners and is, tank batteries, pipelines, and electrical lines. The locations shown on the plat with the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. It be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address. It acknowledge that, because I have not provided this information, the coe owner(s). To mitigate the additional cost of the KCC performing this adding fee, payable to the KCC, which is enclosed with this form.			
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Intent) the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enterested one of the following: Certify that, pursuant to the Kansas Surface Owner Noowner(s) of the land upon which the subject well is or will CP-1 that I am filling in connection with this form; 2) if the form; and 3) my operator name, address, phone number, I have not provided this information to the surface owner(stack, I acknowledge that I am being charged a \$30.00 hards.)	Cathodic Protection Borehole Intent), you must supply the surface owners and is, tank batteries, pipelines, and electrical lines. The locations shown on the plat ired on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Itice Act (House Bill 2032), I have provided the following to the surface libe located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address. I acknowledge that, because I have not provided this information, the ice owner(s). To mitigate the additional cost of the KCC performing this indling fee, payable to the KCC, which is enclosed with this form. Indling fee with this form. If the fee is not received with this form, the KSONA-1 in CP-1 will be returned.			

API#:1518921034

Surface Owners

API#: 1518921	1034	Lease Name:	O DEA JA	AMES - A	Well #: _∠	
						
Owner Name:	: Cox, Jeffrey J. &	Jerry H & Cheryl B				
	: Attn: Cox Cheryl 1400 S Monroe					
City:	Hugoton	State:	KS Z	Zip: 67951-3036		
Owner Name	:					
Address	:			·		
City	:	State:		Zip:		
Owner Name	:					
Address						
City	•	State:	Ž	Zip:		
·						
				•		
Owner Name:						
Address	:					
City:		State:	ž	Zip:		
					Received KANSAS CORPORATION COMMISSION	
Owner Name: Address:					MAR 0 9 2015	
		State:	-	Zin.	CONSERVATION DIVISION	
City:		State:	- 2	Zip:	WICHITA, KS	

KANSAS CORPORATION COMMISSION 081514 CP John Mickey 1962 2010 OIL & GAS CONSERVATION DIVISION Form must be Typed Form must be Signed

All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST he submitted with this form

Check Applicable Boxes: MUST be submit	tted with this form.
Oil Lease: No. of Oil Wells	Effective Date of Transfer:
Gas Lease: No. of Gas Wells	KS Dept of Revenue Lease No.: N/A
Gas Gathering System:	Lease Name: CP-JOHN MICKEY
Saltwater Disposal Well - Permit No.:	
Spot Location:feet from N / S Line	
feet from E / W Line	Legal Description of Lease:
Enhanced Recovery Project Permit No.:	T030S - R035W: SEC 033 SE SW NW
Entire Project: Yes No	
Number of Injection Wells **	County: Grant
Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE	Production Zone(s):
** Side Two Must Be Completed.	
Side in winds be completed.	Injection Zone(s):
Surface Pit Permit No.:	feet from N / S Line of Section
Surface Pit Permit No.:(API No. If Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover of C Drilling
Type of Pit: Emergency Burn Settling	
Past Operator's License No. 32864 J	Contact Person: BRENDA WALLER
Past Operator's Name & Address: XTO ENERGY INC.	Phone: _405-319-3259
210 PARK AVENUE, SUITE 2350, OKLAHOMA CITY, OK 73102	00/45/0044
	Date: 08/15/2014 Tim Welch
Title: Vice President-Land	Signature:
New Operator's License No. 33999	Contact Person: NANCY FITZWATER Received
New Operator's Name & Address: LINN OPERATING, INC.	Phone: 281-840-4000 KANSAS CORPORATION COMMISSI
600 Travis Street, Suite 5100 Houston, TX 77002	Oil / Gas Purchaser: MAR 0 9 2015
600 Travis Street, Suite 5100 Houston, (A 77002	Only Gady distinction
	Date: 08/15/2014 CONSERVATION DIVISION WICHITA, KS
Title:REGULATORY COMPLIANCE SUPERVISOR	Signature:
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit #has been
	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the a	
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
_	PRODUCTION 3.11.15 MAR 10 2015
	r

Must Be Filed For All Wells

Lease Name:_	CP-JOHN MICKEY		Location:	33-30S-35W SE SW NW	
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet fr	Footage from Section Line (i.e. FSL = Feet from South Line)		Well Status (PROD/TA*D/Abandoned)
2_	1506721290 🗸	3070' FSL	4030' FEL	СВ	DR
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	·				
				- Company of the Comp	
		FSL/FNL		Received	
		FSL/FNL	FEL/FWL	KANSAS CORPORATION C	OMMISSION
			FEL/FWL	MAR 092	
		FSL/FNL	FEL/FWL	CONSERVATION DIV WICHITA, KS	ISION
					
		FSL/FNL	FEL/FWL		AND THE RESIDENCE OF THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TO SERVICE AND ADDRESS OF THE PERSON NAMED IN COLUMN
		FSL/FNL	FEL/FWL		
			FEL/FWL		A
		FSL/FNL			
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	(Cathodic Protection Borehole Intent) XT-1 (Transfer) CP-1 (Ptugging Application)
OPERATOR: License # 32864 Name: XTO ENERGY INC.	Well Location: SE SW NW Sec. 33 Twp.30 S. R. 35 East X West
Address 1: 210 PARK AVENUE, SUITE 2350	County: Grant
	Lease Name: CP-JOHN MICKEY Well #: 2
Address 2:	
City: OKLAHOMA CITY State: OK Zip: 73102 +	It filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Contact Person: BRENDA WALLER	33-30S-35W SE SW NW
Phone: (405 319-3259 Fax: ()	22-202-22 AA 144A
Email Address: BRENDA_WALLER@XTOENERGY.COM	
Surface Owner Information: Name: See Attached MAR 0 9 2015	When filing a Form T-1 involving multiple surface owners, attach an additional
A 1 1 A	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 1: CONSERVATION DIVISION Address 2: WICHITA, KS	county, and in the real estate property tax records of the county treasurer.
City:	•
the KCC with a plat showing the predicted locations of lease roads, far	odic Protection Borehole Intent), you must supply the surface owners and nk batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
Select one of the following:	
owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, I have not provided this information to the surface owner(s). I KCC will be required to send this information to the surface o	acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this
task, I acknowledge that I am being charged a \$30.00 handling	g fee, payable to the KCC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP	g fee with this form. If the fee is not received with this form, the KSONA-1 -1 will be returned.
I hereby certify that the statements made herein are true and correct to	
Date: Signature of Operator or Agent: Webs	Title: Vice President-Land

KDOR #N/A

Surface Owners

\PI#:_	1506721290	Lease Name:	CP-JOHN MICKEY	Well #:
	er Name: SLEMP, CARL L Address: PO BOX 683	IVING TRUST		
	City: ULYSSES	State:	KS Zip: 67880	
	er Name: Address:			
	City:	State:	Zip:	
	er Name: Address:			
	City:	State:	Zip:	
	r Name: ddress:			
	City:	State:	Zip:	
	r Name: ddress:			Received KANSAS CORPORATION COMMISSION
	City:	State:	Zip:	MAR 0 9 2015 CONSERVATION DIVISION WICHITA, KS

O81514_Tate_Unrein must be Signed
OR All blanks must be Filled

Form T-1

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

MUST be submitted	ted with this form.
Check Applicable Boxes: Oil Lease: No. of Oil Wells	Effective Date of Transfer:
Gas Lease: No. of Gas Wells	KS Dept of Revenue Lease No.:
Gas Gathering System:	Lease Name: TATE-UNREIN UNIT
Gas Gatnering System: Saltwater Disposal Well - Permit No.:	SW NE SW Sec. 5 Twp. 26 R. 35W EXW
Spot Location:feet from N / S Line	
Spot Location:feet from E / W Line	Legal Description of Lease:
	5-26S-35W SW NE SW
Enhanced Recovery Project Permit No.:	•
Entire Project: Yes No	County: Kearny
Number of Injection Wells	
Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE	Production Zone(s):
↔ Side Two Must Be Completed.	Injection Zone(s):
	feet from N / S Line of Section
Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
(A. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.	
Type of Pit: Emergency Burn Settling	Haul-Off Workover UK Drilling
	Contact Person: BRENDA WALLER
Past Operator's License No. 32864	Phone: 405-319-3259
Past Operator's Name & Address: XTO ENERGY INC.	
210 PARK AVENUE, SUITE 2350, OKLAHOMA CITY, OK 73102	Date:
Title: Vice President-Land	Signature:
Title: Vice President 25.11	
	Contact Person: NANCY FITZWATER KANSAS CORPORATION COMMISSION
New Operator's License No	Phone: 281-840-4000 KANSAS CORPORATION COMMISSION
New Operator's Name & Address: LINN OPERATING, INC.	MAK II U /III'n
600 Travis Street, Suite 5100 Houston, TX 77002	Oil / Gas Purchaser:
	Date: 08/15/2014 CONSERVATION DIVISION WICHITA, KS
	Signature:
Title: REGULATORY COMPLIANCE SUPERVISOR	Signation
	has beenhas been
Acknowledgment of Transfer: The above request for transfer of injection	Commission. This acknowledgment of transfer pertains to Kansas Corporation
noted, approved and duly recorded in the records of the Kansas Corporation	n Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	above injection well(s) or properties.
	is acknowledged as
is acknowledged as	the new operator of the above named lease containing the surface pit
the new operator and may continue to inject fluids as authorized by	· · · · · · · · · · · · · · · · · · ·
Permit No.: Recommended action:	permitted by No.:
Fellilli 140	
Date	Date: Authorized Signature 0.0.15
Date:	MAR 1 1 2013
DISTRICT EPR 3-10-15 New Open	District
Mail to: Past Operator New Oper	ator

Must Be Filed For All Wells

KDOR Lease	No.:	// J		E OCC DENA CHAIRE CHAI	
Lease Name:	TATE-UNREIN UNIT		* Location:	5-26S-35W SW NE SW	
Well No.	API No: (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet fi		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned
3	1509321205 🗸	1460FSL	3816FEL	MON	IN
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	Name of the second seco	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	- FANDAG CON	Received
		FSL/FNL	FEL/FWL		PORATION COMMISSION
		FSL/FNL	FEL/FWL		O 9 2015
		FSL/FNL	FEL/FWL	Wi	CHITA, KS
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
			FEL/FWL		
			FEL/FWL		w-
		FSL/FNL	FEL/FWL		
			FEL/FWL		

A separate sheet may be attached if necessary

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located,

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Ca	thodic Protection Borehole Intent) XT-1 (Transfer) CP-1 (Plugging Application)
ODERATOR: License # 32864	Well Location:
OPERATOR. delibe #	SW_NESW_Sec.5Twp.26S. R.35EastX_West
Name: XTO ENERGY INC. Address 1: 210 PARK AVENUE, SUITE 2350	County: Kearny
Address I:	Lease Name: TATE-UNREIN UNIT Well #: 3
City: OKLAHOMA CITY State: OK Zip: 73102 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person: BRENDA WALLER	the lease below:
A05 319-3259 Fax: ()	5-26S-35W SW NE SW
THE TAXALLED AVAILABLE OF AVAIL	
Email Address:BRENDA_WALLER@XTOENENGT.com Received KANSAS CORPORATION COMMISSION	
Surface Owner Information:	T1 involving multiple surface owners, attach an additional
Name: See Attached PIAN 0 0	sheet listing all of the information to the left for each surface owner. Surface
Address 1: CONSERVATION DIVISION WICHTIA, KS Address 2: 7In: 4	county, and in the real estate property tax records of the county treasurer.
Address 2:	
City:	•.
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathod the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered on Select one of the following:	batteries, pipelines, and electrical lines. The locations shown on the plat the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
I certify that, pursuant to the Kansas Surface Owner Notice Adowner(s) of the land upon which the subject well is or will be lo CP-1 that I am filing in connection with this form; 2) if the form b form; and 3) my operator name, address, phone number, fax, an	eing flied is a Form C-1 or Form CB-1, the plat(s) required by this and email address.
I have not provided this information to the surface owner(s). I ac KCC will be required to send this information to the surface own task, I acknowledge that I am being charged a \$30.00 handling	cknowledge that, because I have not provided this information, the ner(s). To mitigate the additional cost of the KCC performing this fee, payable to the KCC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	fee with this form. If the fee is not received with this form, the KSONA-1 I will be returned.
I hereby certify that the statements made herein are true and correct to	the best of my knowledge and belief.
The state of the s	welch Title: Vice President-Land
Date: Signature of Operator or Agent:	

API #:1509321205

Surface Owners

API#:	1509321	205	Lease Name: _	TATE-	UNREIN U	NIT	Well #: 3
Own	er Name:	Bennett Family P	roperties				
	Address:	1008 Colbert Dr. Ft. Worth					
	City:		State:	TX	Zip: 76	131	
	er Name:						
	Address:						
	City:		State:		Zip:		
Own	er Name:						
	Address:						
	City:	•	State:		Zip:		
	er Name: Address:						
	City:		State:		Zip:		Received KANSAS CORPORATION COMMISSION
					•		MAR 0 9 2015
							CONSERVATION DIVISION WICHITA, KS
	r Name: \ddress:						
	City:		State:		Zip:		

Form T-1
March
2010 Form must be
Typed Form must be
Signed All blanks must
be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes: MUST be sur	bmitted with this form.		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: May 1, 2014		
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: N/A		
Gas Gathering System:	Lease Name: FLETCHER 'F' 3-SWD		
Saltwater Disposal Well- Permit No.: 100124	- Leade Name. Interview 1 0 0445		
Spot Location:feet from N / S Line	<u> </u>		
feet from E / W Line	Legal Description of Lease: <u>T28S R34W, Sec. 8, NE NE NE</u>		
Enhanced Recovery Project Permit No.:			
Entire Project: Yes No	County: Haskell Co		
Number of Injection Wells**	Production Zone(s): Not shown.		
Field Name:EUBANK NORTH	- Injection Zone(s): Andincy		
** Side Two Must Be Completed.	()		
Surface Pit Permit No.: PO 30 + O Closed 3 /5 / 05 (API No. if Drill Pit, WO or Haul) Type of Pit: Emergency Burn Settling	feet from N / S Line of Sectionfeet from E / W Line of Section Haul-Off Workover Drilling		
Past Operator's License No. 5447	Contact Person: Brent G. Sonnier		
Past Operator's Name & Address: OXY USA Inc	Phone: 713.366.5654		
	Date: April 15, 2014		
5 Greenway Plaza, Suite 110, Houston, TX 77046	Signature: Brent A Abanin		
Title: Regulatory Manager			
New Operator's License No. 32446	Contact Person: Arlene Valliquette		
New Operator's Name & Address: Merit Energy Company, LLC	— Phone: 972.628.1558		
13727 Noel Rd., Ste. 1200, Dallas, TX 75240	Oil/Gas Purchaser: Occidental Energy Marketing Inc		
	NOC VVIC		
Title: Regulatory Manager	Date: April 15, 2014 Signature: Where Vallignette FEB 23 2015		
Title. Integritation of manager	Signature: RFCFIVE		
Acknowledgment of Transfer: The above request for transfer of injection			
	tion Commission. This acknowledgment of transfer pertains to Kansas Corporation		
Commission records only and does not convey any ownership interest in t	he above injection well(s) or pit permit.		
Merit Energy Company, LLCis acknowledged as	Merit Energy Company, LLC is acknowledged as		
he new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit		
Permit No.: <u>D-20,124</u> . Recommended action: <u>NONC</u>	permitted by No.:		
ich hor,	Orlene Valliguette		
Date: 9-29-14_	Date: April 15, 2014		
Authorized Signature	Authorized Signature		
DISTRICTEPR 9-26-14	PRODUCTION SEP 3 0 ZUI4 UIC 7-29-14		
Mail to: Past OperatorNew Opera	torDistrict(1) 9-39-19 RECEIVED		

Must Be Filed For All Wells

KDOR Le	ease No.:	N/A		
*Lease N	ame: <u>FLETCHER 'F' 3-</u>	SWD *Locati	on: T28S R34W, Sec. 8, NE N	<u> </u>
Well No.	API No. (YR DRLD/PRE "67)	Footage from Section L (i.e. FSL= Feet from South	,,	Well Status /) (PROD/TA'D/Abandoned)
3,4	15-081-20227	5163 North, 208 West, from €	GE comer SWD	Injection well

FEB 2 3 2015
RECEIVED

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-	-1 (Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License # 32446	Well Location:
Name: Merit Energy Company, LLC	County: Haskell
Address 1:13727 Noel Rd., Ste. 1200	Lease Name: FLETCHER 'F' 3-SWD
City: Dallas State: TX Zip:75240	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below: T28S R34W, Sec. 8, NE NE NE
Contact Person: Arlene Valliquette	
Phone: (972) 628-1558 Fax: (972) 628-1858	
Email Address: Arlene.Valliquette@meritenergy.com KCC WICLIA Surface Owner Information: FEB 23 2015	5A
Surface Owner Information: FEB 23 2011	
Surface Owner Information: Bennett Family Properties RECEIVE	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
1008 Colbert Dr.	
Ft. Worth, TX 76131	
Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, I have not provided this information to the surface owner(s).	I acknowledge that, because I have not provided this information, the
task, I acknowledge that I must provide the name and addre that I am being charged a \$30.00 handling fee, payable to the	ng fee with this form. If the fee is not received with this form, the KSONA-1
I hereby certify that the statements made herein are true and correct	
Date: April 15, 2014 Signature of Operator or Agent:	Valliguette Title: Regulatory Manager