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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form 14 Manh 294e Form must be Rigned Form must be Rigned All blanko must be Pijed

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT FORM KBIPNIA-1, Contilication of Compliance with the Manage Surface Quines Modification and

Chock Applicable Boxes: MUST be sub	mitted with this form.
Oil Lease: No, of Oil Walle	Effective Date of Transfer: 6-19-09 8-19-09
Gas Lesse: No. of Gas Wells	KR Dept of Revenue Leane No. 118087 113037 plugged
Gas Galhoring System:	Longo Name: Reiser A
Saltwater Dispessi Weii - Fermii No.:	
Spot Lossilan: 3020 feet from N / 📈 S Line	NW - 82 - 88 - NW . 860. 23 TWP 80 - 11 - E / W
3059 fast from 🔀 B / Line	Legal Description of Lange: NW/4 of 23-20-//W
Enhanced Recovery Project Permit No.:	,
Entire Project:Yes [] No	Ocumy: Baton Barton
Number of Injection Walls	
Field Name: Chase-Silica	Production Zone(s):
** Side Two Must Be Completed.	injection Zone(a):
Surings Pit Permit No.:	And have DA A Da A A A A
Surface Pit Permit No.: (API No. II Drill Pit, WO or Heul)	feet from N/ S Line of Society
Type of Pilit Emergency Murn Settling	, feet from E / W Line of Section
	Haul-Off Werkover OR Drilling
Pari Operator's License No. 32302 Exp. 10/30/07	Contact Person: Mike MaNaul
Fazi Operator's Name & Address: Mike McNaul	Phone:
Key Gee Corp. 505 B. Broadway, KS 67202	2-9-13
W 2	Date:
TRIe:	Signature: August
New Operator's License No. 9292	Contact Person: Tim Schedk
New Operator's Name & Address: Scheck Oil Operations	Phone: 785-463-4096
211 8. Front	Oli / Gae Purchaseri NORA
Russell, KS 67665	
	Date: 2-9-1.3
Title: Owner	Signature: Imuty 7 School
Auknowledgment of Transfer: The above request for translet of injection	authorization, surface pit permit # has been
noted, approved and duly recorded in the records of the Kansaa Corporation	Commission. This acknowledgment of transfer partoins to Kansse Corporation
Commission records only and does not convay any ownership interest in the	Abova injecțion weil(e) or pil pérmit.
is soknowledged as	is soknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	
Lizaciti(list)sed dAllAtt	permitted by No ₂₁
Date:	Potes
Authorized Signature	Date; Authorized Signature
DISTRICT EPR _ 3-4-/5 p	HODUCTION 3.5.15 UIC 3-5-15
Mail to: Past Operator	0.0

Side Two

Must Be Filed For All Wells

Lease Name:	Reiser A		* Location:	23.205	·11W
Well No.	API No. (YR DRLD/PRE 67)	Footage from (I,e, FSL = Feet fr		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
	<u>15</u> -009-21795 √	3020 Circle	3059 EL FWL	OIL	TA'Dp/ugged.
		FSL/FNL	FEL/FWL		11.1
		FSL/FNL	FEL/FWL		by oprog
		_ FSL/FNL	FEL/FWL		
			FEL/FWL		
		FSL/FNL	FEL/FWL	-	
		F8L/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	,	
		F\$L/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	•	<u>.</u>
		FSL/FNL	FEL/FWL		
		F\$L/FNL	FEL/FWL		
		F\$L/FNL	FEL/FWL	-	
	 	FSL/FNL	_FEL/FWL		
		FSUFNL	FEL/FWL		
		FSL/FNL	FEL/FWL		RECENS
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	,	FSL/FNL	FEL/FWL		FEB 1 1 2013 KCC WICHITA
		FSL/FNL	FEL/FWL	. ,	WICHITA

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form K90NA-1 July 2010 Form Must Be Typed Form must be Bigned All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehale Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit), and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 9292	_ Well Location:		
Name: Scheck Oil Operations	NW_SE_SE_NW_Sec. 23 Twp, 20 S. R. 11 ☐ East X West		
Address 1: 211 S. Front	County: BARTON		
Address 2:	Leese Name: Relser A Well #: 1		
City: Russell State: KS Zip: 67665 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description o		
Contact Person: Tim Scheck	the lease below: -		
Phone: (785) 483-4096 Fax: (785) 483-4098 Email Address: Scheckoli@ruraltel.net	_		
Emall Address: scheckoll@rurattel.net	-		
Surface Owner Information: Name: Homer Reiser			
Address 1: 801 N. Humbolt Ave	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
Address 2: City: EllInwood State: KS Zip: 67526 +			
Ony,	•		
the KCC with a plat showing the predicted locations of lease roads, ta	hodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat for the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
the KCC with a plat showing the predicted locations of lease roads, take preliminary non-binding estimates. The locations may be entered select one of the following: X I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be	ank batteries, pipelines, and electrical lines. The locations shown on the plat if on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Act (House Bill 2032), I have provided the following to the surface a located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form		
the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be	ank batteries, pipelines, and electrical lines. The locations shown on the plat if on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Act (House Bill 2032), I have provided the following to the surface elocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form to being filled is a Form C-1 or Form CB-1, the plat(s) required by this		
the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address/ phone number, fax, I have not provided this information to the surface owner(s). I	ank batteries, pipelines, and electrical lines. The locations shown on the plat if on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Act (House Bill 2032), I have provided the following to the surface elocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form meling filled is a Form C-1 or Form CB-1, the plat(s) required by this and email address. I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this		
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kanaas 67202

KCC WICHITA

TO: API Well Number: 15-009-21795-00-00 STATE CORPORATION COMMISSION Sec/Twnshp/Rge: 23-20S-11W Spot: NWSESENW **CONSERVATION DIVISION - PLUGGING** 3059 feet from E Section Line 3020 feet from S Section Line, 130 SOUTH MARKET, SUITE 2078 Well #: 1 Lease Name: REISER A **WICHITA, KANSAS 67202** Total Vertical Depth: 3285 feet County: BARTON String Size Depth (ft) Pulled (ft) Comments Operator License No.: 9292 • PROD 5.5 3281 100 SX Op Name: SCHECK, TIMOTHY DBA SCHECK OIL **SURF 8.625** 223 170 SX Address: 211 S FRONT ST RUSSELL, KS 67665 Well Type: OIL **UIC Docket No:** Date/Time to Plug: 12/23/2013 8:00 AM Plug Co. License No.: 31529 Plug Co. Name: MIKE'S TESTING & SALVAGE, INC. Proposal Revd. from: TIM SCHECK Company: SCHECK OIL Phone: (785) 483-4096 Proposed Ordered 400 sx 60/40 pozmix 4% gel cement and 12 sx gel. Plugging Method: Plugging Proposal Received By: CASE MORRIS WitnessType: COMPLETE (100%) Date/Time Plugging Completed: 12/23/2013 3:00 PM KCC Agent: BRUCE RODIE **Actual Plugging Report:** Perfs: Perforated at 1400', 490' and 200'. Ran tubing to 3100' and pumped 12 sx gel followed by 50 sx cement. Pulled tubing to 1400' and pumped 90 sx cement. Pulled tubing to 490'. Circulated cement to surface on casing and surface pipe w/150 sx cement. Pulled tubing and topped off w/5 sx cement. GPS: 38,29813 -098,50854

Remarks: COPELAND ACID AND CEMENTING

Plugged through: CSG

District: 04

Signed Buce Redu
02/07/19 (TECHNICIAN)

KCC WICHITA

Form CP-2/3

JAN 28 2014

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