KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	nica with the fam.
Oil Lease: No. of Oil Wells 23	Effective Date of Transfer: 1/1/2014
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 122585
Gas Gathering System:	Lease Name: Brown Lease
Saltwater Disposal Well - Permit No.:	SE - SE - SW - SW Sec. 20 Twp. 17 R. 22 ✓E W
Spot Location: feet from N / S Line	- tonus muss
feet from E / W Line	Legal Description of Lease: SW/4 of the Sec.20 Twp.17S R.22E
Enhanced Recovery Project Permit No.: E-22,175	
Entire Project: Yes No	County: Miami
Number of Injection Wells	Production Zone(s): Peru
Field Name: Paola-Rantoul	
** Side Two Must Be Completed.	Injection Zone(s): Peru
Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover OF Drilling
Past Operator's License No. 34610 🗸	Contact Person: Andy Peoples
Past Operator's Name & Address: Peoples Oil LLC	Phone: 7,85-242-4668
928 W. 4th St. Ottawa, Ks 66067	3/1/2015
	Date:
Title: Operator	Signature: Multiple Signature:
New Operator's License No. 34914 ✓	Contact Person: Andy Danella Received
New Operator's Name & Address: DK Oil Services LLC	Phone: 785-760-3968 KANSAS CORPORATION COMMISS
4334 Stafford Terr.	Oil / Gas Purchaser: MAR 1 6 2015
Wellsviile, Ks 66092	Date: 3/1/15 , CONSERVATION DIVISION
Title: Operator	Signature: Analy Parelle WICHITA, KS
Asimpular demonstrati Transferry The phone approach for transferry of initiality.	
	a authorization, surface pit permit # has been to Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.
Cil Services LC is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: E-22,175 . Recommended action: No.NE	permitted by No.:
Date: 3-19-15 () AND & Beaut	Date:
Authorized Signature Authorized Signature	Authorized Signature
DISTRICT EPR\ 3-/8-/5	PRODUCTION 4.1.15 UIC 3-19-15
Mail to: Past Operator 3-19-15 New Opera	2 10 10

Side Two

/ Must Be Filed For All Wells

KDOR Lease	No.: 12258	5	la Bod Ali Lu responsive		
* Lease Name:	Brown Lease		^ Location:	SW/4 of the Sec.20) Twp.17S R.22E
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet fr		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
A-5	15-121-26244-00-00	27 (FSL)FNL	4174 Gircle FELFWL	EOR	Active
A-7	15-121-25703-00-00	26 FSUFNL	3827 FEIVFWL	EOR	Active
<u>A-9</u>	15-121-25704-00-00	28 FSIJFNL	3501 (FEI)/FWL	EOR	Active
<u>B-1</u>	15-121-26640-00-00	165 FSILFNL	4950 FELFWL	OIL	PROD
<u>B-10</u>	15-121-22021-00-00	85 FSLIFNL	3795 FE JFWL	OIL	PROD
B-12	15-121-22970-00-00	85 FSLIFNL	3465 FEI FWL	OIL	PROD
B-2	15-121-26641-00-00	165 FSUFNL	4620 FEI FWL	OIL	PROD
B-4	15-121-26245-00-00		4290 FELFWL	OIL	PROD
B-6	15-121-22019-00-00	85 (FSDFNL	825 FEIOFW	OIL:	PROD
B-8	15-121-22020-00-00	85 FSUFNL	4125 FELFWL	OIL.	PROD
C-1	15-121-26642-00-00	337 FSI FNL	4820 FE JFWL	EOR	Active
<u>C-11</u>	15-121-25642-00-00	235 FSWFNL	3135 FEI/FWL	EOR	Active
C-13	15-121-25644-00-00	235 FSWFNL	2805 FELVEWL	EOR	Active Received Received RANGE CORPORATION COMMISSION ACTIVE ACTIV
<u>C-3</u>	15-121-26643-00-00	330 FS JFNL	4460 FEILEWL	EOR	MAR 1 6 2015
C-5	15-121-26644-00-00	351 FSLFNL	4173 FEL FWL	EOR	ACTIVE
C-7	15-121-25639-00-00	245 FSWFNL	3812 FE /FWL	EOR	CONSERVATION, KS Active
C-9	15-121-25640-00-00	235 FS JFNL	3865 FE FWL	EOR	Active
D-10	15-121-22018-00-00	415 (FS) FNL	3795 FELYFWL	OIL	PROD
D-12	15-121-22972-00-00	415 FSLYFNL	3465/FEL/FWL	OIL	PROD
D-14	15-121-22971-00-00	415 FSIVENL	3135 FEI/FWL	OIL	PROD
D-2	15-121-26646-00-00	,	4620 FEIVFWL	OIL	PROD
D-4	15-121-26647-00-00	495 FSI/FNL	4290 FEI)FWL	OIL	PROD
D-6	15-121-26857-00-00	495 FSVFNL	4290 FE FWL	OIL	PROD
D-8	15-121-22017-00-00	415 FSVFNL	4125 FE JFWL	OIL	PROD

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Side Two

Must Be Filed For All Wells

KDOR Lease	No.: 122585	****			
* Lease Name:	Brown	e of Malas No. Malas (Appl Conseptions of the Conseption of the Co	* Location:	SW/4 of the Sec.20	- Twp.17S - R.22E
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet from		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
E-5	15-121-26856-00-00	660 FSIVENL	4455 FEVFWL	EOR	Active
E-11	15-121-25643-00-00	535 FS)/FNL	3135 FELYFWL	·EOR	Active
E-13	15-121-25645-00-00	535 FS) FNL	2805 FELFWL	EOR	Active
E-3	15-121-26648-00-00	660 FSLYFNL	4460 (FEL)-WL	EOR	Active
F-10	15-121-22973-00-00	825 FSL)FNL	3795 FE)/FWL	OIL	PROD
F-12	15-121-22974-00-00	745 FSIJFNL	3465 FEI FWL	OIL	PROD
F-14	15-121-22975-00-00 /	535 FSI/FNL	3465 (FEL)FWL	OIL	PROD
F-2	15-121-26649-00-00	825 (FSL)FNL	4620 FEU FWL	OIL	PROD
F-4	15-121-26650-00-00	825 (FSUFNL	4290 (FEL) FWL	OIL	PROD
F-6	15-121-26917-00-00	825 (FSI)/FNL	3960 FE)/FWL	OIL	PROD
G 5	15-121-26942-00-00	990 FSLIFNL	4105 FELFWL	·EOR	Active
G 7	15-121-26918-00-00	990 FSUFNL	3775 FE) FWL	EOR	Active
G 13	15-121-25705-00-00	565 FSUFNL	2805 (FE)/FWL	EOR	Active
H 4	15-121-26919-00-00	1155 FSIVENL	4290 FEI/FWL	OIL	PROD
H 6	15-121-26920-00-00	1155 FS) FNL	3960 FELVEWL	OIL	PROD
H8	15-121-26921-00-00	1155 FS /FNL	3630 FEL FWL	OIL	PROD
		FSL/FNL	FEL/FWL	als - 23 - 27 117 hhidding - of a first search the search that	
	TAT CONTACTOR AND A SEASON ASSESSMENT OF THE S	FSL/FNL	FEL/FWL		water the state of
Market Bart & Artificial Science and American Science of the Tablet		FSL/FNL	FEL/FWL	- WARRING A STATE OF THE STATE	
		FSL/FNL	FEL/FWL	KANSA	Received s corporation commission
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		FSL/FNL	FEL/FWL	C	ONSERVATION DIVISION WIGHITA, KS
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	man and the second seco	

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 January 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License #33973	Well Location:
Name: Peoples Oil, LLC	SW_SW_Sec20Twp17_SR22_ X East West
Address 1: 928 W. 4th St.	County: Miami
Address 2:	
City: Ottawa State: Ks Zip: 66067 + Contact Person: Andy Peoples	If filing a Form T-1 for multiple wells on a lease, enter the legal description o
Phone: (785) 242-4668 Fax: ()	
Email Address:	
Surface Owner Information: Name: Robert & Linda Meinig Address 1: 31569 Indianapolis Rd.	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2: City: Paola State: KS Zip: 66071 +	county, and in the real estate property tax records of the county treasurer.
the KCC with a plat showing the predicted locations of lease roads, t	thodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat
the KCC with a plat showing the predicted locations of lease roads, t	thodic Protection Borehole Intent), you must supply the surface owners and
the KCC with a plat showing the predicted locations of lease roads, the are preliminary non-binding estimates. The locations may be enterested to be of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be	thodic Protection Borehole Intent), you must supply the surface owners and lank batteries, pipelines, and electrical lines. The locations shown on the plat of on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Be Act (House Bill 2032), I have provided the following to the surface the located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the being filed is a Form C-1 or Form CB-1, the plat(s) required by this
the KCC with a plat showing the predicted locations of lease roads, the are preliminary non-binding estimates. The locations may be entered. Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filling in connection with this form; 2) if the forform; and 3) my operator name, address, phone number, factorized in the provided this information to the surface owner(s). KCC will be required to send this information to the surface	thodic Protection Borehole Intent), you must supply the surface owners and lank batteries, pipelines, and electrical lines. The locations shown on the plat of on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form of being filed is a Form C-1 or Form CB-1, the plat(s) required by this conditional address. I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this less of the surface owner by filling out the top section of this form and
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