### CANSAS CORPORATION COMMISSION O20115\_Dwayne\_Beets\_INJ.pdf<sub>orm.T-1</sub>

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form must be Typed
Form must be Signed
All blanks must be Filled

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form

Check Applicable Boxes:	πed with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 2/1/15
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 121813
Gas Gathering System:	Lease Name: DWAYNE BEETS
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	Sec. 12 Twp. 18 R. 21 F W
feet from E / W Line	Legal Description of Lease: NE4
Enhanced Recovery Project Permit No.: E-23743	
Entire Project: Ves No	County: MIAMI
Number of Injection Wells 2 **	Production Zone(s): SQUIRREL
Field Name: PAOLA-RANTOUL	COLUDDE
** Side Two Must Be Completed.	Injection Zone(s): SQUIRREL
Surface Pit Permit No.:	fact from [] N / [] C Line of Continu
(API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section
Type of Pit: Emergency Burn Settling	feet from E / W Line of Section
	Haul-Off Workover OF Drilling
Past Operator's License No33973 <sup>7</sup>	Contact Person: TIM GUINOTTE
Past Operator's Name & Address: GUINOTTE COMPANY LLC	Phone: 913-285-0834
15526 S. WILLOW OTTAWA, KS 66067	Date: 2-17-15
Title: OPERATOR	Received
	MAD
New Operator's License No. 32834	Contact Person: TOM CAIN
New Operator's Name & Address: JTC OIL INC	Phone:
35790 PLUM CREEK ROAD, OSAWATOMIE KS 66064	Oil / Gas Purchaser: PACER ENERGY MARKETING
	Date: 2-17/5
Title: PRESIDENT	Signature:
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit #has been
noted, approved and duly recorded in the records of the Kansas Corporation (	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the a	above injection well(s) or pit permit.
JTC OIL INC is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: E-23,743 . Recommended action: No.	permitted by No.:
<u> </u>	
Date: 3-10-15 Chew & Dew	Date:
Authorized Signature	Authorized Signature
7 10 - 2	PRODUCTION 3-10-15 UIC 3-10-15
Mail to: Past Operator New Operator	or

#### Side Two

#### Must Be Filed For All Wells

KDOR Lease No.: 121813

* Lease Name:	DWAYNE BEETS		* Location:1	2-18S-21E	
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet from		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
_ 1	15-121-02300	3906 Circle	2509 Circle	OIL	PROD
<u> 2</u>	15-121-02301	3862 FSL/FNL	2188 FEDFWL	OIL	PROD
3	15-121-27241	3501 (SI) FNL	2175 FEDFWL	OIL	PROD
<u> 4</u>	15-121-27240 <sup>-/</sup>	3406 FSD/FNL	1980 FEDFWL	OIL	PROD
<u> 5</u>	15-121-27252	3423 FSD/FNL	1508 FEDFWL	OIL	PROD
<u> 6</u>	15-121-27251~	3755 ESDIFNL	39 FED/FWL	OIL	PROD
7	15-121-27336	2747 FSDFNL	1537 €€D/FWL	OIL	PROD
DWI-1	15-121-27238 /	4227 (ESD/FNL	1500 FEDFWL	INJ	Al
DWI-2	15-121-27239	3630 ESL/FNL	1650 EED FWL	INJ	Al
************************		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	***************************************	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
-			FEL/FWL		
	***************************************	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	Name of the second seco	
****		FSL/FNL	FEL/FWL		Received KANSAS CORPORATION COMMISSION
		FSL/FNL	FEL/FWL		MAR 0 6 2015
***	***************************************	FSL/FNL	FEL/FWL		CONSERVATION DIVISION WICHITA, KS
***************************************		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
- The second sec		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 32834	Mall Landing
Name: JTC OIL INC	Well Location: 
Address 1: 35790 PLUM CREEK ROAD	
Address 2:	County: MIAMI Lease Name: DWAYNE BEETS Well #: ALL
Sity: OSAWATOMIE State: KS Zip: 66064 +	Lease Name: Well #;
Contact Person: TOM CAIN	the lease below:
Phone: ( 913 ) 755-2959 Fax: ( )	— N <b>€</b> /4
Email Address:	· · · · · · · · · · · · · · · · · · ·
	<del></del>
Surface Owner Information:	
ROY AND SANDRA BEETS	When filing a Form T-1 involving multiple surface owners, attach an additiona
ddress 1: 1006 AUGUSTA LANE	sheet listing all of the information to the left for each surface owner. Surface
ddress 2:	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
ity: OTTAWA State: KS Zip: 66067	
f this form is being submitted with a Form C-1 (Intent) or CB-1 (the KCC with a plat showing the predicted locations of lease roads	Cathodic Protection Borehole Intent), you must supply the surface owners and s, tank batteries, pipelines, and electrical lines. The locations shown on the plat
f this form is being submitted with a Form C-1 (Intent) or CB-1 (the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be ente	Cathodic Protection Borehole Intent), you must supply the surface owners and
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Intent) or CB-1 (Intent) are preliminary non-binding estimates. The locations may be entended to be are preliminary non-binding estimates. The locations may be entended to be enten	Cathodic Protection Borehole Intent), you must supply the surface owners and is, tank batteries, pipelines, and electrical lines. The locations shown on the placered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted on the Form C-1 plat, or a separate plat may be submitted on the Form CB-1 plat, or a separate plat may be submitted on the Form CB-1 plat, or a separate plat may be submitted on the Form CB-1, Form CB-1, Form CB-1, or Form CB-1, form CB-1, form CB-1, the plat(s) required by this fax, and email address.  Solutions:  1. Lacknowledge that, because I have not provided this information, the face owner(s). To mitigate the additional cost of the KCC performing this
f this form is being submitted with a Form C-1 (Intent) or CB-1 (the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enterested one of the following:  I certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or will CP-1 that I am filling in connection with this form; 2) if the form; and 3) my operator name, address, phone number,  I have not provided this information to the surface owner(s KCC will be required to send this information to the surface that I am being charged a \$30.00 handling fee, payable to	Cathodic Protection Borehole Intent), you must supply the surface owners and is, tank batteries, pipelines, and electrical lines. The locations shown on the playered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted by the surface of the located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address.  Solutions:  1 acknowledge that, because I have not provided this information, the acce owner(s). To mitigate the additional cost of the KCC performing this iddress of the surface owner by filling out the top section of this form and on the KCC, which is enclosed with this form.
f this form is being submitted with a Form C-1 (Intent) or CB-1 (the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enterested to be of the following:  I certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number,  I have not provided this information to the surface owner(s KCC will be required to send this information to the surface at task, I acknowledge that I must provide the name and add that I am being charged a \$30.00 handling fee, payable to the choosing the second option, submit payment of the \$30.00 handling the associated Form C-1, Form CB-1, Form T-1, or Form CB-1, Form T-1, or Form T-	Cathodic Protection Borehole Intent), you must supply the surface owners and is, tank batteries, pipelines, and electrical lines. The locations shown on the playered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted by the surface of the located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filled is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address.  Solutions:  I acknowledge that, because I have not provided this information, the acce owner(s). To mitigate the additional cost of the KCC performing this iddress of the surface owner by filling out the top section of this form and to the KCC, which is enclosed with this form.

MAR 0 6 2015