### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

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Form T-1 March 2010

Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	I
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: Feb 28, 2015
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.:
Gas Gathering System:	Lease Name: BECKER
Saltwater Disposal Well - Permit No.:	
Spot Location: 330 feet from ✓ N / S Line	
1320 feet from E / ✓ W Line	Legal Description of Lease: 31-16S-5E: NW/4
Enhanced Recovery Project Permit No.:	36-16S-4E: NE/4
Entire Project: Yes No	County: MORRIS
Number of Injection Wells**	
Field Name: MASTERS CREEK	Production Zone(s): MISSISSIPPIAN
	Injection Zone(s):
** Side Two Must Be Completed.	
Surface Pit Permit No.: 15-127-20589-00-00	330 feet from ✓ N / S Line of Section
(AFTNO. II DIIIT II, WO OF Flady	1320
Closed 6/10/12 Type of Pit: Emergency Burn Settling	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover & R ✓ Drilling
Past Operator's License No. 34365 34986 /	Contact Person: Arlene T. Rowland
Past Operator's Name & Address: Harvey E. Yates Company	Phone: 575/623-6601
500 N. Main, Suite 1, Roswell, NM 88202	Date: 2/17/15
Title: Vice President	Signature: Aformer Signature
New Operator's License No. 35176	Contact Person: Arlene T. Rowland Received
New Operator's Name & Address: HEYCO Development Corporation	Phone: 575-623-6601
	MAR 0 9 2015
500 N. Main Street, Suite #1, Roswell, NM 88202	Oil / Gas Purchaser:CONSERVATION DIVISION
	Date: WICHITA KS
Title: Vice President	Signature: Allande d
Acknowledgment of Transfer: The above request for transfer of injection	n authorization, surface pit permit # 15-127-20589-00-00 has been
	n Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	a above injection well(s) or pit permit.
	in advantadand on
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature
DISTRICT 3-17-15 EPR 3-18-15	PRODUCTION 3-19-15 UIMAR 19 7015
Mail to: Past Operator New Operator	

#### Must Be Filed For All Wells

DECKED	· KDOR Lease	No.: <i>NA</i>				
(YR DRLD/PRE 97) (I.a. FSL = Feet from South Line) (JOIGAS/MA/MSW) (JAS - 1.5.4.2.2.2.2.2.2.3.3.4.2.2.2.3.2.4.2.2.2.2	* Lease Name:	DECKED		* Location:		
1 15-127-20589-00-00/ 330 FSLFNL	Well No.			om South Line)	(Oil/Gas/INJ/WSW)	
FSL/FNL FEL/FWL	1	15-127-20589-00-00		- Lircie		PRODUCING
FSLIFNL FELIFWL			FSL/FNL	FEL/FWL		
FSL/FNL FEL/FWL		- Management	FSL/FNL	FEL/FWL		
FSUFNL   FEUFWL   FSUFNL   F			FSL/FNL	FEL/FWL		
FSL/FNL   FEL/FWL			FSL/FNL	FEL/FWL		_
FSL/FNL FEL/FWL	***************************************		FSL/FNL	FEL/FWL		
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FSL/FNL   FEL/FWL   MAR 0 9 2015			FSL/FNL	FEL/FWL		Received  KANSAS CORPORATION COMMISSION
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1 Vidi III						
FSL/FNL FEL/FWL						

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

	Well Location:
OPERATOR: License # 35176  Name: HEYCO Development Corporation	N2 _NW _Sec. 31 _Twp. 16 _S. R. 5 _ X East _ West
Name: HEYCO Development Corporation  Address 1: 500 N. Main St., Suite 1, Roswell, NM 88201	County: MORRIS
Address 2. P.O. Box 1933	County: MORRIS  Lease Name: BECKER Well #: 1
City Roswell State: NM 7in: 88202 1933	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Parson: Tammy R. Link	the lease below:
Phone: (575 ) 623-6601 Fax: (575 ) 624-5321	
Address 1:	
Received  KANSAS CORPORATION COMMISSION	
Surface Owner Information: Name: JASON BECKER  Address 1: 189 US HWY 77  CONSERVATION DIVISION WICHITA, KS	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface
	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
Address 2:	bounty, and in the roal could property act received or all country accesses.
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. Making daniman ta bantan angkandiga danibban Eriman O at Makanak ang OD at 10 at 1	dis Destantian Davahala Intant), you must sumply the surface comes and
the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered on Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice Acowner(s) of the land upon which the subject well is or will be located that I am filing in connection with this form; 2) if the form be form; and 3) my operator name, address, phone number, fax, ar	cated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.  cknowledge that, because I have not provided this information, the mer(s). To mitigate the additional cost of the KCC performing this
the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered on Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice Acowner(s) of the land upon which the subject well is or will be locep-1 that I am filing in connection with this form; 2) if the form be form; and 3) my operator name, address, phone number, fax, and I have not provided this information to the surface owner(s). I acknowledge that I am being charged a \$30.00 handling	the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  In the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  In the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  In the Form C-1 plat, Form CB-1 plat may be submitted.  In the Form C-1 plat, or a separate plat may be submitted.  In the Form C-1 plat, or
the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered on Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice Acowner(s) of the land upon which the subject well is or will be loced CP-1 that I am filing in connection with this form; 2) if the form be form; and 3) my operator name, address, phone number, fax, and I have not provided this information to the surface owner(s). I acknowledge that I am being charged a \$30.00 handling of the second option, submit payment of the \$30.00 handling the second option, submit payment of the \$30.00 handling the second option, submit payment of the \$30.00 handling the second option, submit payment of the \$30.00 handling the second option.	batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  ct (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form leing filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.  cknowledge that, because I have not provided this information, the lener(s). To mitigate the additional cost of the KCC performing this fee, payable to the KCC, which is enclosed with this form.  If the fee is not received with this form, the KSONA-1 will be returned.