### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

032715\_Dealy.pdf oury 2011 Form must be Signed All blanks must be Filled

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes: MUST be subn	nitted with this form.		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 3/27/2015		
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.:		
Gas Gathering System:			
Saltwater Disposal Well - Permit No.:			
Spot Location: feet from N / S Line			
feet from E / W Line	Legal Description of Lease: N2 N2 NE NE Sec 31-24S-R9W		
Enhanced Recovery Project Permit No.:			
Entire Project: Yes No	County: Reno		
Number of Injection Wells **	Production Zone(s): Mississippian  Injection Zone(s):		
Field Name: Unknown			
** Side Two Must Be Completed.			
Surface Pit Permit No.:	feet from N / S Line of Section		
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	feet from  E / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover 12 Drilling		
Past Operator's License No 34715 /	Contact Person: Stephen T. Harpham		
Past Operator's Name & Address:Dorado E&P Partners, LLC	Phone: 720-402-3700  Date: 3-26-20/5 Received KANSAS CORPORATION COMMIS:		
1401 17th St #1100, Denver, CO 80202			
Title: Executive VP - Engineering	Signature: APR 2 1 2015		
24102			
New Operator's License No. 34192	WICHITA, KS		
New Operator's Name & Address:	Phone: 405-429-6518		
SandRidge Exploration and Production	Oil / Gas Purchaser: NCRA / West Wichita Gas Gathering		
123 Robert S Kerr Ave, Oklahoma City, OK 73102	Date: $4/17/15$		
Title: Regulatory Supervisor	Signature: Spul Line		
	organistics.		
Acknowledgment of Transfer: The above request for transfer of injection	n authorization, surface pit permit # has been		
noted, approved and duly recorded in the records of the Kansas Corporation	n Commission. This acknowledgment of transfer pertains to Kansas Corporation		
Commission records only and does not convey any ownership interest in the	e above injection well(s) or pit permit.		
is acknowledged as	is acknowledged as		
the new operator and may continue to inject fluids as authorized by			
Permit No.: Recommended action:	permitted by No.:		
Date:	Date:		
Date: Authorized Signature	Authorized Signature		
DISTRICT EPR	PRODUCTION APR 3 0 2015 UICAPR 3 0 2015		
Mail to: Past Operator New Operator	ator District		

#### Side Two

#### Must Be Filed For All Wells

Lease Name:	Dealy		* Location: N2 N2 NE NE Sec 31-24S-R9W			
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandone	
1	<u>15-155-21593-0100</u> √	150 Circle	660 Circle	Oil / Gas	PROD	
		FSL/FNL	FEL/FWL		-	
		FSL/FNL	FEL/FWL	*		
		FSL/FNL	FEL/FWL			
	-	FSL/FNL	FEL/FWL	-		
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		-	
		FSL/FNL	FEL/FWL			
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			FEL/FWL		Received CORPORATION COMMISSION	
					APR 2 1 2015	
				CON	NSERVATION DIVISION WICHITA, KS	
				- Don's		
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Ca	athodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License # 34192	Well Location:		
Name: SandRidge Exploration and Production, LLC	N2_N2_NE_NE_Sec. 31_Twp. 24_S. R. 9 East _ West		
Address 1: 123 Robert S. Kerr Ave	County: Reno		
Address 2:	Lease Name: Dealy Well #: 1		
City: Oklahoma City State: OK Zip: 73102 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
Contact Person: Spence Laird	the lease below:		
Phone: ( 405 ) 429-6518 Fax: ( )			
Email Address: Received  Received  CORPORATION COMMISS	BION		
Surface Owner Information:  Name: Dealy Family Trust  Address 1: 10607 S. Jordan Springs Rd  Address 2:  City: Sylvia  State: KS  Zip: 67581			
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodi the KCC with a plat showing the predicted locations of lease roads, tank to are preliminary non-binding estimates. The locations may be entered on Select one of the following:	batteries, pipelines, and electrical lines. The locations shown on the plat		
	cated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form eing filed is a Form C-1 or Form CB-1, the plat(s) required by this		
KCC will be required to send this information to the surface own	knowledge that, because I have not provided this information, the ner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and CC, which is enclosed with this form.		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1			
I hereby certify that the statements made herein are true and correct to the			
Date: 3/24/2015 Signature of Operator or Agent: Auron	Aaron Reyna, SVP Appraisal & NV Title:		