KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

032715_Horton.pdf_{crm must} be Typed

Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes: MUST be submi	itted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 3/27/2015
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 142008
Gas Gathering System:	Lease Name: Horton
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	NW - SE - NW - NW Sec. 32 Twp. 248 R. 9 E
feet from E / W Line	Legal Description of Lease: SE/4 Sec. 30 & N/2 Sec. 32-T24S-R9W
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Reno
Number of Injection Wells **	Production Zone(s):Mississippian
Field Name: Unknown	
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover De Drilling
Past Operator's License No. 34715	Contact Person: Stephen T. Harpham
Past Operator's Name & Address:Dorado E&P Partners, LLC	Phone: 720-402-3700
1401 17th St #1100, Denver, CO 80202	Date: 3-26-2015
Title: Executive VP - Engineering	Signature: Stayhortaylar
New Operator's License No. 34192	Contact Person: Spence Laird Received KANSAS CORPORATION COMMISSION
New Operator's Name & Address:	Phone: 405-429-6518 APR 2 1 2015
SandRidge Exploration and Production	2 1 2013
123 Robert S Kerr Ave, Oklahoma City, OK 73102	Oil / Gas Purchaser: NCRA CONSERVATION DIVISION WICHITA, KS
Title: Regulatory Supervisor	Signature: Sprifting
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been
noted, approved and duly recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature
DISTRICT EPR	PRODUCTION APR 3 0 2015 UC PR 3 U ZUIJ
Mail to: Past Operator New Opera	tor District

Side Two

Must Be Filed For All Wells

KDOR Lease	No.: 142008						
Lease Name:	Horton			*	Location: N	W SE NW NW 32-T2	4S-R9W
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section (i.e. FSL = Feet from Sou				Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned
1	15-155-21574 /	964	Circle FSLFND	670	Circle FEL/FWL	Oil	PROD
			FSL/FNL		FEL/FWL		
			FSL/FNL		FEL/FWL		
			FSL/FNL		_ FEL/FWL		_
	***		_FSL/FNL		FEL/FWL		
			_ FSL/FNL		_ FEL/FWL		
		_	FSL/FNL		_ FEL/FWL		
			FSL/FNL		FEL/FWL		
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			FSL/FNL		_ FEL/FWL		
			FSL/FNL		FEL/FWL		
		_					Received KANSAS CORPORATION COMMISSION
			FSL/FNL				APR 2 1 2015
	4844	_	FSL/FNL		FEL/FWL	**************************************	CONSERVATION DIVISION WICHITA, KS
			FSL/FNL		FEL/FWL		
			_FSL/FNL		FEL/FWL		_
			_FSL/FNL		_ FEL/FWL		_
·			FSL/FNL		_ FEL/FWL		
		_	_FSL/FNL		FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Ca	athodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)			
OPERATOR: License # 34192	Well Leasting.			
Name: SandRidge Exploration and Production, LLC	Well Location: NW _SE _NW_ NW Sec. 32 Twp. 24 S. R. 9 East ■ West			
	County: Reno			
Address 1: 123 Robert S. Kerr Ave Address 2:	Lease Name: Horton Well #: 1			
City: Oklahoma City State: OK Zip: 73102 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of			
Contact Person: Spence Laird	the lease below:			
Phone: (405 \ 429-6518 Fav. ()				
Email Address: Received KANSAS CORPORATION COMMISSION				
KANSAS CORPORATION COMMITTEE				
Surface Owner Information:				
TION DIVISION	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.			
Name: Horton Family, LLC CONSERVATION DATA Address 1: 603 E 16th Terrace				
Address 2:				
City: Hutchinson State: KS Zip: 67501 +				
5000 <u></u>				
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodi the KCC with a plat showing the predicted locations of lease roads, tank the are preliminary non-binding estimates. The locations may be entered on Select one of the following:	batteries, pipelines, and electrical lines. The locations shown on the plat			
	cated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form eing filed is a Form C-1 or Form CB-1, the plat(s) required by this			
KCC will be required to send this information to the surface own	knowledge that, because I have not provided this information, the ner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and CC, which is enclosed with this form.			
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1				
I hereby certify that the statements made herein are true and correct to the	the best of my knowledge and belief.			
Date: 3/26/2015 Signature of Operator or Agent: Auron	Aaron Reyna, SVP Appraisal & NV			