KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes: MUST be submitted with this form.	
Oil Lease: No. of Oil Wells8	Effective Date of Transfer: December 31, 2014
X Gas Lease: No. of Gas Wells **	KS Dept of Revenue Lease No. OIL 116882 / GAS 213877
Gas Gathering System:	Lease Name: Luther Willis
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	Sec30_Twp. 30R16 🗴 E 🗌 W
feet from E / W Line	Legal Description of Lease: NW 1/4, NE 1/4, SE/4
Enhanced Recovery Project Permit No.: E26391	
Entire Project: Yes No	County: Wilson
Number of injection Wells 23	Production Zone(s): Bartlesville
Field Name: Neodesha	Injection Zone(s):
** Side Two Must Be Completed.	injection Zone(s).
Surface Pit Permit No.:(AP! No. If Drill Pit, WO or Haul)	feet fromN /S Line of Section
	feet fromE /W Line of Section
Type of Pit Emergency Burn Settling	Haul-Off Workover OR Drilling
Past Operator's License No. 32672	Contact Person: Tab Schweitzer KANSAS CORPORATION COMMISSION
Past Operator's Name & Address: Barbara A Willis DBA	Phone: 620 325-5189 FEB 0 5 2015
Willis Energy 19504 325 Rd Neodesha, KS 66757	Date: 12-29-2019 - CONSERVATION DIVISION
Title: Owner	72 a c c c c c c c c c c c c c c c c c c
Title:	Signature: 28 2015
33660	Tob Sobresit gor
New Operator's License No. 33660	Contact Person: Tab Schweitzer
New Operator's Name & Address: TOIL INC Tab Schweitzer	Phone: 620 325-5189
19504 325 Rd. Neodesha, KS 66767	Oil/Gas Purchaser: PACER / CherokeeNRG LLC
	Date: 12-29-2014
Title: President	Signature: Joh Coco
Acknowledgment of Transfer: The above request for transfer of injection a	uthorization, surface pit permit # has been
noted, approved and duly recorded in the records of the Kansas Corporation C	commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the a	bove injection well(s) or pit permit.
is acknowledged as	la celepouladant on
	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: <u>F-26, 391</u> . Recommended action: <u>Walle</u>	permitted by No.:
HIDIE OF DEBRICA	
Date:	Date: Authorized Signature
() 2 () ()	RODUCTION 4.20.15 46 4-10-15
Mail to: Past Operator 10 15 New Operator	

Must Be Filed For All Wells

KDOR Lease No.: Oil 116882 /Gas 213877

Luther Willis S30 T30 R16E * Lease Name: Location: Well No. API No. Footage from Section Line Type of Well Well Status (YR DRLD/PRE '67) (i.e. FSL = Feet from South Line) (Oil/Gas/INJ/WSW) (PROD/TA'D/Abandoned) 2001 49 FFLA Circle 1 15-205-20722 3580 INJ **PROD** FEDFWL 2 15-205-20723⁷ '79 3205 OIL **PROD** 20 FED/FWL 3 15-205-22941 / '82 3560 800 OIL **PROD** FEDFWL 4 15-205-23081^{1/2} '82 3030 475 GAS **PROD** 15-205-23120 5 2810 840 OIL **PROD** 6 15-205-23323 183 2700 1250 OIL **PROD** 1790 15-205-23324¹⁰83 7 INJ **PROD** 15-205-23332 √'83 8 3505 1630 OIL PROD 15-205-23494 1290 9 '83 i INJ **PROD** 10 15-205-23595/ '83 2545 1750 OIL **PROD** 15-205-24283 / '85 11 2205 2465 OIL PROD 12 15-205-24284 3230 2855 **GAS PROD** FSL/FNL FEL/FWL FSL/FNL FEL/FWL FSL/FNL FEL/FWL FSL/FNL FEL/FWL **FSL/FNL** FEL/FWL FSL/FNL FEL/FWL Received

KANSAS CORPORATION COMMISSION FSL/FNL FEL/FWL FEB 0 5 2015 FSL/FNL FEL/FWL CONSERVATION DIVISION FSL/FNL FEL/FWL FSL/FNL FEL/FWL .FSL/FNL FEL/FWL FSL/FNL FEL/FWL

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2014
Form Must Be Typed
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CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB	-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License # 33660	Well Location:
Name: TOIL INC Tab Schweitzer	
Address 1: 19504 325 Rd	County: Wilson
Address 2:	Lease Name: Luther Willis Well #: 12 Total
City: Neodesha State: KS Zip: 66757 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Contact Person: Tab Schweitzer	
Phone: (310) 600-4810 Fax: ()	- NW1/4, NE1/4, SE1/4 Received KANSAS CORPORATION COMMISSION
Email Address: tab@tabschweitzer.com	ANACOMMOD COMPORATION COMMISSION
	JAN 2 8 2015
Surface Owner Information:	CONSERVATION DIVISION WICHITA, KS
Name: Gene Luther	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1: 4337 Golf Course Dr	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
the KCC with a plat showing the predicted locations of lease roads, t	thodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
Select one of the following:	
owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the for form; and 3) my operator name, address, phone number, far. I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface.	I acknowledge that, because I have not provided this information, the e owner(s). To mitigate the additional cost of the KCC performing this ess of the surface owner by filling out the top section of this form and
If choosing the second option, submit payment of the \$30.00 hand form and the associated Form C-1, Form CB-1, Form T-1, or Form C	ling fee with this form. If the fee is not received with this form, the KSONA-1 CP-1 will be returned.
I hereby certify that the statements made herein are true and correct	et to the best of my knowledge and belief.
Date: 12-29 Signature of Operator or Agent:	Title: I MESICYEN I

Tab Schweitzer 3302 Caxton Crt San Mateo, CA 94403

Josh Schweitzer 4103 East Blvd Los Angeles, CA 90066

Gabrielle Kaniger 3723 Madison Ave Kansas City, MO 64111

Received KANSAS CORPORATION COMMISSION

JAN 28 2015

CONSERVATION DIVISION WICHITA, KS

Received Kansas corporation commission

FEB 0 5 2015

CONSERVATION DIVISION WECHTE US