## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

123114\_Willis\_McKee\_INJ\* Prishm T-1
July 2014
Form must be Typed
Form must be Signed
All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

MUST be submitte	ed with this form.
Check Applicable Boxes:  Oil Lease: No. of Oil Wells	Effective Date of Transfer: December 31, 2014
Gas Lease: No. of Gas Wells 3 ***	KS Dept of Revenue Lease No.: 114393-011 225526-Gas
Gas Gathering System:	Lease Name: Willis McKee
Saltwater Disposal Well - Permit No.:	29&
Spot Location: feet from N / S Line	Sec32_Twp30R16W EW
feet from E / W Line	Legal Description of Lease: <u>SW_QTR_of_Section_29 Twn:30</u>
Enhanced Recovery Project Permit No.: <u>E26391</u>	Range 16 and NWQTR of S32, Twp30, R16
Entire Project: Yes No	County: Wilson
Number of injection Wells6	Production Zone(s): Bartlesville
Field Name:	Injection Zone(s): Bartlesville
** Side Two Must Be Completed,	
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. If Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit Emergency Burn Settling	Haul-Off Workover DE Drilling KANSAS CORPORATION COMMISSIO
Past Operator's License No. 32672/	Contact Person: Tab Schweitzer FEB 0 5 2015
Past Operator's Name & Address: Barbara A Willis DBA	Phone: 620 325-5189 CONSERVATION DIVISION
Willis Energy 19504 325 Rd.Neodesha, KS 66757	Phone: 620 325-5189 CONSERVATION DIVISION  RECEIVED IN KANSAS CORPORATION COMMISSION
Fitte: Owner	Signature: 5 4 Wack JAN 28 2015
i ide.	CONSERVATION DAMAGE
33660	Contact Person: Tab Schweitzer
New Operator's License No. 33660	
New Operator's Name & Address: TOIL INC Tab Schweitzer	Phone: 620 325-5189
19504 325 Rd. Neodesha, KS 66757	Oil/Gas Purchaser: Pacer Energy Marketing LLC LR Pipeline
	Date: 12/29/2014
Fitle: President	Signature:
Acknowledgment of Transfer: The above request for transfer of injection a	
	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the a	above injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
× 2 201	permitted by No.:
Permit No.: Permit	permitted by Ho
Date: 4-10-15 ( ) he and it ( ) and	Date:
Authorized Signature	Authorized Signature
District:	PRODUCTION 4.20.15 UIG 11.15
Mail to: Past Operator New Operato	District 3 CF (Cor)
	A. AAA 110-144- VA 67080 1517

### Must Be Filed For All Wells

114393 Oil / 225526 Gas

Lease Name:	Willis McKee		* Location:	29/32 T30 R16E S	W-29, NW-32
Well No.	API No. (YR DRLD/PRE '67)	Footage from S (i.e. FSL = Feet fro	ection Line m South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1 S29	15-205-20818 '80	0 1105 Circle	3170 Circle	OIL	PROD
2 <b>S</b> 29	15-205-20819 '80	0 /720 FSL)FNL	3010 FED FWL	OIL	PROD
4 S29	15-205-20864 '80	/	2890 FED FWL	OIL	PROD
5 S29	15-205-21185 '80	605 FSDFNL	3395 FEDFWL	INJ	PROD
6 S29	15-205-21186 '80		3270 FEDFWL	OIL	PROD
7 S32	15-205-21244 '80		165 FELFW	OIL	PROD
8 S32	15-205-21245 '80	16014 5	3436 FEL 4785 FEDFWL	INJ	PROD
9 <b>\$</b> 32	15-205-21246 '80	0 5200 FSD/FNL	3435 FED FWL	OIL	PROD
11 S32	15-205-21832 '8	1920 PS/-	4653 FEI FWI	iŇJ	PROD
13 <b>S</b> 32	15-205-22047 '8	4505 FSL FNL	3370 FEI/FWL	OIL	PROD
15 <b>S</b> 32	15-205-22049 '8	1 4660 (FSI)/FNL	4600	OIL	PROD
16 S32	15-205-22050 '8	1 V 4455 FSL FSLYFNL	4785 FEL	INJ	PROD
17 S29	15-205-22051 '8		4615 FEDFWL	OIL	PROD
19 S29		345 € THE	4380 FEVFWL	OIL	PROD
20 S32	15-205-22753 '8	200 556 (FSI)/FNL	4663 (FEDFWL	INJ	PROD
21 S29	15-205-22754 '8		4685 (FEL)FWL	OIL	PROD
22 <b>S</b> 32	15-205-22755 '8	32 / 5105 FSIVENL	4670 FELFWL	OIL	PROD
23 <b>S</b> 29	15-205-23119 '8	2 1290 FSUFNL	4830 FEDFWL	CAS	PROD
24 S32	15-205-23271 '8	2 4075 FS) FNL	3050 FELFWL	OIL COMMISS	PROD
25 S32	15-205-23272 '8	4093 FSI/FNL	3473 FEDFWL	O 5 2015 O 10 S 2015 O 10 S 2015 O 2 2015 O 3 S S S S S S S S S S S S S S S S S S	PROD
26 S32	15-205-23385 '8	3 V 4159 FSV/FNL	3871 (FEL) FWL	ME SPECIAL SERVICE	PRODE LUSPECT
27 S29	15-205-23386 '8	890 FSI/FNL	5025 FED FWL	OIL N	PROD
28 S29	15-205-23452 '8	33 \ 555 (FS)/FNL	5010 FELFWL	OIL	PROD
29 S29	15-205-23453 '8	33 \ 160 (FSUFNL	5055 FEDFWL	GAS	PROD

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located

#### Side I Wo

### Must Be Filed For All Wells

KDOR Lease	No.: 114393 Oil	/ 225526 Gas			
* Lease Name: _	Willis McKee		* Location:	S29/32 T30 R16E	SW29 NW-30
Well No.	API No. (YR DRLD/PRE '67) ©	Footage from S (i.e. FSL = Feet from		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
30 S32	15-205-23495	183 5045 Circle	5022 Circle	INJ	PROD
31 S32	15-205-23496	'83 / 4675 FSUFNL	5050 FEI/FWL	OIL	PROD
32 S32	15-205-23570	'83 √ 4305 FSUFFIL	5055 FELYFWL	GAS	PROD
33 S32	15-205-23571	1000 FSL(FNL)	5115 FELFW)	OIL	PROD
34 S32	15-205-24907	'90 / 3275 (SUFNL	3880 FELFWL	OIL	PROD
			FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	<u> </u>	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	****	FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL _	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	Keselved	NI
		FSL/FNL	FEL/FWL	KANSAS CORPORATION COMMISSIO	
		FSL/FNL	FEL/FWL	CONSERVATION DIVISION	
		FSL/FNL _	FEL/FWL	MOHILL KS	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License #33660	Well Location:
Name: TOIL, INC Tab Schweitzer	
Address 1: 19504 325 Rd.	County: Wilson  Lease Name: Willis McKee Well #: 29 Total
Address 2:	
City: Neodesha State: KS Zip: 66757 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Contact Person: Tab Schweitzer	ст// "Е с 20 т 20 р 16F — Верейон
Phone: (310_)600_4810Fax: ()	NW/4 of S.32, T.30, R.16E KANSAS CORPORATION COMMISSION
Email Address: tab@tabschweitzer.com	JAN 2 8 2015
KANSAS CORPORATION COMMISSIO	CONSERVATION DIVISION
Surface Owner Information: FEB 0 5 2015	WICHITA, KS
Name: Gene Luther CONSERVATION DIVISION	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface
Address 1: 4337 Golf Course Drive	owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: West Lake Villagstate: CA zip: 91362 +	·
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathod	ic Protection Borehole Intent), you must supply the surface owners and
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathod the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered on	namenes mnellines and siscilical lines. The location of the first art are
The state of the s	namenes mnellines and siscilical lines. The location of the first service of the first servic
the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered on Select one of the following:	ct (House Bill 2032), I have provided the following to the surface cated: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form T-1, or Form eing filed is a Form C-1 or Form CB-1, the plat(s) required by this
the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered on Select one of the following:	et (House Bill 2032), I have provided the following to the surface cated: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form T-1, or Form eing filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.  Exhowledge that, because I have not provided this information, the ener(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and
the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered on Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice Acowner(s) of the land upon which the subject well is or will be location; and 3) my operator name, address, phone number, fax, are I have not provided this information to the surface owner(s). I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the Kansas Surface Owner (s).	ct (House Bill 2032), I have provided the following to the surface cated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form ceing filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.  Cknowledge that, because I have not provided this information, the mer(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and CCC, which is enclosed with this form.  If the fee is not received with this form, the KSONA-1
are preliminary non-binding estimates. The locations may be entered on Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice Acowner(s) of the land upon which the subject well is or will be location; and 3) my operator name, address, phone number, fax, are I have not provided this information to the surface owner(s). I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the Kansas Surface Owner Notice Acowner(s) and I have not provided this information to the surface owner(s). I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the Kansas Surface Owner Notice Acowner(s) is one of the surface Owner Notice Accordance in the surface Owne	et (House Bill 2032), I have provided the following to the surface cated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form leing filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.  Exhowledge that, because I have not provided this information, the ener(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and CCC, which is enclosed with this form.  If the fee is not received with this form, the KSONA-1 will be returned.

Jim Mugrage 3306 S. Santa Fe Lot 5 Chanute, KS 66720

Received KANSAS CORPORATION COMMISSION

JAN 28 2015

CONSERVATION DIVISION WICHITA, KS

Reseived

KANSAS CORPORATION COMMISSION

FEB 0 5 2015

CONSERVATION DIVISION WICHITA, KS