040115_Brown.pdf

SCANNED

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes: MUST be submit	ted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: April 1, 2015
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 131227
Gas Gathering System:	Lease Name: Brown
Seltwater Disposal Well - Permit No.: D26628.0	
Spot Location: 2955 feet from N / ✓ S Line	
feet from ✓ E / W Line	Legal Description of Lease: SW/4 Sec. 25-8S-27W
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Sheridan
Number of Injection Wells **	Production Zone(s): LKC
Field Name: Jerome Northeast	0. 1. 177 5
**Side Two Must Be Completed.	Injection Zone(s): Cedar Hills Formation 1900-1930
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover DE Drilling
Past Operator's License No	Contact Person: Ronald C. Nutt
Past Operator's Name & Address:Vess Oil Corporation	Phone: 316-682-1537
1700 Waterfront Pkwy, Bldg 500, Wichita, KS 67206	Date: 41515
Title: Chief Operating Officer	
Title:	Signature:
New Operator's License No. 33268 /	Contact Person: Leon Presser Randall Pfaifer
New Operator's Name & Address: RL Investment	Phone: 785-627-5711
217 St Peter Street, Morland, KS 67650	Oil / Gas Purchaser: MV Purchasing LLC
	ADD 9 7 most
	Date: 4-1-/5 APR 2.7 2015
Title: Partner	Signature: Karnell & Flager RECEIVED
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit # has been
noted, approved and duly recorded in the records of the Kansas Corporation C	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the a	above injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended ection '	permitted by No.: Switch 1997
Not Part y Leavy Desaux	1000-Well in NW & 25-8214
Date:	Date:
Authorized Signature	Authorized Signature
·	PRODUCTION 5.8.15 UIC S-7-[5]
Mail to: Past Operator New Operato	r District

Side Two

Must Be Filed For All Wells

KDOR Lease	e No.: 131227		Manus.		
* Lease Name	Brown		* Location:	SW/4 Sec. 25-8	3S-27W
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet fr		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA`D/Abandoned)
1-25	15-179-21021	2310 Circle	4950 Circle	Oil	PROD
A 1-25	15-1 7 9-21035	2955 FSIVENL	5040 (FEIVFWL	SWD	Active
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	* Can Not	Transfer
		FSL/FNL	FEL/FWL	SWD in AW	14 d Sec 25-8-
		FSL/FNL		1 .	KSONIA
		FSL/FNL		1:11	Flogal
				Discrie	£ (1) ()
<u></u>				Realing	11000
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	appropriate the second	FSL/FNL	FEL/FWL	4-748-748-7-1	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	•	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
			FEL/FWL		
			FEL/FWL		KCC WICH:
		FSL/FNL	FEL/FWL	444-741	APR 2.7 2015
		FSL/FNL	FEL/FWL		RECEIVE
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

ODEDATOR: 1: # 33200			
OPERATOR: License # 33268 Name: R L Investment	Well Location:		
Address 1: 217 St Peter St	SW Sec. 25 Twp. 8 S. R. 27 East West County: Sheridan		
	Lease Name: Brown Well #: 1		
Address 2:			
	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below: SW/4 Sec. 25-8S-27W		
Contact Person: Leon Pfeifer Phone: (785) 627-5711			
Email Address: KCC WICH:TA			
Surface Owner Information: APR 2 7 2015			
Brant M. and Lula Jean Brown	When filing a Form T-1 involving multiple surface owners, attach an additional		
Address 1: 6430 E Road 15 South	sheet listing all of the information to the left for each surface owner. Surface		
Address 2:	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
City: Hoxie State: KS Zip: 67740			
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodi			
the KCC with a plat showing the predicted locations of lease roads, tank to are preliminary non-binding estimates. The locations may be entered on the	c Protection Borehole Intent), you must supply the surface owners and patteries, pipelines, and electrical lines. The locations shown on the plat the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
	patteries, pipelines, and electrical lines. The locations shown on the plat		
are preliminary non-binding estimates. The locations may be entered on the state of	the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. It (House Bill 2032), I have provided the following to the surface rated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form thing filed is a Form C-1 or Form CB-1, the plat(s) required by this		
 are preliminary non-binding estimates. The locations may be entered on the Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice Act owner(s) of the land upon which the subject well is or will be located CP-1 that I am filing in connection with this form; 2) if the form be 	the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. It (House Bill 2032), I have provided the following to the surface lated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form ling filed is a Form C-1 or Form CB-1, the plat(s) required by this demail address. It is copy of the Form CB-1, the plat(s) required by this demail address.		
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