## 012215\_Folks\_INJ.pdf

### Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes:	itted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer:
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 115850 ✓
Gas Gathering System:	Lease Name: Folks
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	
feet from E / W Line	Legal Description of Lease: See Attached Legal Description
Enhanced Recovery Project Permit No.: E-266854 E-26 L75	kco
Entire Project: 🗸 Yes 🗌 No	County: Franklin and Miami
Number of Injection Wells **	Production Zone(s): Squirrel MAY 26 2015
Field Name:	Injection Zone(s): Squirrel RECE
** Side Two Must Be Completed.	County: Franklin and Miami  Production Zone(s): Squirrel  Injection Zone(s): Squirrel  RECEIVED
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover of Drilling
Past Operator's License No. 34288	Contact Person: Danny Folks
Past Operator's Name & Address: Lone Wolf Oil, LLC	Phone: 785-248-1781
23580 Pleasant Valley Road, Wellsville, KS 66092	
	Date: 5/31/15
Title: Operator	Signature:
New Operator's License No. 33640	Contact Person: Mark Haas/Julie Barber
New Operator's Name & Address: Haas Petroleum, LLC	Phone: 913-499-8373
11551 Ash Street, # 205	Oil / Gas Purchaser:
Leawood, Kansas 66211	Date: 5/21/26/15
Title: Operator	Signature:
Title.	Signature
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been
noted, approved and duly recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.
Hans Petroleum LCC is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: E-2,175 . Recommended action: NoNE	permitted by No.:
5 20 15 Al 1 A 2 2	
Date: S-29-15 Church X Dayy  Authorized Signature	Date: Authorized Signature
1 2015	PRODUCTION 6.1.15 UIC 5-29-15
Mail to: Past Operator 5-29-5 New Operator	

#### Side Two

### Must Be Filed For All Wells

KDOR Lease	No.: 115850		· <u>-</u>	
* Lease Name:	Folks	* Location:	See Attached Legal - Fo	anklin Co.
Well No.		e from Section Line Feet from South Line)	Sec. 34-15-21E Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	15-059-22434-00-00v 426 (S)	le <u>271 Eircle</u> /FNL <u>271 FE</u> V/FWL	OIL	PR
10 E	15-059-25190-00-01 185 FSI	/FNL 136 FED/FWL	EOR	Al
11	15-059-22766-00-00 40	/FNL 261 FED/FWL	OIL	PR
2	15-059-22663-00-00 644 S	/FNL <u>845</u> FEI/FWL	OIL	PR
3	15-059-22740-00-00 935	FNL <u>820</u> FWL	OIL	IN
4	15-059-22801-00-00 937 FS	/FNL 489 FED/FWL	OIL	PR
5	15-059-22806-00-00 1074 FS	/FNL <u>184</u> FEI/FWL	OIL	PR
5 A	15-059-22802-00-01 632 FS	FNL <u>557</u> FEDFWL	EOR	Al
6	15-059-22879-00-00 / 736	FNL 215 FED FWL	OIL	PR
8	15-059-25107-00-00 194 FS	FNL 473 FED FWL	OIL	PR
9	15-059-25108-00-00 682 FS	FNL 1176 FEV FWL	OIL	PR
	FSL	FNL FEL/FWL		
	FSL	FNL FEL/FWL		KCC WICHITA
	FSL	FNL FEL/FWL		MAY 26 2015
	FSL	FNL FEL/FWL		RECEIVED
	FSL	FNLFEL/FWL		
	FSL/	FNLFEL/FWL		
	FSL/	FNL FEL/FWL		
	FSL/	FNLFEL/FWL		
	FSL/	FNLFEL/FWL		
	FSL/	FNLFEL/FWL		
	FSL/	FNL FEL/FWL		
	FSL/	FNLFEL/FWL		
	FSL/	FNLFEL/FWL		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### Must Be Filed For All Wells

KDOR Lease No.: 115850

7 15-121-1 10 C 15-121-1	PI No. D/PRE '67)  26498-00-01  22561-00-00  25 02453-00-00  25	58 FS)/FNL	Section Line	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
7 15-121-1 10 C 15-121-1	22561-00-00 <b>2</b> 5	58 FS)/FNL	339 FEL/FW)	EOR	Al
10 C 15-121-0	02453-00-00 / 82		4595 £175\A71		
	,	26		OIL	PR
4 B 15-121-0	02451_00_00 / 25	26 FSD/FNL	1228 <b>M</b> W	OIL	<u>IN</u>
	02401-00-00 _20	58 FSI/FNL	1030 AFW	OIL	IN
A 5 15-121-2	22978-00-00 <sub>1</sub> / <sub>65</sub>	ESI)FNL	1217 (FW)	OIL	PR
A 6 15-121-2	22979-00-00 🗸 61	FSD/FNL	897 PEW	OIL	PR
A 7 15-121-2	22562-00-00 🗸 33	0 FSI/FNL	990 FFW	OIL	PR
A 7 C 15-121-2	23033-00-01 🗸 37	4 FSUFNL	887 FDEW	EOR	Al .
A 8 15-121-2	22631-00-00 <u> </u>	55 FSDFNL	978 FEW	OIL	PR MAY 26
9 C 15-121-0	02452-00-00 <u>/</u> 10	66 FSDFNL	1028	OIL	IN RECEIVED
B 2 15-121-2	22205-00-00 11	50 FSL FNL	559	OIL	PR RECEIVED
B 4 15-121-2	22473-00 <b>-</b> 00 <u></u> 82		580	OIL	PR SO
B 6 15-121-2	26212-00-00 54	FSDFNL	•	OIL	PR
B 6 15-121-2	26499-00-00 🗸 52	4 FSUFNL	630 FW	OIL	PR
D 1 15-121-2	22312-00-00 61	5 FSUFNL	e e	OIL	PR
D 3 D 15-121-2	22214-00-01 √ 33	1_FSDFNL	1995	EOR	Al
B 7 15-121-2	28820-00-00 1. 48	4 FSWFNL	14	OIL	PR
D 6 15-121-2	23267-00-00 / 12			OIL	PR
D 7 15-121-2	26213-00-00 36	3 (FSI)FNL	1615	OIL	PR
D 8 15-121-2	22822-00-00 34		2315	OIL	PR
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		ECL/ENI	FEL/FWL		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 34288	Well Location:			
OPERATOR: License # 34288  Name: Lone Wolf Oil, LLC				
Address 1: 23580 Pleasant Valley Road	County: Franklin/Miami			
Address 2:	County: Franklin/Miami Lease Name: Folks Well #:			
City: Wellsville State: KS Zip: 66092 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of			
Contact Person: Danny Folks	the lease below:			
Phone: ( 785 ) 248-1781 Fax: ()	All wells in the attached legal description			
Email Address:	KO <sub>O</sub> .			
	Man			
Surface Owner Information:	MAY 26 2015			
Name. Lawrence and Patricia Folks	RECENT			
Name: Lawrence and Patricia Folks  Address 1: 4177 Highway K 33	When filing a Form T-1 involving multiple surface owners, attack in sheet listing all of the information to the left for each surface owner. So owner information can be found in the records of the register of deeds for county, and in the real estate property tax records of the county treasure			
Address 2:				
City: Wellsville State: KS Zip: 66092 +				
If this form is being submitted with a Form C-1 (Intent) or CB-1 (C	Cathodic Protection Borehole Intent), you must supply the surface owners and			
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Country the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enter				
If this form is being submitted with a Form C-1 (Intent) or CB-1 (C) the KCC with a plat showing the predicted locations of lease roads	Cathodic Protection Borehole Intent), you must supply the surface owners and stands to the plate of the control of the plate of the pla			
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Counter the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enterested to the following:  I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, form.	Cathodic Protection Borehole Intent), you must supply the surface owners and s, tank batteries, pipelines, and electrical lines. The locations shown on the plat red on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Itice Act (House Bill 2032), I have provided the following to the surface I be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address.			
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If this form is being submitted with a Form C-1 (Intent) or CB-1 (Counter the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enterested to the following:  I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, form; and 3) my operator name, address, phone number, form I have not provided this information to the surface owner(s KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and add that I am being charged a \$30.00 handling fee, payable to the choosing the second option, submit payment of the \$30.00 handling the second option is the surface owner of the second option.	Cathodic Protection Borehole Intent), you must supply the surface owners and is, tank batteries, pipelines, and electrical lines. The locations shown on the plat ared on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  The locations shown on the plat ared on the Form C-1 plat, or a separate plat may be submitted.  The located is a surface are also be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form are form being filled is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address.  The locations shown on the surface is a copy of the Form C-1, Form CB-1, Form T-1, or Form and the KCC performing this dress of the surface owner by filling out the top section of this form and the KCC, which is enclosed with this form.  The locations shown on the plat is a surface owner and electrical lines. The locations shown on the plat is a surface of the Form C-1 plat, you must supply the surface owner and electrical lines. The locations shown on the plat is a surface owner by filling out the top section of this form and the KCC, which is enclosed with this form.			
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### ASSIGNMENT OF OIL AND GAS LEASE AND BILL OF SALE

KNOW ALL MEN BY THESE PRESENTS, that Champ Petroleum, LLC, a Kansas limited liability company hereinafter called "Assignor," for valuable consideration, the receipt of which is hereby acknowledged, does grant, bargain, sell, convey, transfer, assign and deliver unto the following parties:

### WORKING INTEREST

BAM Petroleum, LLC

a Kansas limited liability company

1/3 of all Working Interest (i.e., 28.64583333% NRI)

KCC WICHTS MAY 26 2015 RECEIVED

Champ Petroleum, LLC

a Kansas limited liability company

1/3 of all Working Interest (i.e., 28.64583333% NRI)

John L. Haas Trust dated April 17, 2014

1/3 of all Working Interest (i.e., 28.6458333% NRI)

hereinafter called "Assignee" (whether one or more), its successors and assigns, in and to the following oil and gas lease and personal property:

(1)Dated: September 8, 2004

Filed:

Book 840, Page 405 (Miami County Register of Deeds)

Book 221, page 398 (Franklin County Register of Deeds)

Lessors:

Melvin H. Folks, First Successor Trustee of the Versa Folks Family Trust

under Agreement dated April 12, 1990, and Danny R. Folks

Lessee:

Aleen M. Nuckolls Revocable Trust dated August 29, 1997

Description:

The East Half of the Southeast Quarter (E/2 SE/4) of Section(34) Township 15 South, Range 21 East, containing 80 acres, more or less, Franklin County. Kansas, and the Southwest Quarter of the Southwest Quarter (SW/4 SW/4) and the South half of the Southeast Quarter of the Southwest Quarter (S/2)

SE/4 SW/4) of Section 65 Township 15 South, Range 21 East, containing 60

acres, more or less, Miami County, Kansas.

(2) All personal property, to include fixtures and improvements, currently located on the oil and gas leases described above in paragraphs (1) and (2), and used or useable in connection with oil and gas exploration and production activities.

The Lease and Personal Property are collectively referred to as the "Assigned Property."

### **ASSIGNMENT TERMS:**

- 1. GENERAL WARRANTY. Assignor makes this Assignment with general warranty. Assignee accepts the Assigned Property with general warranty by Assignor that Assignor is the owner of the interest represented herein and has good and marketable title thereto free and clear of any encumbrances of any kind. Assignor further represents and warrants that no agreements or other documents have been executed which inhibit Assignor's ability to convey good and marketable title in and to the Assigned Property to Assignee at the time and under the terms described herein. The Leases are valid and subsisting oil and gas leases and are not subject to any joint operating agreements, development agreements or other contracts which will be binding upon Assignee or might otherwise effect Assignee's ability to develop, operate and produce from said leases after the effective date of this Assignment.
- INDEMNITY. Assignor agrees to indemnify Assignee against any liability, claim, demand, damage, or cost arising out of failure, prior to the date of this Assignment, to fulfill the express or implied covenants

ANDERSON & BYRD LLP PO BOX 17 216 S HICKORY OTTAWA KS 66067

2015-00924