KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISIO 40115 West Hastert W.L. pdf be Typed

Form must be Signed All blanks must be Filled

July 2014

### **REQUEST FOR CHANGE OF OPERATOR** TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act.

Check Applicable Boxes: MUST be submitted	
Oil Lease: No. of Oil Wells 21 + 1 WS W	Effective Date of Transfer: 4/1/2015
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.:
Gas Gathering System:	Lease Name: West Hastert
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	
feet from E / W Line	Legal Description of Lease: SW4 & SE4 . WW4
Enhanced Recovery Project Permit No.: £ 23579	Andoroon
Entire Project: Ves No Number of Injection Wells **	County: Anderson
Number of Injection Wells 70 **  Garnett Shoestring	Production Zone(s): Bartlesville
Field Name:	Injection Zone(s): Bartlesville
** Side Two Must Be Completed.	
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Of Drilling
Past Operator's License No.	Christian L Martin
Christian I Martin	405-810-0900 KCC WICH:
Past Operator's Name & Address:  Martin Oil Properties	Phone: 4/1/2015 APR 2.7 2015
Owner	Date: RECEIVED
Title:	Signature: Signature:
New Operator's License No. 34339 /	Contact Person: Nina Clowers Received Received
New Operator's Name & Address: D42 EXPLOYATION INC.	1410 776-37711
	Oil / Gas Purchaser: Paul & Cotteyville Conservation Division WICHITA, KS
PO BOX 159	Oil / Gas Purchaser: Yalk & Cithay/IIC CONSERVATION DIVISION
St. Elmo 12 10458	
Title: Office Managek	Signature: Mo (JUV)
Acknowledgment of Transfer: The above request for transfer of injection at	
noted, approved and duly recorded in the records of the Kansas Corporation Commission records only and does not convey any ownership interest in the ab	•
The action records only and does not convey any ownership interest in the ac	ove injection well(s) or pit permit.
D+Z Exploration Inc is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: E-23.579 . Recommended action: Need Application	permitted by No.:
1 Un Authorized Well "	
Date: 5-5-15 Character Service	Date:
Authorized Signature  DISTRICT EPP 5-4-75 PP	Authorized Signature  RODUCTION 6.10.15 UIC 5-5-15
Mail to: Past Operator S-S-S New Operator	

#### Side Two

#### Must Be Filed For All Wells

133736 / KDOR Lease No.: West Hastert **Anderson County** \* Lease Name: Location: Well No. API No. Footage from Section Line Type of Well Well Status (YR DRLD/PRE '67) (i.e. FSL = Feet from South Line) (Oil/Gas/INJ/WSW) (PROD/TA'D/Abandoned) Circle Circle 1-T 15-003-23727-0000<sup>7</sup> 565 965 oil prod FSLAFNL 1-W 15-003-23887-000**\** 2310 inj ΑI 3630 FSL/FNL (FEL)FWL 10-T 15-003-23897**-**0000*⁴* 965 1365 oil prod FSL(FNL) FEL(FW) 100-T 15-003-23988-0000 825 **WSW** 2145 act FSL/FNL FEL)FWL 15-003-23896-0000 11-T 1365 1365 oil prod **FSL** FNL. FELFWL 12-T 15-003-23905-0000 1320 1980 inj ΑI FSLÆFNL (FEL)FWL 15-003-23906-0000 13-T 565 1765 oil prod FSI/FNL) FEL(FWL) 15-003-23908-0000/ 15-T 165 2165 oil prod **FSL/FNL** 16-T 15-003-23951-0000 660 1980 oil prod FSLYFNL (FEL/FWL ′18-T 660 15-003-23952-0000 2310 inj ΑI FSL/FNL FEL/FWL 19-T 15-003-23955-0000 660 2640 ΑI inj FSLÆNL FEL/FWL 2-T 15-003-23890-0000 165 965 oil prod FSL/ENL 20-T 15-003-23954-0000/ 660 2310 oil prod ÉSL∕FNL FELIFWL 23-T 15-003-23962-0000 / 660 1320 KCC W! oil prod FSL/FNL FEL)FWL 24-T 15-003-23971-0000 / 1650 APR 2 7 2015 1320 oil prod **FSL/FNL** FEL/FWL RECEIVED 25-T 15-003-23970-0000 1320 1320 oil prod FSL∕FNL FEL/PWL MIT 26-T 15-003-23969-0000 990 1320 inj ΑI FSL/FNL FELIFWL AI MIT 27-T 15-003-23972-0000 1650 1650 ini FSLIFNL FELIFWL CORPO 28-T 15-003-23977-0000 1320 1650 oil prod FSL/FNL FEL/FWL KANSAS / <sup>29-T</sup> 15-003-23978-000 990 1650 inj ΑI FSL/FNL FEL/FWL 3-T 15-003-23891-0000° 965 965 oil prod FSLFNL FEL/FWL 30-T 15-003-23979-0000 660 1155 oil prod FSL)FNL FEL/FWL 31-T 15-003-23982-0000 1750 1065 oil prod FSL)FNL FEL/FWI 32-T 15-003-23983-0000 1190 495 inj ΑI FSLIFNL FEL/FWL

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

#### Side Two

### Must Be Filed For All Wells

KDOR Lease	No.:				
* Lease Name:	West Hastert		* Location:	Anderson Co.	
Well No.	API No. (YR DRLD/PRE '67)	Footage from S (i.e. FSL = Feet fro		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
4-T	15-003-23892-0000	1365 Circle	965 Circle	oil	prod
4-W	15-003-23894-0000	1873 FSI/FNL	2623 FEI/FWL	inj	Al
5-T	15-003-23893-0000	165 FSKIFNI	565 FELFWI	oil	prod
5-W	15-003-23888-0000	2310 FSL)FNL	2970 FEL)FWL	inj	Al
6-W	15-003-23980-0000	990 FSL FNL	1155 FEL)FWL	inj	AI BTE 41415
/7-W	15-003-23981-0000	1320 FSUFNL	1155 FELFWL	inj .	AI DUP 4-14-15
8-W	15-003-23987-0000	1632 FSLIFNL	2935 FELFWL	inj 🔭	Al
9-T	15-003-23898-0000/	565 FSI/FNL)	1365 FELFWL	oil	prod
11-IW	15-003-24446-0000	1428 FSL)FNL	3343 FEL/FWL	inj	Al
35-T	15-003-24440-0000	1886 FSL FNL	2474 FELFWL	oil	prod
36-T	15-003-24441-0000	2952 FSL/FNL)	2084 FEWFWL	oil	prod
37-T	15-003-24442-0000	1938 FSL)FNL	3908 FEL/FWL	oil	prod
		FSL/FNL	FEL/FWL •	Well Not A	wthen zed to l
		FSL/FNL	FEL/FWL	Need Applicat	ion ASAP
		FSL/FNL	FEL/FWL		Received S CORPORATION COMMISSION
		FSL/FNL	FEL/FWL	KANSA	APR 0 6 2015
		FSL/FNL	FEL/FWL		TION DIVISION
		FSL/FNL	FEL/FWL		CONSERVATION, KS
		FSL/FNL	FEL/FWL	K(	CC WICH!TA
		FSL/FNL	FEL/FWL		PR 2 7 2015
		FSL/FNL	FEL/FWL		RECEIVED
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 34339	Well Location:
Name: D+2 Exploration, Inc.	Well Location: Sec. 13 Twp. 20 S. R. 20 East West  County:
Address 1: PO BOX 159	
Address 2:	West Hastert Lease Name: Well #:
Address 2:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person: NINO PIDWERS	the lease below:
Phone: (618) 829-3274 Fax: (618) 829-5510	SW4 & SE4; NW 4KCC WICHITA
Email Address: OZEYPIOVATION & Yahoo. COM  Received Recei	APR 2.7 2015
A CORPORATION OF THE PARTY OF T	RECEIVED
Surface Owner Information: Nathan Lange Name: APR 0 6 2015	N
Name: Nathan Lange  Address 1: 1226 E 85th St. N  Address 3: Address 3:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface
Address 1:CONDENIATION	owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
If this form is being submitted with a Form C-1 (Intent) or CR-1 (Cathon	lic Protection Borehole Intent) you must supply the surface awners and
are preliminary non-binding estimates. The locations may be entered on	batteries, pipelines, and electrical lines. The locations shown on the plat
the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered on Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice Acowner(s) of the land upon which the subject well is or will be locations.	batteries, pipelines, and electrical lines. The locations shown on the plat the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  It (House Bill 2032), I have provided the following to the surface cated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form eing filed is a Form C-1 or Form CB-1, the plat(s) required by this
the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered on Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice Acowner(s) of the land upon which the subject well is or will be located that I am filling in connection with this form; 2) if the form beform; and 3) my operator name, address, phone number, fax, an I have not provided this information to the surface owner(s). I acked the surface owner(s) and the surface owner(s) and the surface owner(s) are required to send this information to the surface owner(s).	batteries, pipelines, and electrical lines. The locations shown on the plat the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  It (House Bill 2032), I have provided the following to the surface cated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form eing filed is a Form C-1 or Form CB-1, the plat(s) required by this id email address.  I knowledge that, because I have not provided this information, the ner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and
the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered on Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice Acowner(s) of the land upon which the subject well is or will be located CP-1 that I am filling in connection with this form; 2) if the form beform; and 3) my operator name, address, phone number, fax, and I have not provided this information to the surface owner(s). I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the Kilf choosing the second option, submit payment of the \$30.00 handling fee.	batteries, pipelines, and electrical lines. The locations shown on the plat the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  It (House Bill 2032), I have provided the following to the surface cated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form eing filed is a Form C-1 or Form CB-1, the plat(s) required by this id email address.  It is knowledge that, because I have not provided this information, the ner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and CC, which is enclosed with this form.
the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered on Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice Acowner(s) of the land upon which the subject well is or will be located CP-1 that I am filing in connection with this form; 2) if the form beform; and 3) my operator name, address, phone number, fax, and I have not provided this information to the surface owner(s). I acked will be required to send this information to the surface own task, I acknowledge that I must provide the name and address of	batteries, pipelines, and electrical lines. The locations shown on the plate the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  It (House Bill 2032), I have provided the following to the surface cated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form eing filed is a Form C-1 or Form CB-1, the plat(s) required by this id email address.  In which is enclosed I have not provided this information, the ner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and CC, which is enclosed with this form.  The with this form. If the fee is not received with this form, the KSONA-1 will be returned.