CORPORATION COMMISSION COMMISSION Oil & Gas Conservation Division

July 2014 Form must be Typed Form must be Signed All blanks must be Filled

Form T-1

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes:	lea with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 5/29/2015
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.:
Gas Gathering System:	Lease Name: Thompson Unit
Saltwater Disposal Well - Permit No.:	NE - NE - NW - SW Sec. 21 Twp. 20 R. 3
Spot Location: 2495 feet from N / S Line	NE . NE . NW . 5W Sec. 21 NW. 20 N. 0
1103 feet from 🗸 E / 🗌 W Line	Legal Description of Lease:
Enhanced Recovery Project Permit No.:	KCC W
Entire Project: Yes No	County: Pawnee
Number of Injection Wells **	Production Zone(s): Mississppian
Field Name: Steffen East	RECE:
** Side Two Must Be Completed.	County: Pawnee Production Zone(s): Mississppian Injection Zone(s): RECEIVED
Surface Pit Permit No.:	feet from N/ S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover O L Drilling
Past Operator's License No. 6569 ✓	Contact Person:Matt Suchy
Past Operator's Name & Address: Carmen Schmitt Inc.	Phone: 620-793-5100
P.O. Box 47 Great Bend, Ks 67530	Date: 5/20/15
	Date: Willy The Control of the Contr
Title: Operations Manager	Signature: /////
New Operator's License No. 4419	Contact Person: Dick Schremmer
New Operator's Name & Address: Bear Petroleum LLC	Phone: 316-250-3259
P.O. Box 438 Haysville, Ks 67060	Oil / Gas Purchaser:
	5/2/6
	Date: Date:
Title: President	Signature:
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit # has been
noted, approved and duly recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature
	PRODUCTION $6.9.15$ uic $6-9-15$
Mail to: Past Operator New Operator	or District

Side Two

Must Be Filed For All Wells

KDOR Lease	No.:/	A	***************************************		
* Lease Name:	Thompson Unit		* Location: S	W Sec.3-21S-20W	
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet from		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	15-145-21705 ~	2495 (FS) FNL	1109 Circle	Oil	TA
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
			FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		KCCIA
		FSL/FNL	FEL/FWL	appropriate in the state of the	JUN 02 2015
				Application of the state of the	RECEIVED
		FSL/FNL	FEL/FWL		CEIVED
White and the second se		FSL/FNL			
		FSL/FNL	FEL/FWL		
-					
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	- And East Mark In The Control of th	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 6569	Well Location:
Name: Carmen Schmitt Inc.	
Address 1: P.O. Box 47	County: Pawnee
Address 2:	Lease Name: Thompson Well #: 1
City: Great Bend State: KS Zip: 67530 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person: Matt Suchy	the lease below:
Phone: (620) 793-5100 Fax: ()	NCC WICHITA
Email Address: suchy56@hotmail.com	JUN 02 00
Linai Addiess.	—— 02 2015
	the lease below: KCC WICHITA JUN 0 2 2015 RECEIVED
Surface Owner Information:	
Name: John Thompson Address 1: 45997 NE U Road,	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface
	 owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
Address 2:	
City: Dardett State: NO Zip: 07020 +	
the KCC with a plat showing the predicted locations of lease roa	(Cathodic Protection Borehole Intent), you must supply the surface owners and ads, tank batteries, pipelines, and electrical lines. The locations shown on the plat
the KCC with a plat showing the predicted locations of lease roa are preliminary non-binding estimates. The locations may be ensured the select one of the following: I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number	Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, the plat(s) required by this er, fax, and email address.
the KCC with a plat showing the predicted locations of lease roa are preliminary non-binding estimates. The locations may be ensembled to be select one of the following: I certify that, pursuant to the Kansas Surface Owner is owner(s) of the land upon which the subject well is or CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number I have not provided this information to the surface owner KCC will be required to send this information to the surface, I acknowledge that I must provide the name and a that I am being charged a \$30.00 handling fee, payable of the second option, submit payment of the \$30.00 handling the second option, submit payment of the second option.	Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, the plat(s) required by this er, fax, and email address. Particle (S). I acknowledge that, because I have not provided this information, the address of the surface owner(s). To mitigate the additional cost of the KCC performing this address of the surface owner by filling out the top section of this form and the to the KCC, which is enclosed with this form.
the KCC with a plat showing the predicted locations of lease roa are preliminary non-binding estimates. The locations may be en Select one of the following: I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or with CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number I have not provided this information to the surface owner KCC will be required to send this information to the surface that I acknowledge that I must provide the name and a that I am being charged a \$30.00 handling fee, payable	Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, the plat(s) required by this er, fax, and email address. Particle Will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this er, fax, and email address. Particle Will be returned by the form CB-1, the plat(s) required by this erface owner(s). To mitigate the additional cost of the KCC performing this address of the surface owner by filling out the top section of this form and the tothe KCC, which is enclosed with this form. Particle Will be returned.
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