KANSAS CORPORATION COMMISSION 060115_Harper_A.pdf OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014

Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes: MUST be submit	tted with this form.			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 06/01/2015			
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 136271			
Gas Gathering System:	Lease Name: HARPER A			
Saltwater Disposal Well - Permit No.:				
Spot Location: feet from N / S Line	<u> </u>			
feet from E / W Line	Legal Description of Lease: SEE ATTACHMENT			
Enhanced Recovery Project Permit No.:	Received KANGAS CORPOR			
Entire Project: Yes No	County: LEAVENWORTH KANSAS CORPORATION COMMISSION			
Number of Injection Wells **	Production Zone(s): JUN 0 4 2015			
Field Name: EASTON	Injection Zone(s): CONSERVATION DIVISION WICHITA, KS			
** Side Two Must Be Completed.	WICHITA, KS			
Surface Pit Permit No.:	feet from N / S Line of Section			
(API No. if Drill Pit, WO or Haul)	feet from FE / W Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off Workover Of Drilling			
Past Operator's License No. 3133 /	Contact Person: REID SCHOFIELD			
Past Operator's Name & Address: KLM EXPLORATION COMPANY INC	Phone: 913-796-6763			
600 E LAKE PO BOX 151 MCCLOUTH, KS 66054	Date: 5/28/15			
Title: PRESIDENT				
Title:	Signature:			
New Operator's License No. 35204-/	Contact Person: Ellen Ray			
New Operator's Name & Address: MSP Oil, LLC	Phone: 785-220-2437			
25511 Lecompton Rd	Oil / Gas Purchaser: Maclaskey Oilfield Services, Inc.			
Winchester, KS 66097	Date:			
Title: Managing Partner	Signature: Michael C Hayan			
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been			
noted, approved and duly recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation			
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.			
is acknowledged as	is acknowledged as			
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.:			
Date:	Date:			
Authorized Signature	Authorized Signature			
	PRODUCTION 6.10.15 UIC 6-10-15			
Mail to: Past Operator New Operato	or District			

Side Two

Must Be Filed For All Wells

	No.: /3 62 77 HARPER A		* Location:	SW SE NE NW Sec 3 Tv	wp 9s R 20 E
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	15-103-21286 🗸	Circle 4127 (FS)/FNL	3035 Circle	OIL	PROD
2	15-103-21287	4236 SV/FNL	3345 EDFWL	OIL	PROD
3	15-103-2128 % √	_	3698 FE)/FWL		PROD
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		·
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	KANSAS GOR	Received PORATION COMMISSION
		FSL/FNL	SL/FNL FEL/FWLJUN 0 4 2015		N 0 4 2015
		FSL/FNL	FEL/FWL	CONSERVATION DIVISION WICHITA, KS	
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	-	FSL/FNL	FEL/FWL		
	FSL/FNL	FEL/FWL			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

LEASE LEGAL DESCRIPTION ATTACHMENT

A tract in the NE/4 NW\4 with p.o. b. being 1650.62 feet East of the Northwest corner of the NW/4; thence east along the North line of said NW/4 to the East line of the NW/4; thence South along the East line of the NE/4 NW/4 to the Southeast corner of the NE/4 NW/4; thence West along the South line of the Northhalf of the NW/4 to a point 1148 feet West of the Southwest corner of the North half; thence North 742 feet along the West line of the NE/4 NW/4; thence East parallel to the North Section line 502 feet; thence North parallel to the East line of the NE/4 NW/4 541 feet to the p.o. b on the North Section line Containing 38 acres m/l.

Received KANSAS CORPORATION COMMISSION

JUN 0 4 2015

CONSERVATION DIVISION WICHITA, KS

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cat	thodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)				
OPERATOR: License # 3.5 2.0 4 Name: MSP Oil LLC Address 1: 25511 Lecompton Rd	Well Location: SWsenenwSec. 3Twp. 9S. R. 20X East West County: Leavenworth				
Address 2: City: Winchester Contact Person: Ellen Ray Phone: (913) 220-2437 Email Address: Received KANSAS CORPORATION COMMISSION	Lease Name: Harper A Well #: 1 If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below: See Attachment				
rface Owner Information: me: Michael Harper dress 1: 25511 Lecompton Rd dress 2:					
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Select one of the following:					
I certify that, pursuant to the Kansas Surface Owner Notice Act owner(s) of the land upon which the subject well is or will be loca CP-1 that I am filing in connection with this form; 2) if the form bei form; and 3) my operator name, address, phone number, fax, and	ated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form ing filed is a Form C-1 or Form CB-1, the plat(s) required by this				
I have not provided this information to the surface owner(s). I ack KCC will be required to send this information to the surface owner task, I acknowledge that I must provide the name and address of that I am being charged a \$30.00 handling fee, payable to the KC	er(s). To mitigate the additional cost of the KCC performing this f the surface owner by filling out the top section of this form and				
If choosing the second option, submit payment of the \$30.00 handling fee form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 v					
I hereby certify that the statements made herein are true and correct to the					
Date: Signature of Operator or Agent: + Mullo	Managing Partner Title:				