KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

110114_Harra_INJ.pdf March 2010 Form must be Typed

Form must be Signed All blanks must be Filled

Form T-1

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	led with this form.			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: November 1, 2014			
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 114837			
Gas Gathering System:	Lease Name: Harra			
Saltwater Disposal Well - Permit No.:	<u>NW</u> Sec. <u>13S</u> Twp. <u>17</u> R. <u>22</u> VE W			
Spot Location: feet from N / S Line	·			
feet from L E / L W Line	Legal Description of Lease: NW/4 of 13-17S-22E			
Enhanced Recovery Project Permit No.: E-20,671				
Entire Project: Ves No	County: Miami			
Number of Injection Wells **	Production Zone(s): Peru			
Field Name: Paola - Rantoul	Injection Zone(s): Peru Call Newwork			
** Side Two Must Be Completed.	injection Zone(s).			
Surface Pit Permit No.:	feet from N / S Line of Section			
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section			
Type of Pit:	Haul-Off Workover OL Drilling			
Past Operator's License No. 6142 /	Contact Person: Lester Town			
Past Operator's Name & Address:Town Oil Company, Inc.	Phone: 913-294-2125			
16205 W. 287th St. Paola, KS 66071	Date: March 30, 2015			
Title: President	Signature: Lexter Town			
Title.	Signature: Description of the signature			
New Operator's License No. 34592	Contact Person: Brad Kramer Received			
New Operator's Name & Address: Kansas Resource Exploration & Development, LLC	Phone: 913-451-6758 KANSAS CORPORATION COMMISSIO			
9393 W. 110th St. Ste 500 Overland Park, KS 66210	Oil / Gas Purchaser: Coffeyville Resources APR 0 6 2015			
	On 7 Odd 1 di Cilddel.			
Oli 10 of	Date: March 30, 2015 CONSERVATION DIVISION WICHITA, KS			
Title: Chief Operating Officer	Signature:			
Acknowledgment of Transfer: The above request for transfer of injection a	uthorization, surface pit permit # has been			
noted, approved and duly recorded in the records of the Kansas Corporation C	Commission. This acknowledgment of transfer pertains to Kansas Corporation			
Commission records only and does not convey any ownership interest in the a	bove injection well(s) or pit permit.			
Gansas hesource Exploration T bevelopment LIC is acknowledged as	is acknowledged as			
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit			
Permit No.: E -20.671 . Recommended action: None	permitted by No.:			
- DPR				
Date: 5-26-15 Authorized Senatura	Date: Authorized Signature			
DISTRICT EPR 5-20-13 P	= 23.43			
DISTRICT P Mail to: Past Operator S 246 15 New Operator	RODUCTION 5-26-15 UIC 5-26-15 UIC 5-26-15			
i inew Operator				

Side Two

Must Be Filed For All Wells

KDOR Lease	No.: 114837			•	
* Lease Name:	Harra		* Location: N	W/4 of 13-17S-22E	
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet from		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	15-121-22237 /	2830 FSL FNL	4030 FEDFWL	Oil	PROD
2	15-121-22238	2820 FSL FNL	4290 FEL FWL	Oil	PROD
3	15-121-22239	3055 FSL FNL	4290 FEL FWL	Oil	PROD
4	15-121-22385 -	3030 FSL FNL	3980 FEL FWL	Oil	PROD
EW-4	15-121-26847 /	2903 FSL FNL	4455 FEL FWL	Inj	PROD
EW-5	15-121-26848	2921 FSL FNL	4211 FELFWL	Inj	PROD
FW-4	15-121-26845 /	2903 FSL FNL	4455 FELFWL	<u>Inj</u>	PROD
FW-5	15-121-26846	2640 FSLIFNL	4211 FEL/FWL	<u>Inj</u>	PROD
5	15-121-22386/	2805 FSL/FNL	5115 FEL FWL	Oil	TA'D
9	15-121-22390 [/]	3271 FSL FNL	4658 FELFWL	Oil	PROD
10	15-121-22391	3081 FSL FNL	5149 FEL FWL	Oil	TA'D
14	15-121-22395/	3343 _{FSL FNL}	4649 FELFWL	Oil	TA'D
15	15-121-22396 /		5149 FELFWL	Oil	TA'D
19	15-121-22400 🗸	3441 4621 FSL FNL	4677 FEL FWL	Oil	TA'D
20	15-121-22401	3431 4611 FSL FNL	5130 FEL FWL	Oil	TA'D
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	Rece KANSAS CORPORAT	ived TION COMMISSION
		FSL/FNL	FEUFWL	APR 0	
		FSL/FNL	FEL/FWL	CONSERVATI	ON DIVISION TA. KS
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

_ FEL/FWL

FSL/FNL

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Ca	athodic Protection Borehole Intent) 🗵 T-1 (Transfer) 🗀 CP-1 (Plugging Application)			
OPERATOR: License # 6142 Name: Town Oil Company, Inc. Address 1: 16205 W. 287th St.	Well Location:			
Addross 2:	County: Miami Lease Name: Harra Well #: All			
City: Paola State: KS Zip: 66701 + Contact Person: Lester Town Phone: (913) 294-2125 Fax: () Email Address: Received KANSAS CORPORATION COMMISSION	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below: NW/4 of 13-17S-22E			
Surface Owner Information: Name: Michael L. Harra Address 1: 30585 Osawatomie Road Address 2:	APR 0.6 2013 APR 0.6 2013 APR 0.6 2013 Conservation Division Conservation Division Wichita, KS Wichita, KS Wichita, KS When filing a Form T-1 involving multiple surface owners, attach an addition sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for county, and in the real estate property tax records of the county treasurer.			
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathod the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered on Select one of the following:	batteries, pipelines, and electrical lines. The locations shown on the plat			
▼ I certify that, pursuant to the Kansas Surface Owner Notice Acowner(s) of the land upon which the subject well is or will be loced. CP-1 that I am filing in connection with this form; 2) if the form beform; and 3) my operator name, address, phone number, fax, and I certified that I can be supported.	cated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form eing filed is a Form C-1 or Form CB-1, the plat(s) required by this			
I have not provided this information to the surface owner(s). I ac KCC will be required to send this information to the surface own task, I acknowledge that I am being charged a \$30.00 handling for the surface of the surface own	knowledge that, because I have not provided this information, the ner(s). To mitigate the additional cost of the KCC performing this fee, payable to the KCC, which is enclosed with this form.			
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	ee with this form. If the fee is not received with this form, the KSONA-1 will be returned.			
I hereby certify that the statements made herein are true and correct to to Date: 3-30-15 Signature of Operator or Agent: Luture	the best of my knowledge and belief. Towy Title: President			