Kansas Corporation Commission 040115_Thrall_INJ.pdf OIL & GAS CONSERVATION DIVISION

July 2014

Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes: MUST be submitted	ted with this form.
Oil Lease: No. of Oil Wells 18 **	Effective Date of Transfer: April 1, 2015
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 125624
Gas Gathering System:	Lease Name: Thrall
Saltwater Disposal Well - Permit No.:	SW, -NW, S 2- Sec. 28 Twp. 23 R. 10 ▼E W
Spot Location: feet from N / S Line	
feet from E / W Line	Legal Description of Lease: The S2 of the NW4 and the SW4 of 28,
Enhanced Recovery Project Permit No.:E2226	the S2 of 29, the NE4 and SW4 of 32, and the N2NW4 of 33 all in 23-10E
Entire Project: Yes No	County: Greenwood
Number of Injection Wells**	Production Zone(s): Bartlesville
Field Name: Thrall-Agaad	Injection Zone(s): Bartlesville
** Side Two Must Be Completed.	
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover OR Drilling
Past Operator's License No. 31878	Contact Person:Linda Snyder
Past Operator's Name & Address:Jim Snyder Estate	Phone: 620-344-6283
P O Box 109 Hamilton, KS 66853	Date: 04-22-15 KCC WICLITA
Title: Manager	Signature: Dinda Drey der APR 27 2015
New Operator's License No. 35164	Contact Person: Linda Snyder RECEIVED
New Operator's License No.	Rhamas 620-344-6283
New Operator's Name & Address: Jim Snyder Inc.	RACEIVAD
P O Box 109	Oil / Gas Purchaser: Kelly Maclaskey Oilfield Services, Inc ANSAS CORPORATION COMMISSI
Hamilton, KS 66853	Date: 04-22-15 JUN 1 5 2015
Title: Secretary	Signature: Diala Acustus CONSERVATION DIVISION WICHITA, KS
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been
noted, approved and duly recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.
Jim Snycer Inc is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: E-02.226. Recommended action: NONE	permitted by No.:
Date: 6-17-15 Charles Boxels Authorized Signature	Date:
	PRODUCTION JUN 1 7 2015 UIC 6-17-15
Mail to: Past Operator 6-17-15 New Operat	

Must Be Filed For All Wells

KDOR Lease	No.: 125624			SONWISW	C #	ว	NE, SV	s/
* Lease Name:	Thrall		* Location:	18-23-10E	29-	23-106	32-23	
Well No.	API No. (YR DRLD/PRE '67)	Footage from S (i.e. FSL = Feet from		Type of W (Oil/Gas/INJ/			ell Status A'D/Abandoned)	SEG
#10B	15-073-22268	330 FSL FNL	3960 Circle	oil	/	TA		29
#11B	15-073-22261	2112 (SLYFNL	4224 (FE)/FWL	oil		TA		28
117	15-073-19676-0001	600 FSI/FNL	3180 FÊVFWL	oil -inj		IN IN		29
#12B	15-073-22759	1320 (FSL)FNL	2640 (FÉI)/FWL	oil		TA		29
#13B	15-073-22760/	1584 (FSV/FNL	1584 (FÉI)/FWL	oil		TA		29
#14B	15-073-2261-0001 V	1056 FSL FNL	1584 (FEI)/FWL	inj		inj		29
#15B	15-073-227 <u>6</u> 2	528 FSI/FNL	1584 FÉDFWL	oil		prod		29
#18B	15-073-22764	528 (FSL)FNL	528 (FEI/FWL	oil		TA		29
#19B	15-073-22766√	4822 (FSL) FNL	528 FED FWL	oil		TA		32
#2B	15-073-21610	1320 FSL/FNL	330 (FE)/FWL	oil		TA		29
#21B	15-073-22768√	1584 FSI/FNL	3696 (FÉL/FWL	oil		TA		29
#22B	15-073-22769 🗸	1056 FSD/FNL	4333 FEL/FWL	oil		TA		28
#23B	15-073-22770-0002	1980 (FSI)/FNL	3830 (FE)/FWL	oi l inj		TA		28
#3B	15-073-21611	2970 FSL FNL	2970 (FE)/FWL	oil		TA		28
#4B	15-073-22262	1320 FSD/FNL	4950 FB /FWL	oil		prod		28
#5B	15-073-22263 🗸	1056 FSI/FNL	3696 (FE)/FWL			TA		28
#6B	15-073-22264	1056 FSL/FNL	1056 (FE)/FWL	oil		prod		29
#7B	15-073-22265 ✓	528 FSL/FNL	2112 FE)/FWL	oil		TA		29
#8B	15-073-22266-0002 N	0 FSDFNL	1056 FED/FWL	inj		inj		29
#9B	15-073-22267	1320 FSL/FNL	3300 (FEZ/FWL	oil		TA		29
	-	FSL/FNL	FEL/FWL					_
		FSL/FNL	FEL/FWL	KANSAS	Receive CORPORATION	1 COMMISSION		um.
·		FSL/FNL	FEL/FWL	-	JUN 15		APR 27	2015
		FSL/FNL	FEL/FWL		NSERVATION WICHITA, I	DIVISION KS	RECEI	

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 35164 Name: Jim Snyder Inc.	Well Location:
Address 1: P O Box 109	County: Greenwood
Address 2:	Lease Name: Thrall Well #: 8 B
City: <u>Hamilton</u> State: <u>KS</u> Zip: 66853 + 0109	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person: Linda Snyder	the lease below:
620 244 6202	S2NW4 and SW4 28-23-10E; S2 29-23-10E;
Email Address: jsnyder8800@yahoo.com	NW4 and SW4 32-23-10E;N2NW4 33-23-10E
1,CC 44; =	
· DD / (3
Surface Owner Information: APR E	ED
Walle,	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface
Address 1: Po Box 185	owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: Seminole State: TX Zip: 79360+	- -
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Country the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered to be select one of the following:	Cathodic Protection Borehole Intent), you must supply the surface owners and a tank batteries, pipelines, and electrical lines. The locations shown on the plat ared on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cthe KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered select one of the following: I certify that, pursuant to the Kansas Surface Owner Notion owner(s) of the land upon which the subject well is or will	Cathodic Protection Borehole Intent), you must supply the surface owners and a tank batteries, pipelines, and electrical lines. The locations shown on the plat ared on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Since Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form corm being filed is a Form C-1 or Form CB-1, the plat(s) required by this
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cthe KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notion owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, form I have not provided this information to the surface owner(s) KCC will be required to send this information to the surface	Cathodic Protection Borehole Intent), you must supply the surface owners and a tank batteries, pipelines, and electrical lines. The locations shown on the plat ared on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Indeed a surface are a supply the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form orm being filed is a Form C-1 or Form CB-1, the plat(s) required by this ax, and email address. I acknowledge that, because I have not provided this information, the see owner(s). To mitigate the additional cost of the KCC performing this dress of the surface owner by filling out the top section of this form and
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JUN 15 2015