# KANSAS CORPORATION COMMISSIO 114\_Tait\_B3\_CPW.pdf OIL & GAS CONSERVATION DIVISION Form mail

OIL & GAS CONSERVATION DIVISION
REQUEST FOR CHANGE OF OPERATOR

Form must be Typed Form must be Signed All blanks must be Filled

### TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: May 1, 2014
Gas Lease: No. of Gas Wells***	KS Dept of Revenue Lease No.:
Gas Gathering System:	Lease Name: Tait B-3 CPW
Saltwater Disposal Well - Permit No.:	E2 - E2 - W2 - W2 Sec. 3 Twp. 258 R. 33 F
Spot Location: feet from N / S Line	
feet from E / W Line	Legal Description of Lease:
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Finney
Number of Injection Wells **	Production Zone(s): Not applicable - Cathodic Protection Well
Field Name:	Injection Zone(s):
** Side Two Must Be Completed.	
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling
Past Operator's License No. 5447	Contact Person: Thomas B. Noto
Past Operator's Name & Address: OXY USA Inc.	Phone: 713-215-7264
	Received
5 Greenway Plaza, Suite 110, Houston, TX 77046	Date: 6-[8-2015 KANSAS CORPORATION COMMISS
Title: Attoney-in-Fact & Regional Land Manager	Signature: JUN 2 9 2015
/	CONSERVATION DIVISION WICHITA, KS
New Operator's License No. 32446 /	Contact Person: Arlene Valliquette WICHTA, KS
New Operator's Name & Address: Merit Energy Company, LLC	Phone: 972-628-1558
13727 Noel Road, Suite 1200	Oil / Gas Purchaser: _Merit Energy Company, LLC
Dallas, TX 75240	Date: 6/23/15
Title: N. Division Regulatory Manager	William Stall At
Title.	Signature: William Vallequelle
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been
	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	
	1
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature
DISTRICT EPR	PRODUCTION 7.8.15 UICULU 8 ZUTU
Mail to: Past Operator New Operato	pr District

#### Side Two

#### Must Be Filed For All Wells

KDOR Lease	No.:	NA				
* Lease Name:	Tait B-3 CPW	<u> </u>	* Location:E	2 E2 W2 W2 Section 3-	T25S-R33W	
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	rpe of Well Well Status Gas/INJ/WSW) (PROD/TA'D/Abandoned)	
B3CPW	15-055-21322-0000	2640 Circle	4030 Circle	<del>Othe</del> r <i>CB</i>	Other DR	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		· ·	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
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		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL	Re	eceived ORATION COMMISSION	
		FSL/FNL	FEL/FWL		2 9 2015	
		FSL/FNL	FEL/FWL	CONSER'	VATION DIVISION	
		FSL/FNL	FEL/FWL		CHITA, KS	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Ca	thodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)				
OPERATOR: License # 32446	Mall I a saliano				
Name: Merit Energy Company, LLC	Well Location:  E2 E2 W2 W2 Sec. 3 Twp. 25S S. R. 33 ☐ East ₩ West				
Address 1: 13727 Noel Road, Suite 1200	County: Finney				
Address 2:	Lease Name: Tait B Well #: 3 CPW				
City: Dallas State: TX Zip: 75240 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:				
Contact Person: Arlene Valliquette					
Phone: ( 972 ) 628-1558 Fax: ( 972 ) 628-1858					
Email Address: arlene.valliquette@meritenergy.com					
Received Record	ISSION				
Surface Owner Information:  Name: Circle Land & Cattle Corp  Name: Circle Land & Cattle Corp	(ISIOPhen filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the				
Address 1: 955 S. Circle Land Road CONSERVATION & WICHITA. KS	owner information can be found in the records of the register of deeds for the				
Address 2:	county, and in the real estate property tax records of the county treasurer.				
City: Garden City State: KS Zip: 67846 + 8909					
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic the KCC with a plat showing the predicted locations of lease roads, tank be are preliminary non-binding estimates. The locations may be entered on the Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice Act owner(s) of the land upon which the subject well is or will be located CP-1 that I am filing in connection with this form; 2) if the form being form; and 3) my operator name, address, phone number, fax, and	atteries, pipelines, and electrical lines. The locations shown on the plat the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  (House Bill 2032), I have provided the following to the surface ated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form ng filed is a Form C-1 or Form CB-1, the plat(s) required by this email address.				
RCC will be required to send this information to the surface owner task, I acknowledge that I must provide the name and address of that I am being charged a \$30.00 handling fee, payable to the KC of the second option, submit payment of the \$30.00 handling fee form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 with the second option of the second option o	er(s). To mitigate the additional cost of the KCC performing this the surface owner by filling out the top section of this form and C, which is enclosed with this form.  The with this form. If the fee is not received with this form, the KSONA-1 will be returned.				
I hereby certify that the statements made herein are true and correct to the					
Date: 4/23/15 Signature of Operator or Agent: Aslesse	Valley Little: N. Division Regulatory Manager				