KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

 $050114_UV_Anton_1.pdf_{Form\,T-1}$

March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form

Check Applicable Boxes:			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: May 1, 2014		
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 200029		
Gas Gathering System:	Lease Name: U. V. Anton #1		
Saltwater Disposal Well - Permit No.:	NE - NE - NE - SW Sec. 21 Twp. 30S R. 33W F		
Spot Location: feet from N / S Line			
feet from E / W Line	Legal Description of Lease: Section 21-T30S-R33W		
Enhanced Recovery Project Permit No.:			
Entire Project: Yes No	County: Haskell		
Number of Injection Wells **	Production Zone(s):_Chase Group		
Field Name: Hugoton			
** Side Two Must Be Completed.	Injection Zone(s):		
Surface Pit Permit No.:	feet from N / S Line of Section		
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover OR Drilling		
Past Operator's License No. 5447/	Contact Person: Thomas B. Noto		
Past Operator's Name & Address: OXY USA Inc.	Phone: 713-215-7264		
5 Greenway Plaza, Suite 110, Houston, TX 77046	1 10 5		
	10 10 M		
Title: Attoney-in-Fact & Regional Land Manager	Signature: V V V Received KANSAS CORPORATION COMM		
New Operator's License No. 32446 /	Contact Person: Arlene Valliquette JUN 2 9 2015		
New Operator's Name & Address: Merit Energy Company, LLC	Phone: 972-628-1558 CONSERVATION DIVISION WICHITA, KS		
13727 Noel Road, Suite 1200	Oil / Gas Purchaser: _Merit Energy Company, LLC		
Dallas, TX 75240	6/12/15		
Title: N. Division Regulatory Manager	Signature: Miles Vallez wette		
	\mathcal{L}		
Acknowledgment of Transfer: The above request for transfer of injection			
	Commission. This acknowledgment of transfer pertains to Kansas Corporation		
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.		
is acknowledged as	is acknowledged as		
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
	pormitted by 110		
Date:	Date:		
Authorized Signature	Authorized Signature		
DISTRICT EPR	PRODUCTION 7. 8.15 WUL 0 8 2015		
Mail to: Past Operator New Operator	, -		

Side Two

Must Be Filed For All Wells

KDOR Lease	No.: 200029				
* Lease Name: U. V. Anton #1		* Location: Section 21-T30S-R33W			
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1-21	<u>15-081-00511-0000</u>	2490 Circle	2490 Circle	Gas	Producing
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL			
		FSL/FNL			
		FSL/FNL			
			FEL/FWL	_	Pagaiyad
			FEL/FWL	KANSAS COR	Received PORATION COMMISSION
		· · · · · · · · · · · · · · · · · · ·			N 2 9 2015
					RVATION DIVISION VICHITA, KS
		FSL/FNL	FEL/FWL _		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 January 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Ci	athodic Protection Borehole Intent)			
OPERATOR: License # 32446	Well Location:			
Name: Merit Energy Company, LLC	NE_NE_SW Sec. 21 Twp. 30 S. R. 33 ☐ East 🗵 West			
Address 1: 13727 Noel Road, Suite 1200	Haskoll			
Address 2:	Lease Name: U. V. Anton Well #: 1			
City: Dallas State: TX Zip: 75240 +				
Contact Person: Arlene Valliquette	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:			
070 000 4550				
Email Address: arlene.valliquette@meritenergy.com	OMMISSION			
Surface Owner Information:	DIVISION KSWhen filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.			
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodia the KCC with a plat showing the predicted locations of lease roads, tank be are preliminary non-binding estimates. The locations may be entered on the Select one of the following:	Datteries, pipelines, and electrical lines. The locations shown on the plat			
I certify that, pursuant to the Kansas Surface Owner Notice Act owner(s) of the land upon which the subject well is or will be loce CP-1 that I am filing in connection with this form; 2) if the form be form; and 3) my operator name, address, phone number, fax, and I have not provided this information to the surface owner(s). I ack KCC will be required to send this information to the surface owner task, I acknowledge that I must provide the name and address of that I am being charged a \$30.00 handling fee, payable to the KC	ated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form ing filed is a Form C-1 or Form CB-1, the plat(s) required by this demail address. I email address. Inowledge that, because I have not provided this information, the er(s). To mitigate the additional cost of the KCC performing this fithe surface owner by filling out the top section of this form and			
If choosing the second option, submit payment of the \$30.00 handling fed form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	e with this form. If the fee is not received with this form, the KSONA-1			
I hereby certify that the statements made herein are true and correct to the Date: $\frac{6/23/15}{}$ Signature of Operator or Agent:	ne best of my knowledge and belief. N. Division Regulatory Manager Title:			