

### Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	itted with this form.		
✓ Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 5-19-2015		
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 133078		
Gas Gathering System:	Lease Name: Anderson 1-6		
Saltwater Disposal Well - Permit No.:			
Spot Location: feet from N / S Line		E ✓ W	
feet from E / W Line	Legal Description of Lease: NE/4 SE/4 SE/4		
Enhanced Recovery Project Permit No.:			
Entire Project: Yes No	County: Logan		
Number of Injection Wells **	Production Zone(s): Lansing Receive	d	
Field Name:	Injection Zone(s): KANSAS CORPORATION	ETMMISSION	
** Side Two Must Be Completed.	JUN 15	2015	
Surface Pit Permit No.:	CONSERVATION I		
(API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section		
Type of Pit: Emergency Burn Settling	feet from   E / W Line of Section   Haul-Off   Workover   Received	1	
	MANSAS CORPORATION C	COMMISSION	
Past Operator's License No	Contact Person: Thomas D. White JUN 0 9 7	2015	
Past Operator's Name & Address: White & Ellis Drilling, Inc.	Phone: 316-263-1102 CONSERVATION D	HISION	
10500 E. Berkeley Sq. Pkwy., Ste 210, Wichita, KS 67206	Date: 5-27-2615 WICHITA, K	0	
Title: President	Cilliana AliVII	519	
	Signature: 4 (9) vary White	, CJ	
New Operator's License No	Contact Person: Trevor Calvin	A	
New Operator's Name & Address: Kansas Crude Investments, LLC	Phone: 785-656-0551	der	
1593 220th Ave., Hays, KS 67601		Anderson	
	Oil / Gas Purchaser:	<u> </u>	
	Date: 5-27-2015	<del>_</del> o	
Title:	Signature: Jose	pat	
Acknowledgment of Transfer: The above request for transfer of injection a	uthorization gurfons with a service #		
noted, approved and duly recorded in the records of the Kansas Corporation C			
Commission records only and does not convey any ownership interest in the al		oration	
The second of th			
is acknowledged as	is acknowled	lged as	
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surfi	ace pit	
Permit No.: Recommended action:	permitted by No.:		
Date:	Date:		
Authorized Signature	Authorized Signature		
	RODUCTION 6. 17. 15 UIC 6-17-15		
Mail to: Past Operator New Operator	District		

#### Side Two

#### Must Be Filed For All Wells

KDOR Lease	No.: 133078				
* Lease Name:	Anderson 1-6		* Location: N	E/4 SE/4 SE/4 of Sec. 6	-11S-32W
Well No. API No. (YR DRLD/PRE '67)		Footage from (i.e. FSL = Feet fr	Section Line om South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned
1	15-109-20583-0001	990 ESL FNL	330 Circle	OIL	IN
		FSL/FNL	FEL/FWL	·	T-arrange and the second and the second
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		ceived
		FSL/FNL	FEL/FWL	KANSAS CORPO	RATION COMMISSION
	-	FSL/FNL	FEL/FWL	10 Table 10	1.5. 2015
		FSL/FNL	FEL/FWL	CONSERV	ALION DIVISION CHITA, KS
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	Received KANSAS CORPORATION (	COMMISSION
		FSL/FNL	FEL/FWL	JUN 0 9 7	
		FSL/FNL	FEL/FWL	CONSERVATION D WICHITA, K	IVISION S

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

#### Kansas Corporation Commission Oil & Gas Conservation Division

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Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
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## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Inlent) CB-1	(Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)			
OPERATOR: License # 35203	Well Location:			
Name: Kansas Crude Investments, LLC	NE_SE_SE Sec. 6 Twp. 11 S. R. 32 East X West			
Address 1: 1593 220th Ave.	County: Logan			
Address 2:	Lease Name: Anderson Well #: 1-6			
City: Hays State: KS Zip: 67601 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of			
Contact Person: Trevor Calvin	the lease below:			
Contact Person: Trevor Calvin  Phone: ( 785 ) 656-0551 Fax: () none				
Email Address: calvinwellservice@outlook.com				
Surface Owner Information: Name: Claudia Anderson Trust	When filing a Form T-1 involving multiple surface owners, attach an additional			
Address 1: 8115 E. Jenan Drive Address 2:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the			
	county, and in the real estate property tax records of the county treasurer.			
City: Scottsdale State: AZ Zip: 85260 +				
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat n the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.			
I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be lo CP-1 that I am filing in connection with this form; 2) if the form be form; and 3) my operator name, address, phone number, fax, and	ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form ceing filed is a Form C-1 or Form CB-1, the plat(s) required by this			
KCC will be required to send this information to the surface ow	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.			
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.			
I hereby certify that the statements made herein are true and correct to	the best of my knowledge and belief.			
Date: 6-11-15 Signature of Operator or Agent:	Title: Owner			
og.aa.s of operation of rigoria	Title: OWAC Received MANSAS CORPORATION COMMISSION			

**JUN** 15