KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
Form must

Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes: MUST be submit	tted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 6/1/2015
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.:
Gas Gathering System:	Lease Name: AJ Dowis
Saltwater Disposal Well - Permit No.: D 31324	
Spot Location: 1980 feet from ☐ N / ✓ S Line	
	Legal Description of Lease: NE SW Sec. 12, T33S R2W
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Sumner
Number of Injection Wells **	
Field Name: Perth Field	Production Zone(s):
** Side Two Must Be Completed.	Injection Zone(s): Arbuckle
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Juliand Off Markey & Drilling
Past Operator's License No. 35085	Contact Person: Michael Cederstrom IIIN 1.7 2015
Past Operator's Name & Address: Stratex Oil & Gas Holdings, Inc.	Contact Person: 101011aer Cederstroff 1011 17 2015 Phone: 801-519-8500
30 Echo Lake Rd., Watertown CT 06795	Date: 6/15/15
Title: Executive Vice President	Signature:
New Operator's License No	Contact Person: Michael Cederstrom
New Operator's Name & Address: Stratex Operating, Inc.	Phone: 801-519-8500
175 S. Main, Ste 900, Salt Lake City, UT 84111	
173 S. Main, Ste 900, Sait Lake City, 01 64111	Oil / Gas Purchaser: Coffeyville
<u> </u>	Date: 6/15/15
Title: Executive Vice President	Signature:
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been
noted, approved and duly recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.
Stratex Operating INC is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: D-31, 324 . Recommended action: None	permitted by No.:
Date: 7-2-15 () 1 L Banco	Date
Date: Authorized Signature	Date:
DISTRICT EPR 7-1-15	PRODUCTION 7.6.15 UIC 7-2-15
Mail to: Past Operator 7-2-15 New Operat	7010

Side Two

Must Be Filed For All Wells

KDOR Lease	No.:	VA			
* Lease Name:			* Location:N	IE SW Sec. 12, T33S R	2W
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet fr		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	15-191-01384-0002	1980 FSL FNL	3300 FELFWL	SWD	Active
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	кс	C WICHITA
		FSL/FNL	FEL/FWL		IN 1 7 2015
					RECEIVED
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 35193	Well Location:
Name. Stratex Operating, Inc.	
Address 1: 175 S. Main, Ste 900	
Address 2:	County: Sumner Lease Name: AJ Dowis Well #: 1
Address 2: City: Salt Lake City State: UT Zip: 84111 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person: Jeremiah J. Burton	the lease below:
Contact Person: Jeremiah J. Burton Phone: (801) 519-8500 Fax: (801) 519-6703	
Email Address: jburton@richfieldoilandgas.com	
KCC WICHITA	
Surface Owner Information: Name: William & Jacqueline Moon JUN 17 2015	When the a Four Table white well-be well-be and the beautiful and
Address 1: RR #3, Box 74 RECEIVED	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface
	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
Address 2.	county, and in the real column property law records or the county includes.
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathod	lic Protection Borehole Intent), you must supply the surface owners and
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathod the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered on	lic Protection Borehole Intent), you must supply the surface owners and batteries, pipelines, and electrical lines. The locations shown on the plat the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathod the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered on Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice Accowner(s) of the land upon which the subject well is or will be location CP-1 that I am filing in connection with this form; 2) if the form beform; and 3) my operator name, address, phone number, fax, and	batteries, pipelines, and electrical lines. The locations shown on the plat the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Ext (House Bill 2032), I have provided the following to the surface cated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form eing filed is a Form C-1 or Form CB-1, the plat(s) required by this id email address.
the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered on Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice Acowner(s) of the land upon which the subject well is or will be located CP-1 that I am filing in connection with this form; 2) if the form be form; and 3) my operator name, address, phone number, fax, an I have not provided this information to the surface owner(s). I acknowledge that I must provide the name and address of that I am being charged a \$30.00 handling fee, payable to the Konsas Canada and the surface of the Konsas Canada and the surface owner(s).	batteries, pipelines, and electrical lines. The locations shown on the plat the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. It (House Bill 2032), I have provided the following to the surface cated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form eing filed is a Form C-1 or Form CB-1, the plat(s) required by this id email address. It knowledge that, because I have not provided this information, the ner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and CC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1