Kansas Corpora Oil & Gas Conse	ATION COMMISSION ERVATION DIVISION 060115_Gerken_INJ pdf July 2014 From Thust be Typed
REQUEST FOR CHA	Form must be Signed
	OR SURFACE PIT PERMIT
MUST be submitt	ith the Kansas Surface Owner Notification Act, led with this form.
Check Applicable Boxes:	
✓ Oil Lease: No. of Oil Wells**	Effective Date of Transfer:
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.:
Gas Gathering System: 0	Lease Name: Gerken
Spot Location: feet from N / S Line	Legal Description of Lease: SW/4
feet from E / W Line	Legal Description of Lease.
Enhanced Recovery Project Permit No.: <u>E-26-441</u>	
Entire Project: 🗹 Yes 🗌 No	County: Allen
Number of Injection Wells <u>**</u> **	Production Zone(s): Bartlesville
Field Name: Humbolt-Chanute	Injection Zone(s):Bartlesville
** Side Two Must Be Completed.	
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover
Past Operator's License No. 34525 🗸	Contact Person: Dale Jesseph
Past Operator's Name & Address: Tontol, LLC	Phone: (620) 212-6115 JUN 0 4 2015
7807 E. Buena Terra Way Scottsdale, AZ 85250	Date: 06/01/2015 CONSERVATION DIVISION WICHITA, KS
Title: Managing Member	
	Signature:
New Operator's License No	Contact Person: Joshua Bauer
New Operator's Name & Address: Bauer Oil Investments, LLC	Phone: (913) 406-7957
4370 W 271st Street, Louisburg, KS 66053	Oil / Gas Purchaser: Maclaskey
	Date: 06-01-2015
Title: President	Signature:
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit # has been
	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the a	
Baver Oil Investments LLC is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: E-26;441 . Recommended action: Nane	permitted by No.:
Date: 69-15 Claud Bayes Authorized Signature	Date:
	UN 17 2015 (-9-15-
DISTRICT EPR 6-0-7-1 I   Mail to: Past Operator 6-9-15 New Operator	Pin O Pie

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KCC - Conservation Division, 266 N Main St, Ste 220, Wichita, KS 67202-1513

RECEIVED KANSAS CORPORATION COMMISSION

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Side Two

Must Be Filed For All Wells

CONSERVATION DIVISION WICHITA, KR KDOR Lease No.:

\* Lease Name: Gerken

## \* Location: Allen County [SW4; Sec. 7; Twp. 26; R. 19E

Well No.	API No. (YR DRL <b>D/PRE</b> '67)	Footage from Section Line (ite. FSL = Feet from South Line)	Type of Weli (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
2	<u>15-001-25741</u>	660' Circle 4950' Circle	Oil	TA'D
3	15-001-24924	999' FSI/FNL 4950' GL/FWI		TA'D
4	15-001-25742	1320' FSUFNL 4950' FEUFW	Oil	TA'D
5	15-001-25721 /	1650' FSI/FNL 4950' FEUFW	Oil	TA'D
6	15-001-25747 🗸	1980' ESUFNL 4950' ELEW	<u>Oil</u>	TA'D
7	15-001-25722√	2310' SI/FNL 4950' EPFW	L Oil	TA'D
8	15-001-25743	330' FSUFNL 4620' FEDFW	L <u>Oil</u>	TA'D
9	15-001-25715	660' FSUFAL 4620' EDFW	ι <u>Oil</u>	PROD.
10	15-001-25744	990' SDENL 4620' FEDEW	ر <u>Oil</u>	TA'D
11	15-001-25716	1320' SJ/FNL 4620' FEI/FW	L Oil	TA'D
12	15-001-25748		j_oil	IN
14	15-001-25750	2310' ESL/FNL 4950' EL/FW	<u>آ (Oil</u>	TA'D
15	15-001-25737	2310' SI/FNL 4950' FE/FW 330' FSI/FNL 4620' FE/FW	<u>Oil</u>	TA'D
16	15-001-25739-0001y	660' ESUYENI 4620' EFE	<u> പ്ര Inj.</u>	ACTIVE
17	15-001-25740	990' (FSI)FNL 4820' FEUFW		PROD.
19	15-001-25751	1650' ESI/FNL 4620' EDFW	n Oil	PROD.
20	15-001-25723	2310' FSU FNL 4290 FEL/FW	n Oil	PROD.
22	15-001-25717-0002	330' FSL FNL 3960' FEL/FW		PROD.
23	15-001-25736	660' FSL FNL 3960' FELK		PROD.
24	15-001-25738-0001	990' (S) FNL 3960'	<u>Inj. 50 80 80 80 80 80 80 80 80 80 80 80 80 80</u>	ACTIVE
25	15-001-25718	1320' (FS)/FNL 3960' (E)/FM		TA'D
26	15-001-25753	1650' 3960' ED/FM	<b>○</b> ::♥2 <b>→</b> \$2	PROD.
29	15-001-25756	330' FSD/FNL 3630' ED/FM		TA'D

A separate sheet may be attached if necessary

\* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

CORPORATION COMMISSION

NOV 02		he	Side Two		
CONSERVATIO WICHIT	n division A, KS /01206	Must Be I	Filed For All Wells		
KDOR Lease		•			
* Lease Name	Gerken		Location: A	llen County [SW4; Se	c. 7; Twp. 26; R. 19E
Well No.	API No. (YR DRLD/PRE '87)	Footage from (i.e. FSL = Feet	Section Line from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
30	 	660' Circle	3630' Circle	Oil	TA'D
31	15-001-25724	990' FSLIFNL	3630' FEVENL	Oil	TA'D
32	15-001-25758-007	1320 (FS)/FNL	3000 (FELFWL	Oil	TA'D
33	15-001-27415	1650" FSUFNL	3630' EEVFWL	Oil	TA'D
35	15-001-25760	2310' FSUFNL	$\sim$	Oil	TA'D
36	15-001-25761		3300' ED/FWL	Oil	TA'D
37	15-001-25728		3300' FELFWL	Oil	TA'D
38	15-001-25762		3300' REDAFWL		PROD.
39	15-001-25726	1320' FS /FNL	3300' FEL FWL		TA'D
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	••••••••••••••••••••••••••••••••••••••	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	Fel/Fwl		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		had
		FSL/FNL	FEL/FWL	KANSAS CORPO	CEIVED RATION COMMISSION

FSL/FNL \_\_\_\_\_FEL/FWL CONSERVATION DIVISION WICHITA, KS

\_\_ FEL/FWL

\_FSL/FNL \_

JUN 0 4 2015

A separate sheet may be attached if necessary

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\* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # 34221       Name: Bauer Oil Investments, LLC       Address 1: 4370 W. 271st Street       Address 2:	Well Location: 		
Email Address:     crude30@gmail.com       Surface Owner Information:       Name:     The Monarch Cement Company       Address 1:     P.O. Box 1000       Address 2:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
City: Humbolt State: KSZip: 66748			

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

## Select one of the following:

I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.

I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

06-01-2015 Date:	Signature of Operator or Agent:	OB	Preside Title:	nt
Date		02		Received KANSAS CORPORATION COMMISSION
				JUN 0 4 2015
	KCC - Conservation Division, 2	66 N Main St. Ste 220. Wic	hita. KS 67202-1513	CONSERVATION DIVISION WICHITA, KS