#### KANSAS CORPORATION COMMISSION 060115\_Helsel.pdf OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

### REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes:	itted with this form.		
Oil Lease: No. of Oil Wells 2	Effective Date of Transfer: 6/1/2015		
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.:143683		
Gas Gathering System:	Lease Name: Helsel		
Saltwater Disposal Well - Permit No.:			
Spot Location: feet from N / S Line	Sec. <u>3</u> Twp. <u>35S</u> R. <u>1</u> E W		
feet from E / W Line	Legal Description of Lease: S/2 NE and N/2 SE Sec 3, T35S R1W,		
Enhanced Recovery Project Permit No.:			
Entire Project: Yes No	County: Sumner		
Number of Injection Wells**	Production Zone(s): Wilcox		
Field Name: South Haven Field			
** Side Two Must Be Completed.	Injection Zone(s):		
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section		
Time of Dis.	feet from E / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover DF Drilling		
Past Operator's License No. 33830	Contact Person:Jeremiah J. Burton		
Past Operator's Name & Address:Hewitt Energy Group, Inc.	Phone: 801-519-8500		
175 S. Main, Ste 900, Salt Lake City, UT 84111	Date: 6/15/15		
Title: Geologist	KCC WICH		
Title:	Signature:		
25402 /	JUN 1.7 2015		
New Operator's License No. 35193 /	Contact Person: Michael Cederstrom RECEIVE		
New Operator's Name & Address: Stratex Operating, Inc.	Phone: 801-519-8500		
175 S. Main, Ste 900, Salt Lake City, UT 84111	Oil / Gas Purchaser: Coffeyville		
	Date: 6/15/15		
Title. Executive Vice President			
Title:	Signature C		
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been		
	Commission. This acknowledgment of transfer pertains to Kansas Corporation		
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.		
is acknowledged as	is acknowledged as		
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
	political by No.		
Date:	Date:		
Authorized Signature	Authorized Signature		
DISTRICT EPR	PRODUCTION 7.2.15 UIC 7-2-15		
Mail to: Past Operator New Operator			

#### Must Be Filed For All Wells

KDOR Leas	e No.: 143683				
* Lease Name	: Heisel		* Location:	S/2 NE and N/2 SE Sec	3, T35S R1W
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
3-1	_15-191-22670 <sup>/</sup>	2970 FSLJFNL	330 FEI/FWL	Oil	PROD
1-3	15-191-01334 V	2968 FS /FNL	1065 FELFWL	Oil	PROD
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	4-	-
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
1811.	-	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	-	
		FSL/FNL	FEL/FWL		
* .		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
· · · · · · · · · · · · · · · · · · ·		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	KCC WI	CHITA
		FSL/FNL	FEL/FWL	JUN 17	20 <del>15</del>
****		FSL/FNL	FEL/FWL	RECE	VFD
		FSL/FNL			
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

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<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Ca	athodic Protection Borehole Intent) 🗵 <b>T-1</b> (Transfer) 🔲 <b>CP-1</b> (Plugging Application)		
OPERATOR: License # 35193	Well Location:		
Name: Stratex Operating, Inc.	NE_Sec. 3 Twp. 35 S. R. 1 East West		
Name: Stratex Operating, Inc.  Address 1: 175 S. Main, Ste 900			
Andress 2	Lease Name: Helsel Well #: 3-1 & 1-3		
City: Salt Lake City State: UT Zip: 84111 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below: S/2 NE and N/2 SE Sec 3, T35S R1W,		
Contact Person: Jeremiah J. Burton			
Contact Person: Jeremiah J. Burton  Phone: ( 801 ) 519-8500 Fax: ( 801 ) 519-6703			
Email Address: [burton@richteidollandgas.com			
KCC WICHITA			
Surface Owner Information: Name: Allan & Kathryn Helsel  Address 1: 1817 S. Hoover Rd.  Address 2: City: South Haven  State: KS  Zip: 67140  +	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathod the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered on Select one of the following:	batteries, pipelines, and electrical lines. The locations shown on the plat		
☑ I certify that, pursuant to the Kansas Surface Owner Notice Acowner(s) of the land upon which the subject well is or will be loce CP-1 that I am filing in connection with this form; 2) if the form be form; and 3) my operator name, address, phone number, fax, an	cated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form eing filed is a Form C-1 or Form CB-1, the plat(s) required by this		
KCC will be required to send this information to the surface owr	knowledge that, because I have not provided this information, the ner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and CC, which is enclosed with this form.		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1			
$\mathcal{I}$	/		
I hereby certify that the statements made herein are true and correct to			
Date: 19(15) Signature of Operator or Agents	Geologist Title:		
orginature of operation of Agenty			