KANSAS CORPORATION COMMISSION 060115_Webb_INJ.pdf OIL & GAS CONSERVATION DIVISION

March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

MUST be submitted with this form. Check Applicable Boxes: 11 + I WSW ... 6/1/2015 Oil Lease: No. of Oil Wells Effective Date of Transfer: Gas Lease: No. of Gas Wells KS Dept of Revenue Lease No.: __114378 Gas Gathering System: Lease Name: Webb Saltwater Disposal Well - Permit No.: _ - NW Sec. 11 Twp. 23S R. 16 V E W feet from Spot Location: Legal Description of Lease: Tract in the N/2 NW/4 of 11-23S-16E, and feet from | E / a tract in the NE/4 NE/4 NE/4 of 10-23S-16E ✓ Enhanced Recovery Project Permit No.: ___E - 27,879 Entire Project: Yes No County: Coffey Number of Injection Wells _ Squirrel Production Zone(s): Field Name: Neosho Falls - Le Roy Squirrel Injection Zone(s): ** Side Two Must Be Completed. Surface Pit Permit No.: S Line of Section feet from (API No. if Drill Pit, WO or Haul) feet from W Line of Section Type of Pit: Emergency Burn Settling Haul-Off Workover Drilling 4567/ Douglas G. Evans Past Operator's License No. Contact Person: Past Operator's Name & Address: ___ D. E. Exploration, Inc. Phone: 785-883-4057 PO Box 128, Wellsville, KS 66092 6/1/2015 Date: Title: President Signature: 3728 1 Roger Kent New Operator's License No. Contact Person: KCC WICHITA Phone: 785-448-6995 R J Enterprises (Roger Kent) New Operator's Name & Address: 22082 NE Neosho RD Pacer Energy Marketing LLC Oil / Gas Purchaser: JUN 1 1 2015 Date: _6/1/2015 Garnett, KS 66032 Owner Title: Signature: Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. Enter on State acknowledged as is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit . Recommended action: permitted by No.: _ Authorized Signature Authorized Signature DISTRICT -**EPR** PRODUCTION Mail to: Past Operator **New Operator** District

Side Two

Must Be Filed For All Wells

114378 KDOR Lease No.: Webb Tract in the N/2 NW/4 of 11-23S-16E, tract NE/4 NE/4 NE/4 of 10-23S-16E * Lease Name: Location: Footage from Section Line Type of Well Well No. API No. Well Status (YR DRLD/PRE '67) (PROD/TA'D/Abandoned) (i.e. FSL = Feet from South Line) (Oil/Gas/INJ/WSW) Circle FSL/FNL 1-B 15-031-20907-0000*\cup* 5045 2851 OIL **PROD** 4 15-031-21288-0000 4703 OIL PROD 3504 ELIFWL 4705 6 4835 PROD 15-031-21530-0000 OIL SI/FNL FELIFWL 7 15-031-21602-0000 4760 154 OIL PROD (Sec 10) FSIJ/FNL FELIFWL 15-031-21603-0000**√** 8 5070 OIL **PROD** 4189 -SIL/FNL FELIFWL 10 15-031-21668-0000 5158 376 OIL PROD (Sec 10) 15-031-23781-0000*\r* R-11 5055 4905 OIL PROD SUFNL FELFWL R-12 15-031-23782-0000 🗸 5055 3570 OIL **PROD** SLIFNL FELIFWL R-13 15-031-23783-0000 4690 4120 OIL **PROD** -SIL/FNL FELIFWL R-14 **15-031-23784-0000** ✓ **4690** 2850 OIL PROD FELIFWL 15-031-23787-0000 V R-15 5100 70 OIL PROD (Sec 10) FELIFWL FSL/FNL FEL/FWL 1A 15-031-21926-0000 5086 **PROD** 5254 WSW FSL/FNL FEL/FWL FEL/FWL FSL/FNL 15-031-23760-0000 4910 RI-1 5150 INJ **ACTIVE** FEL/FWL FSL/FNL 4890 RI-2 15-031-23761-0000 4510 INJ **ACTIVE** -SL/FNL IFEL/FWL RI-3 15-031-23762-0000 4870 3840 INJ **ACTIVE** FEL/FWL FSL/FNL 4870 RI-4 15-031-23763-0000 3180 INJ **ACTIVE** FELIFWL **RI-5** 4960 15-031-23786-0000 270 INJ ACTIVE (Sec 10) FEL/FWL 15-031-23819-0000 4500 RI-6 INJ ACTIVE 4410 FEL/FWL RI-7 15-031-23820-0000 4500 3810 INJ **ACTIVE I**FEL**I**FWL 15-031-23821-0000 4500 RI-8 3170 **ACTIVE** INJ FEL/FWL KCC WICHIT FSL/FNL FEL/FWL **JUN 1 1** 2015

A separate sheet may be attached if necessary

RECEIVED

FEL/FWL

FSL/FNL

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 4567	Well Location:
Name: D. E. Exploration, Inc.	
Address 1: PO Box 128	County: Coffey
Address 2:	Lease Name. Webb Well #. ALL
City: Wellsville State: KS Zin: 66092	If filing a Form T.1 for multiple wells on a lease, enter the legal description of
Contact Person: Douglas G. Evans	the lease below:
Contact Person: Douglas G. Evans Phone: (785) 883-4057 Fax: ()	Tract in the N/2 NW/4 of 11-23S-16E, tract NE/4
Email Address:	NE/4 NE/4 of 10-23S-16E
Surface Owner Information:	
Name: Jerry Murray	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface
Address 1: 444 Reaper Road SE	owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: Le Noy State: No Zip: 00037 +	
City: Le Noy State: No Zip: 4	
If this form is being submitted with a Form C-1 (Intent) or CB-1 the KCC with a plat showing the predicted locations of lease road are preliminary non-binding estimates. The locations may be ent	(Cathodic Protection Borehole Intent), you must supply the surface owners and ds, tank batteries, pipelines, and electrical lines. The locations shown on the plat tered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
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JUN 1 1 2015
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