KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

060115_Whitten.pdf

Form T-1 July 2014

Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

MUST be submitted with this form. Check Applicable Boxes: Oil Lease: No. of Oil Wells ____1 6/1/2015 Effective Date of Transfer: Gas Lease: No. of Gas Wells _____** KS Dept of Revenue Lease No.: 138574 Gas Gathering System: _ Lease Name: Whitten Saltwater Disposal Well - Permit No.: ___ <u>- SE - SE - NW Sec. 12 Twp. 33 S R. 2</u> □ E ✓ W _____feet from N/DS Line Legal Description of Lease: SE SE NW Sec. 12, T33S R2W ___ feet from L E / W Line Enhanced Recovery Project Permit No.: ___ County: Sumner Entire Project: Yes No Number of Injection Wells _ Production Zone(s): Wilcox, Mississippi Field Name: Perth Field Injection Zone(s):_ ** Side Two Must Be Completed. Surface Pit Permit No.: _ __ feet from N / S Line of Section (API No. if Drill Pit, WO or Haul) feet from E / W Line of Section Type of Pit: Emergency Burn Settling ☐ Haul-Off Workover Drilling KCC WICHITA 35085 🗸 Past Operator's License No. Michael Cederstrom Contact Person: Past Operator's Name & Address: Stratex Oil & Gas Holdings, Inc. Phone: 801-519-8500 RECEIVED 30 Echo Lake Rd., Watertown CT 06795 6/15/15 Date: . Title: Exective Vice President Signatui 35193 Contact Person: Michael Cederstrom New Operator's License No. -New Operator's Name & Address: Stratex Operating, Inc. Phone: 801-519-8500 175 S. Main, Ste 900, Salt Lake City, UT 84111 Oil / Gas Purchaser: _Coffeyville Date: _6/15/15 Title: Executive Vice President Signatuke Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #_ noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. _ is acknowledged as __ is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit _____ . Recommended action: _ permitted by No.: _ Date: Authorized Signature Authorized Signature DISTRICT -Mail to: Past Operator_ **New Operator**

Must Be Filed For All Wells

	No.: 138574		 -		
* Lease Name:	vviillen		* Location:	SE SE NW Sec. 12, T	33S R2W
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned
12-2	15-191-22490 🗸	2310 Circle	2310 Circle	Oil	PROD
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
•		FSL/FNL	FEL/FWL		1/00 MICHITA
		FSL/FNL	FEL/FWL		KCC WICHITA
		FSL/FNL	FEL/FWL		JUN 1 7 2015
		FSL/FNL	FEL/FWL		RECEIVED
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		·
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Ca	athodic Protection Borehole Intent) 🗵 T-1 (Transfer) 🗆 CP-1 (Plugging Application)		
OPERATOR: License # 35193	Well Location:		
Name: Stratex Operating, Inc.	SENW_Sec. 12 Twp. 33 S. R. 2 East X West		
Address 1: 175 S. Main, Ste 900	County: Sumner		
Address 2:	Lease Name: Whitten Well #: 12-2		
Address 2:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:		
Contact Person: Jeremiah J. Burton			
Phone: (801) 519-8500 Fax: (801) 519-6703			
Email Address: jburton@richfieldoilandgas.com			
KCC MICH.			
Email Address: jburton@richfieldoilandgas.com KCC WICHITA Surface Owner Information: Name: Roger Whitten			
Trainic.	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
Address 1: 1135 Woodlawn Place Address 2: City: Oklahoma City State: OK Zip: 73118 +			
Address 2:			
City: Oklahoma City State: OK 7::: 73118	, and the second of the county troubure.		
the KCC with a plat showing the predicted locations of lease roads, tank be are preliminary non-binding estimates. The locations may be entered on a Select one of the following:	the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
 ✓ I certify that, pursuant to the Kansas Surface Owner Notice Act owner(s) of the land upon which the subject well is or will be loc CP-1 that I am filing in connection with this form; 2) if the form be form; and 3) my operator name, address, phone number, fax, and ☐ I have not provided this information to the surface owner(s). I ack KCC will be required to send this information to the surface owner task, I acknowledge that I must provide the name and address of that I am being charged a \$30.00 handling fee, payable to the KC 	cated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this diemail address. Chowledge that, because I have not provided this information, the er(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and		
If choosing the second option, submit payment of the \$30.00 handling fer form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 v	e with this form. If the fee is not received with this form, the KSONA-1 will be returned.		
I hereby cortify that the statements made have in any time.	A		
I hereby certify that the statements made herein are true and correct to the			
Date: Signature of Operator or Agent:	Geologist Title:		
	TRIC.		