061014_Loomer_INJ.pdf

Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	to marking to mile	
Oil Lease: No. of Oil Wells 14	Effective Date of Transfer: 6/10/14 KS Dept of Revenue Lease No.: 116181	
Gas Lease: No. of Gas Wells / WSW **		
Gas Gathering System:	Lease Name: Loomer	
Saltwater Disposal Well - Permit No.:	Sec. 31 Twp. 16 R. 22 VE W	
Spot Location: feet from N / S Line	Legal Description of Lease: W 1/2 SE 1/4 SE 1/4 SE 1/4	
feet from E / W Line	Legal Description of Lease:	
Enhanced Recovery Project Permit No.: E01521		
Entire Project: Yes No	County: Miami Production Zone(s): Squirrel Injection Zone(s): Squirrel	
Number of Injection Wells 3		
Field Name: Paola		
** Side Two Must Be Completed.		
Surface Pit Permit No.:	feet from N / S Line of Section	
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section	
Type of Pit: Emergency Burn Settling	Haul-Off Workover OP Drilling	
Past Operator's License No. 33427/	Contact Person: Brother W West	
Past Operator's Name & Address: Petroleum Production Corporation	Phone: 913-557-9639 Date: 6/10/14 Signature:	
2 South Gold, Paola, Kansas 66071		
Title: President		
New Operator's License No. 34592/	Contact Person: Brad Kramer	
Vance Requirem Evaluation & Development LLC	Phone: 913-452-6758 KCC WICH.".	
New Operator's Name & Address: 9393 W 110th St, Suite 500 Received KANSAS CORPORATION COMMISSION	Oil / Gas Purchaser: Coffeyville Resources APR 2 7 2015	
Overland Park, Kansas 66210 JUN 0 4 2015	Date: 6/10/14 RECEIVE	
Title: VP-Operations CONSERVATION DIVISION WICHITA, KS	Signature:	
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit # has been	
noted, approved and duly recorded in the records of the Kansas Corporation C	Commission. This acknowledgment of transfer pertains to Kansas Corporation	
Commission records only and does not convey any ownership interest in the a	bove injection well(s) or pit permit.	
Kansas Resources Exploration Development Lo	is acknowledged as	
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit	
Permit No.: E-01.521 . Recommended action: None	permitted by No.:	
Date: 69-15 Chewl Bord	Date:	
Authorized Signature	Authorized Signature	
DISTRICT Mail to: Past Operator Mew Operator	PRODUCTION $6.17.15$ UIC $6-9-15$ or $6.9-15$ District (3) $(2.9-15)$	

Must Be Filed For All Wells

KDOR Lease No.: 116181

*Lease Name: Loomer/Green *Location: W 1/2 SE 1/4 SE 1/4 SE 1/4 Sec 31 Twp 16 Rng 22

Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
A-1	15-121-22848	Circle 2479 FSL/FNL 2495 FEL/F	wL Oil	Prod
A-2	15-121-22849	1971 FSIVENL 1871 FEVE	_{WL} Oil	Prod
A-3	15-121-22850	1322 FSI) FNL 2477 EEDI	_{WL} Oil	Prod
A-4	15-121-22851 ✓	834 FSLYFNL 2468 FELL	_{WL} Oil	Prod
A-5	15-121-22852 🗸	328 FSLIFNL 2482 FED	FWL Oil	Prod
A-6	15-121-23575	2471 FSDFNL 1966 (E)	_{FWL} Oil	Prod
A-7	15-121-23470	1969 ESTENL 1971 PE	_{FWL} Oil	Prod
A-8	15-121-23471	1382 FSDFNL 1977 EEL	FWL Oil	Prod
A-9	15-121-23736	818 FSDFNL 1983 FEL	_{FWL} Oil	Prod
A-11	15-121-23590	2470 FSUFNL 1469 FEL	_{/FWL} Oil	Prod
A-13	15-121-23813 ×	1395 (FSDFNL 1494 (FEX	_{/FWL} Oil	Prod
A-14	15-121-23735	827 (FSDFNL 1497 (FEL	FWL Oil	Prod
A-16	15-121-23880	1111 (SU/FNL 1131 (FEI	FWL Oil	Prod
A-17	15-121-28735	467 FSI) FNL 1466 FE	_{JFWL} Oil	Prod
WSW	15-121-27318	102 FSTYFNL 2121	FWL WSW	Prod
A-15	15-121-25141-00-0	582 FSD/FNL 1762 FE	_{L/FWL} Inj	AI
I-1	15-121-25400-co-o1	576 FSDFNL 2262 FE	_{VFWL} Inj	AI
A-12	15-121-25140 <i>-00-</i>	1 1082 FSI/FNL 2240 FE	_{DFWL} Inj	AI
		FOLIENU SE		KCC WICHITA
	Received KANSAS CORPORATION COM	MISSION FSL/FNL FE	:⊬FWL	APR 2 7 2015
	11 IN 11 4 20	FSL/FNLF	EL/FWL	RECEIVED
	CONSERVATION DIV WICHITA, KS	151014	EL/FWL	
	•••		EL/FWL	
		FSL/FNL F	EL/FWL	

A separate sheet may be attached if necessary

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cath	hodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)	
OPERATOR: License # 34592	Well Location:	
Name: Kansas Resource Exploration & Development	Sec. 31 Twp. 16 S. R. 22 X East West	
Address 1: 9393 W 110th St	County: Miami	
Address 2: Suite 500	Lease Name: Loomer Well #:	
City: Overland Park State: KS Zip: 66210 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below: W 1/2 SE 1/4; and SE 1/4 SE 1/4 of Sec.31	
Contact Person: Bradley Kramer		
Phone: (913) 451-6758 Fax: ()		
Email Address:	Twp.16S R.22E	
ACC MICE.		
Surface Owner Information: , , APR 27 2013		
	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface	
Address 1:	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.	
Address 2: State: Zip:+	occurs, and were recommended by	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic the KCC with a plat showing the predicted locations of lease roads, tank b	c Protection Borehole Intent), you must supply the surface owners and	
are preliminary non-binding estimates. The locations may be entered on the	the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.	
Select one of the following:		
I certify that, pursuant to the Kansas Surface Owner Notice Act owner(s) of the land upon which the subject well is or will be loca CP-1 that I am filing in connection with this form; 2) if the form be form; and 3) my operator name, address, phone number, fax, and	ated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form ing filed is a Form C-1 or Form CB-1, the plat(s) required by this	
□ I have not provided this information to the surface owner(s). I ack KCC will be required to send this information to the surface owner task, I acknowledge that I must provide the name and address of that I am being charged a \$30.00 handling fee, payable to the KC	er(s). To mitigate the additional cost of the KCC performing this f the surface owner by filling out the top section of this form and	
If choosing the second option, submit payment of the \$30.00 handling fe form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	e with this form. If the fee is not received with this form, the KSONA-1 will be returned.	
I hereby certify that the statements made herein are true and correct to the	ne best of my knowledge and belief.	
Date: 4/15/15 Signature of Operator or Agent:	Title: Coo.	
Date: 7/10/13 Signature of Operator or Agent:	Received KANSAS CORPORATION COMMISSION	

JUN 0 4 2015