

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

06/015\_Brownrigg\_INJ.pdf

Form T-1  
March 2010  
Form must be Typed  
Form must be Signed  
All blanks must be Filled

**REQUEST FOR CHANGE OF OPERATOR  
TRANSFER OF INJECTION OR SURFACE PIT PERMIT**

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,  
MUST be submitted with this form.

Check Applicable Boxes:

- ☒ Oil Lease: No. of Oil Wells 37 \*\*
- ☐ Gas Lease: No. of Gas Wells \_\_\_\_\_ \*\*
- ☐ Gas Gathering System: \_\_\_\_\_
- ☐ Saltwater Disposal Well - Permit No.: \_\_\_\_\_
- Spot Location: \_\_\_\_\_ feet from ☐ N / ☐ S Line  
\_\_\_\_\_ feet from ☐ E / ☐ W Line
- ☒ Enhanced Recovery Project Permit No.: E-31,101 E-30,101
- Entire Project: ☒ Yes ☐ No
- Number of Injection Wells 22 ✓ \*\*

Effective Date of Transfer: 6/10/2015 6/10/15

KS Dept of Revenue Lease No.: 114182 ✓

Lease Name: Brownrigg

\_\_\_\_\_ NW Sec. 30 Twp. 20 R. 22 ☒ E ☐ W

Legal Description of Lease: NW/4 of the Sec.30 Twp.20S R. 22E

County: Linn

Production Zone(s): Squirrel

Injection Zone(s): Squirrel ✓

Field Name: Goodrich-Parker

**\*\* Side Two Must Be Completed.**

Received  
KANSAS CORPORATION COMMISSION  
**JUL 13 2015**  
CONSERVATION DIVISION  
WICHITA, KS

Surface Pit Permit No.: \_\_\_\_\_  
(API No. if Drill Pit, WO or Haul)

\_\_\_\_\_ feet from ☐ N / ☐ S Line of Section

\_\_\_\_\_ feet from ☐ E / ☐ W Line of Section

Type of Pit: ☐ Emergency ☐ Burn ☐ Settling ☐ Haul-Off ☐ Workover ☒ Drilling

Past Operator's License No. 34349 ✓

Contact Person: Phil Hudnall

Past Operator's Name & Address: Pharyn Resources, LLC

Phone: 719-360-4700

15621 W. 87th St. Lenexa, KS 66219

Date: 7-8-15

Title: President

Signature: [Signature]

New Operator's License No. 35219 ✓

Contact Person: Jerid Hoehn

New Operator's Name & Address: Flatland Energy, LLC

Phone: 913-940-4757

4747 Texas Rd.

Oil / Gas Purchaser: \_\_\_\_\_

Wellsville, KS 66092

Date: 7-8-15

Title: Operator

Signature: [Signature]

**Acknowledgment of Transfer:** The above request for transfer of injection authorization, surface pit permit # \_\_\_\_\_ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

Flatland Energy LLC is acknowledged as

the new operator and may continue to inject fluids as authorized by

Permit No.: E-30,101 Recommended action: 2 MET'S

Past Due - Several Due 7/2015

Date: 7-22-15 Cheryl L. Bays

Authorized Signature

\_\_\_\_\_ is acknowledged as

the new operator of the above named lease containing the surface pit

permitted by No.: \_\_\_\_\_

Date: \_\_\_\_\_

Authorized Signature

DISTRICT \_\_\_\_\_ EPR 7-22-15 PRODUCTION JUL 27 2015 UIC 7-22-15  
Mail to: Past Operator 7-22-15 New Operator 7-22-15 District 3 7-22-15

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

## Must Be Filed For All Wells

JUL 13 2015

KDOR Lease No.: 114182 ✓

CONSERVATION DIVISION  
WICHITA, KS

\* Lease Name: Brownrigg \* Location: NW/4 of the Sec.30 Twp.20S R. 22E

Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
61	15-107-24192-00-00 ✓	2926 <sup>Circle</sup> FSL/FNL 4930 <sup>Circle</sup> FEL/FWL	Oil	Prod
73	15-107-24204-00-00 ✓	3279 <sup>Circle</sup> FSL/FNL 3584 <sup>Circle</sup> FEL/FWL	EOR	Active
10	15-107-21792-00-00 ✓	4180 <sup>Circle</sup> FSL/FNL 2840 <sup>Circle</sup> FEL/FWL	Oil	Prod
11	15-107-21793-00-00 ✓	4180 <sup>Circle</sup> FSL/FNL 4180 <sup>Circle</sup> FEL/FWL	Oil	Prod
12	15-107-21820-00-00 ✓	3780 <sup>Circle</sup> FSL/FNL 2840 <sup>Circle</sup> FEL/FWL	Oil	Prod
13	15-107-21837-00-00 ✓	4180 <sup>Circle</sup> FSL/FNL 3280 <sup>Circle</sup> FEL/FWL	Oil	Prod
14	15-107-21838-00-00 ✓	3380 <sup>Circle</sup> FSL/FNL 2840 <sup>Circle</sup> FEL/FWL	Oil	Prod
15	15-107-21845-00-00 ✓	3740 <sup>Circle</sup> FSL/FNL 3280 <sup>Circle</sup> FEL/FWL	Oil	Prod
16	15-107-21846-00-00 ✓	3380 <sup>Circle</sup> FSL/FNL 3280 <sup>Circle</sup> FEL/FWL	Oil	Prod
17	15-107-21889-00-00 ✓	4480 <sup>Circle</sup> FSL/FNL 4580 <sup>Circle</sup> FEL/FWL	Oil	Prod
2	15-107-21715-00-00 ✓	5060 <sup>Circle</sup> FSL/FNL 3690 <sup>Circle</sup> FEL/FWL	Oil	Prod
24	15-107-22237-00-00 ✓	3340 <sup>Circle</sup> FSL/FNL 5115 <sup>Circle</sup> FEL/FWL	Oil	Prod
25	15-107-23845-00-00 ✓	3665 <sup>Circle</sup> FSL/FNL 3020 <sup>Circle</sup> FEL/FWL	EOR	Active
26	15-107-23846-00-00 ✓	4085 <sup>Circle</sup> FSL/FNL 3000 <sup>Circle</sup> FEL/FWL	EOR	Active
3	15-107-21744-00-00 ✓	5060 <sup>Circle</sup> FSL/FNL 4140 <sup>Circle</sup> FEL/FWL	Oil	Prod
30	15-107-24037-00-00 ✓	3830 <sup>Circle</sup> FSL/FNL 4015 <sup>Circle</sup> FEL/FWL	Oil	Prod
31	15-107-24038-00-00 ✓	3830 <sup>Circle</sup> FSL/FNL 3635 <sup>Circle</sup> FEL/FWL	Oil	Prod
32	15-107-24039-00-00 ✓	3430 <sup>Circle</sup> FSL/FNL 4015 <sup>Circle</sup> FEL/FWL	Oil	Prod
33	15-107-24040-00-00 ✓	3430 <sup>Circle</sup> FSL/FNL 3635 <sup>Circle</sup> FEL/FWL	Oil	Prod
37	15-107-24044-00-00 ✓	3100 <sup>Circle</sup> FSL/FNL 2840 <sup>Circle</sup> FEL/FWL	Oil	Prod
38	15-107-24045-00-00 ✓	4850 <sup>Circle</sup> FSL/FNL 3815 <sup>Circle</sup> FEL/FWL	EOR	Active
39	15-107-24046-00-00 ✓	4450 <sup>Circle</sup> FSL/FNL 4230 <sup>Circle</sup> FEL/FWL	EOR	Active
40	15-107-24047-00-00 ✓	4450 <sup>Circle</sup> FSL/FNL 3810 <sup>Circle</sup> FEL/FWL	EOR	Active
41	15-107-24048-00-00 ✓	4450 <sup>Circle</sup> FSL/FNL 3430 <sup>Circle</sup> FEL/FWL	EOR	Active

A separate sheet may be attached if necessary

\* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

## Must Be Filed For All Wells

KDOR Lease No.: 114182 ✓

\* Lease Name: Brownrigg \* Location: NW/4 of the Sec.30 Twp.20S R. 22E

Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
42	15-107-24049-00-00 ✓	4450 <sup>Circle</sup> FSL/FNL	3090 <sup>Circle</sup> FEL/FWL	EOR Active
43	15-107-24050-00-00 ✓	4050 <sup>Circle</sup> FSL/FNL	3810 <sup>Circle</sup> FEL/FWL	EOR Active MIT DVE 3-14-15
45	15-107-24055-00-00 ✓	3679 <sup>Circle</sup> FSL/FNL	3813 <sup>Circle</sup> FEL/FWL	EOR Active MIT DVE 4-14-15
46	15-107-24056-00-00 ✓	3650 <sup>Circle</sup> FSL/FNL	3430 <sup>Circle</sup> FEL/FWL	EOR Active
49	15-107-24059-00-00 ✓	3260 <sup>Circle</sup> FSL/FNL	3040 <sup>Circle</sup> FEL/FWL	EOR Active
5	15-107-21746-00-00 ✓	4620 <sup>Circle</sup> FSL/FNL	3740 <sup>Circle</sup> FEL/FWL	Oil Prod
51	15-107-24182-00-00 ✓	3764 <sup>Circle</sup> FSL/FNL	4664 <sup>Circle</sup> FEL/FWL	Oil Prod
52	15-107-24183-00-00 ✓	3808 <sup>Circle</sup> FSL/FNL	4397 <sup>Circle</sup> FEL/FWL	Oil Prod
53	15-107-24184-00-00 ✓	3457 <sup>Circle</sup> FSL/FNL	4946 <sup>Circle</sup> FEL/FWL	Oil Prod
54	15-107-24185-00-00 ✓	3531 <sup>Circle</sup> FSL/FNL	4690 <sup>Circle</sup> FEL/FWL	Oil Prod
55	15-107-24186-00-00 ✓	3510 <sup>Circle</sup> FSL/FNL	4407 <sup>Circle</sup> FEL/FWL	Oil Prod
56	15-107-24187-00-00 ✓	3184 <sup>Circle</sup> FSL/FNL	4940 <sup>Circle</sup> FEL/FWL	Oil Prod
57	15-107-24188-00-00 ✓	3241 <sup>Circle</sup> FSL/FNL	4762 <sup>Circle</sup> FEL/FWL	Oil Prod
58	15-107-24189-00-00 ✓	3102 <sup>Circle</sup> FSL/FNL	4339 <sup>Circle</sup> FEL/FWL	Oil Prod
59	15-107-24190-00-00 ✓	3208 <sup>Circle</sup> FSL/FNL	4011 <sup>Circle</sup> FEL/FWL	Oil Prod
6	15-107-21760-00-00 ✓	4620 <sup>Circle</sup> FSL/FNL	4005 <sup>Circle</sup> FEL/FWL	Oil Prod
60	15-107-24191-00-00 ✓	3190 <sup>Circle</sup> FSL/FNL	3726 <sup>Circle</sup> FEL/FWL	Oil Prod
62	15-107-24193-00-00 ✓	2856 <sup>Circle</sup> FSL/FNL	4625 <sup>Circle</sup> FEL/FWL	Oil Prod
63	15-107-24194-00-00 ✓	2903 <sup>Circle</sup> FSL/FNL	4357 <sup>Circle</sup> FEL/FWL	Oil Prod
64	15-107-24195-00-00 ✓	2878 <sup>Circle</sup> FSL/FNL	4035 <sup>Circle</sup> FEL/FWL	Oil Prod
65	15-107-24196-00-00 ✓	3739 <sup>Circle</sup> FSL/FNL	5010 <sup>Circle</sup> FEL/FWL	Oil Prod
66	15-107-24197-00-00 ✓	3560 <sup>Circle</sup> FSL/FNL	4861 <sup>Circle</sup> FEL/FWL	EOR Active MIT DVE 7-14-15
67	15-107-24198-00-00 ✓	3649 <sup>Circle</sup> FSL/FNL	4500 <sup>Circle</sup> FEL/FWL	EOR Active
68	15-107-24199-00-00 ✓	3662 <sup>Circle</sup> FSL/FNL	4224 <sup>Circle</sup> FEL/FWL	EOR Active

A separate sheet may be attached if necessary

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## Must Be Filed For All Wells

KDOR Lease No.: 114182 ✓

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69	15-107-24200-00-00 ✓	3379 <sup>Circle</sup> FSL/FNL	4799 <sup>Circle</sup> FEL/FWL	EOR	Active
7	15-107-21763-00-00 ✓	4180 <sup>Circle</sup> FSL/FNL	3740 <sup>Circle</sup> FEL/FWL	Oil	Prod
70	15-107-24201-00-00 ✓	3295 <sup>Circle</sup> FSL/FNL	4507 <sup>Circle</sup> FEL/FWL	EOR	Active
71	15-107-24202-00-00 ✓	3359 <sup>Circle</sup> FSL/FNL	4265 <sup>Circle</sup> FEL/FWL	EOR	Active
72	15-107-24203-00-00 ✓	3281 <sup>Circle</sup> FSL/FNL	3890 <sup>Circle</sup> FEL/FWL	EOR	Active
74	15-107-24205-00-00 ✓	3086 <sup>Circle</sup> FSL/FNL	4797 <sup>Circle</sup> FEL/FWL	EOR	Active
75	15-107-24206-00-00 ✓	2976 <sup>Circle</sup> 3886 <sup>Circle</sup> FSL/FNL	4441 <sup>Circle</sup> FEL/FWL	Oil	Prod
76	15-107-24207-00-00 ✓	3098 <sup>Circle</sup> FSL/FNL	4156 <sup>Circle</sup> FEL/FWL	EOR	Active
77	15-107-24208-00-00 ✓	3080 <sup>Circle</sup> FSL/FNL	3866 <sup>Circle</sup> FEL/FWL	EOR	Active
8	15-107-21784-00-00 ✓	4620 <sup>Circle</sup> FSL/FNL	3240 <sup>Circle</sup> FEL/FWL	Oil	Prod
9	15-107-21785-00-00 ✓	4660 <sup>Circle</sup> FSL/FNL	2960 <sup>Circle</sup> FEL/FWL	Oil	Prod
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Received  
KANSAS CORPORATION COMMISSION

JUL 13 2015

CONSERVATION DIVISION  
WICHITA, KS

A separate sheet may be attached if necessary

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KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form KSONA-1  
January 2014  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE  
KANSAS SURFACE OWNER NOTIFICATION ACT**

*This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.*

Select the corresponding form being filed: ☐ C-1 (Intent) ☐ CB-1 (Cathodic Protection Borehole Intent) ☒ T-1 (Transfer) ☐ CP-1 (Plugging Application)

OPERATOR: License # 34349  
Name: Pharyn Resources, LLC  
Address 1: 15621 W. 87th St.  
Address 2: STE. 262  
City: Lenexa State: KS Zip: 66219 +  
Contact Person: Phil Hudnall  
Phone: ( 719 ) 360-4700 Fax: ( )  
Email Address: NA

Well Location:  
- - - - - NW Sec. 30 Twp. 20 S. R. 22 ☒ East ☐ West  
County: Linn  
Lease Name: Brownrigg Well #: ALL

*If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:*

NW/4 of the Sec.30 Twp.20S R. 22E

**Surface Owner Information:**

CONSERVATION DIVISION  
WICHITA, KS

Name: Mona Lee Johnson  
Address 1: 1879 Camino Vera Cruz  
Address 2: \_\_\_\_\_  
City: Camarillo State: CA Zip: 93010 +

*When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.*

*If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.*

**Select one of the following:**

- ☒ I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- ☐ I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

*If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.*

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 7-8-15 Signature of Operator or Agent: [Signature] Title: [Signature]