Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

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Form must be Signed

All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Gas Lesse: No. of Oak Wells Gas Case Lesse: No. of Oak Wells Sabruster Disposal Well - Permit No.: D30318 Spot Location. 4633 feet from D N / S Line S although - Permit No.: Entire Project: Permit Project Permit Permit Project Permit	Check Applicable Boxes:	tea with this form.
Sativater Disposal Well - Permit No.: Sativater Disposal Well - Permit No.: 3189 feet from N / S Line 3189 Set Trapp **Side Two Must Be Completed.** County: Barton Norther of Injection Wells **Side Two Must Be Completed.** Surface Pit Permit No.: (API No. If Dail Pit, WO or Haul) Type of Pit: Emergency Burn Settling Haul-Off Haul-Off Haul-Off Workover O F Drilling Contact Person: R. Steven Hicks Phone: 281-847-1888 Phone: 281-847-188	Oil Lease: No. of Oil Wells**	Effective Date of Transfer:June 30, 2015
Sativater Disposal Well - Permit No.: Sativater Disposal Well - Permit No.: 3189 feet from N / S Line 3189 Set Trapp **Side Two Must Be Completed.** County: Barton Norther of Injection Wells **Side Two Must Be Completed.** Surface Pit Permit No.: (API No. If Dail Pit, WO or Haul) Type of Pit: Emergency Burn Settling Haul-Off Haul-Off Haul-Off Workover O F Drilling Contact Person: R. Steven Hicks Phone: 281-847-1888 Phone: 281-847-188	Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 138399
Sativate of Spocial Well - Permit No.: Spot Location: 4633 feet from N / S Line State Project Permit No.: Legal Description of Lease: T17S R13W, 6th P.M. Section 15: NW/4	Gas Gathering System:	
Spot Location: 46533 feet from N / S Line 3189 feet from E / W Line Enhanced Recovery Project Permit No:	Saltwater Disposal Well - Permit No.:	
Enhanced Recovery Project Permit No: Entire Project: Ves No Number of Injection Wells Field Name: Trapp "Side Two Must Be Completed. Surface Pit Permit No: [API No: If Drill Pit, WO or Hau!] Type of Pit: Emergency Burn Settling Haul-Off Workover D Drilling Past Operator's License No. 34938 Phose: 281-847-1888 Phone: 281-847-1888 Phone: 281-847-1888 Phone: 281-847-1888 Phone: 281-875-6200 Oil / Gas Purchaser: Date: June 30, 2015 Signature: Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # Acknowledgment of Transfer: The above request for transfer of injection authorization well(s) or pit permit # Acknowledgment of Transfer: The above request for transfer of injection well(s) or pit permit # Acknowledgment and may continue to inject fluids as authorized by Permit No. 30, 318 Recommended scion None Date: 7-27-15 PRODUCTION JUL 2, 7, 2015 Production Zone(s): Arbuckle Jule 30, 2015 Authorized Signature County: Barton MANSS CRecehog Production Zone(s): Arbuckle Jule 30, 2015 Surface Pit Permit No. In Jule 200 Authorized Signature County: Barton Acknowledgment of Institute Section New Operator's License No. Authorized Signature Date: 1, 27-15 PRODUCTION JUL 2, 7, 2015 Date: 3, 27-15 PRODUCTION JUL 2, 7, 2015 Date: 3, 27-15 Authorized Signature Date: 3, 27-15 PRODUCTION JUL 2, 7, 2015 Date: 3, 27-15 PRODUCTION JUL 2, 7, 2015 Date: 3, 27-15 Date:	Spot Location: 4633 feet from N / ✓ S Line	
Entire Project:	3189 feet from ∠ E /	Legal Description of Lease: 1175 R13vv, 6th P.M. Section 15: NVV/4
Field Name: Trapp **Side Two Must Be Completed. Surface Pit Permit No.: (API No. if Drill Pit. WC or Haul) Type of Pit: Emergency Burn Settling Haul-Off Workover P Drilling Past Operator's License No. 34938 Contact Person: R. Steven Hicks Phone: 281-847-1888 Date: June 30, 2015 Title: Chief Operating Officer New Operator's License No. 35216 New Operator's License No. 35216 New Operator's Name & Address: EnergyQuest II, LLC Phone: 281-847-6200 Oil / Gas Purchasor: Date: June 30, 2015 Signature: Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # has been noted, approved and duly recorded in the records of the Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. Exercicles 1	Enhanced Recovery Project Permit No.:	
Field Name: Trapp **Side Two Must Be Completed. Surface Pit Permit No.: (API No. if Drill Pit. WC or Haul) Type of Pit: Emergency Burn Settling Haul-Off Workover P Drilling Past Operator's License No. 34938 Contact Person: R. Steven Hicks Phone: 281-847-1888 Date: June 30, 2015 Title: Chief Operating Officer New Operator's License No. 35216 New Operator's License No. 35216 New Operator's Name & Address: EnergyQuest II, LLC Phone: 281-847-6200 Oil / Gas Purchasor: Date: June 30, 2015 Signature: Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # has been noted, approved and duly recorded in the records of the Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. Exercicles 1	Entire Project: Yes No	County: Barton KANSAS CORPORAS
Field Name: Trapp **Side Two Must Be Completed. Surface Pit Permit No.: (API No. if Drill Pit. WC or Haul) Type of Pit: Emergency Burn Settling Haul-Off Workover P Drilling Past Operator's License No. 34938 Contact Person: R. Steven Hicks Phone: 281-847-1888 Date: June 30, 2015 Title: Chief Operating Officer New Operator's License No. 35216 New Operator's License No. 35216 New Operator's Name & Address: EnergyQuest II, LLC Phone: 281-847-6200 Oil / Gas Purchasor: Date: June 30, 2015 Signature: Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # has been noted, approved and duly recorded in the records of the Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. Exercicles 1	Number of Injection Wells**	Production Zone(s). Arbuckle
Surface Pit Permit No.:	Field Name: Trapp	A 1 bla CONO.
Surface Pit Permit No: API No. if Drill Pit, WO or Haul) feet from N / S Line of Section		Injection Zone(s): AT BUCK IE SINSERVATION DIVISION
Past Operator's License No. 34938 Past Operator's License No. 34938 Past Operator's Name & Address: Argent Energy (US) Holdings Inc. 2 Houston Center 909 Fannin Street. 10th Floor Houston, TX 77010 Title: Chief Operating Officer New Operator's License No. 35216 New Operator's License No. 35216 New Operator's Name & Address: EnergyQuest II, LLC 4526 Research Forest Dr., Suite 200 The Woodlands, Texas 77381 Date: June 30, 2015 Signature: ### Date: ### Da	(API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section feet from E / W Line of Section
Past Operator's Name & Address: Argent Energy (US) Holdings Inc. 2 Houston Center 909 Fannin Street, 10th Floor Houston, TX 77010 Title: Chief Operating Officer New Operator's License No. 35216 New Operator's Name & Address: EnergyQuest II, LLC New Operator's Name & Address: EnergyQuest II, LLC Phone: 281-875-6200 Oil / Gas Purchaser: Date: June 30, 2015 Signature: Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #	Pact Operator's License No. 34938	
2 Houston Center 909 Fannin Street, 10th Floor Houston, TX 77010 Title: Chief Operating Officer New Operator's License No. 35216 New Operator's Name & Address: EnergyQuest II, LLC Phone: 281-875-6200 Oil / Gas Purchaser: Date: June 30, 2015 Signature: June 30, 2015 Signature: Date: June 30, 2015 Signature: June 30, 2015 Sig		
Title: Chief Operating Officer Signature: July July Signature: Jeff Yoesel New Operator's License No. 35216 New Operator's Name & Address: EnergyQuest II, LLC 4526 Research Forest Dr., Suite 200 The Woodlands, Texas 77381 Title: Senior Vice President Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #		
New Operator's License No. New Operator's Name & Address: EnergyQuest II, LLC New Operator's Name & Address: EnergyQuest II, LLC 4526 Research Forest Dr., Suite 200 Oil / Gas Purchaser: Date: June 30, 2015 Signature: June 30, 2015 Signature: June 30, 2015 Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #	<u> </u>	Date: Julie 30, 2013
New Operator's Name & Address: EnergyQuest II, LLC 4526 Research Forest Dr., Suite 200 Oil / Gas Purchaser: The Woodlands, Texas 77381 Title: Senior Vice President Signature: Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #	Title: Chief Operating Officer	Signature:
New Operator's Name & Address: EnergyQuest II, LLC 4526 Research Forest Dr., Suite 200 Oil / Gas Purchaser: The Woodlands, Texas 77381 Title: Senior Vice President Signature: Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #	New Operator's License No. 35216	Contact Person: Jeff Yoesel
The Woodlands, Texas 77381 Title: Senior Vice President Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #	Name of the Control o	
The Woodlands, Texas 77381 Date: June 30, 2015 Signature: June 30, 2015 In the special of transfer pertains to Kansas Corporation Commission. This acknowledgement of transfer pertains to Kansas Corporation well(s) or pit permit. Energy June 30, 2015 Signature: June 30, 201		
Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #	·	
Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #		
noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. Energy quest 11, LLC is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No.: 0-30.318 . Recommended action: None permitted by No.: Date: 7-27-15 Date:	Title: Senior Vice President	Signature:
noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. Energy quest 11, LLC is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No.: 0-30.318 . Recommended action: None permitted by No.: Date: 7-27-15 Date:		
Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. Energy cyclest 11, LLC is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit permit No.: D-30.318 Recommended action: None permitted by No.: Date: 7-27-15 Date: Authorized Signature DISTRICT 4 7-24-15 EPR 7-24-17 PRODUCTION JUL 2 7 2015 UIC 7-27-15	Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been
Energy JUST 11, LLC is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No.: D-30.318 . Recommended action: None permitted by No.: Date: 7-27-15	noted, approved and duly recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation
the new operator and may continue to inject fluids as authorized by Permit No.: 0-30.318 Recommended action: None Date: 7-27-15 Date: Authorized Signature PRODUCTION The new operator of the above named lease containing the surface pit permitted by No.: Permit No.: 0-30.318 Authorized Signature PRODUCTION The new operator of the above named lease containing the surface pit permitted by No.: Permit No.: 0-30.318 Authorized Signature PRODUCTION DISTRICT 4 7-24-15 EPR 7-24-17 PRODUCTION DISTRICT 4 7-24-15 EPR 7-24-17 PRODUCTION DISTRICT 4 7-24-15	Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.
Permit No.: 0-30.318 . Recommended action: None permitted by No.: Date: 7-27-15 . Date:	Energyquest 11, LLC is acknowledged as	is acknowledged as
Date: 7-27-15 Authorized Signature DISTRICT 4 7-24-15 EPR 7-24-17 PRODUCTION JUL 2 7 2015 UIC 7-27-15	the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Authorized Signature Authorized Signature DISTRICT 4 7-24-15 EPR 7-24-17 PRODUCTION JUL 2 7 2015 UIC 7-27-15	Permit No.: D-30.318 . Recommended action: None	permitted by No.:
	Date: 7-27-15 Charles Sequence	Authorized Signature
	010111101	

Side Two

Must Be Filed For All Wells

KDOR Lease	No.: 138399 🔽				
* Lease Name:		M-00-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1	Location:	17S R13W, 6th P.M. S	Section 15: NW/4
Well No.	API No. (YR DRLD/PRE '67)	Footage from S (i.e. FSL = Feet from		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
<u>1-15</u>	15-009-25032-0000	3171 FSL FNL	2888 FEL FWL	Oil	Prod
2-15	15-009-25142-0001 V	4633 _{FSLFNL}	3189 ELFWL	SWD	Al
		FSL/FNL	FEL/FWL	-	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	<u> </u>	FSL/FNL	FEL/FWL	K	ANSAS CORPORATION COMMISSION
		FSL/FNL	FEL/FWL		JUJ TO COMMISSION
			FEL/FWL		ONSER. 2015
		FSL/FNL	FEL/FWL		WICHITA, KS
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	-	
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	-	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
				-	

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

	1 (Cathodic Protection Borehole Intent)
OPERATOR: License # 35216	Well Location:
Name: EnergyQuest II, LLC	
Name: EnergyQuest II, LLC Address 1: 4526 Research Forest Dr.	County: Barton
Address 2: Suite 200	Lease Name: Demel Well #:
City: The Woodlands State: TX Zip: 77381 +	VVOII π.
Contact Person. Jeff Yoesel	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Phone: (281) 875-6200 Fax: (281) 651-5871	T17S R13W, 6th P.M. Section 15: NW/4
Contact Person: Jeff Yoesel Phone: (281) 875-6200 Fax: (281) 651-5871 Email Address: jeff.yoesel@energyquest.us	KANSAS CORPORATION COMMISSION
	1 / 200r
Surface Owner Information:	SERVATION -
Name: Michael L. Demel & Sandra Kay Demel	
Address 1: 722 North Vine	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: Holsington State: NS Zip: 07344 +	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cath	andic Protection Rorahola Intent), you must supply the surface owners and
	ink batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
 are preliminary non-binding estimates. The locations may be entered Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be 	Act (House Bill 2032), I have provided the following to the surface elocated: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form CB-1, Form T-1, or Form to being filed is a Form C-1 or Form CB-1, the plat(s) required by this
 are preliminary non-binding estimates. The locations may be entered Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, I have not provided this information to the surface owner(s). I KCC will be required to send this information to the surface of 	Act (House Bill 2032), I have provided the following to the surface e located: 1) a copy of the Form C-1 or Form CB-1, the plat(s) required by this and email address. acknowledge that, because I have not provided this information, the powner(s). To mitigate the additional cost of the KCC performing this ses of the surface owner by filling out the top section of this form and
 are preliminary non-binding estimates. The locations may be entered Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, □ I have not provided this information to the surface owner(s). I KCC will be required to send this information to the surface of task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the lift choosing the second option, submit payment of the \$30.00 handling 	Act (House Bill 2032), I have provided the following to the surface e located: 1) a copy of the Form C-1 provided the following to the surface in being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address. acknowledge that, because I have not provided this information, the powner(s). To mitigate the additional cost of the KCC performing this is so of the surface owner by filling out the top section of this form and ex KCC, which is enclosed with this form.
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 Are preliminary non-binding estimates. The locations may be entered Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, □ I have not provided this information to the surface owner(s). I KCC will be required to send this information to the surface of task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the land the associated Form C-1, Form CB-1, Form T-1, or Form CB I hereby certify that the statements made herein are true and correct lune 20, 2015. 	Act (House Bill 2032), I have provided the following to the surface clocated: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form T-1, or Form to being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address. acknowledge that, because I have not provided this information, the bowner(s). To mitigate the additional cost of the KCC performing this ass of the surface owner by filling out the top section of this form and the KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1 P-1 will be returned.

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