

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

072015_Creten.pdf

Form T-1
July 2014

Form must be Typed
Form must be Signed
All blanks must be Filled

**REQUEST FOR CHANGE OF OPERATOR
TRANSFER OF INJECTION OR SURFACE PIT PERMIT**

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:

- ☒ Oil Lease: No. of Oil Wells 1 **
☐ Gas Lease: No. of Gas Wells _____ **
☐ Gas Gathering System: _____
☐ Saltwater Disposal Well - Permit No.: _____
Spot Location: _____ feet from ☐ N / ☐ S Line
_____ feet from ☐ E / ☐ W Line
☐ Enhanced Recovery Project Permit No.: _____
Entire Project: ☐ Yes ☐ No
Number of Injection Wells _____ **

Field Name: _____

**** Side Two Must Be Completed.**

Effective Date of Transfer: July 20, 2015
KS Dept of Revenue Lease No.: 146144
Lease Name: CRETEN (f/k/a Marian Madl #1-85)
SW - NW - SW - SW Sec. 19 Twp. 14S R. 21 ☒ E ☐ W
Legal Description of Lease: SW/4 Sec. 19-14S-21E and
NW/4 Sec. 30-14S-21E
County: Douglas **Received**
KANSAS CORPORATION COMMISSION
Production Zone(s): Squirrel **JUL 22 2015**
Injection Zone(s): _____

Surface Pit Permit No.: _____
(API No. if Drill Pit, WO or Haul)

_____ feet from ☐ N / ☐ S Line of Section
_____ feet from ☐ E / ☐ W Line of Section

Type of Pit: ☐ Emergency ☐ Burn ☐ Settling ☐ Haul-Off ☐ Workover ☒ Drilling

Past Operator's License No. 31473
Past Operator's Name & Address: BG-5, Inc.
3939 Ellis Rd., Rantoul, KS 66079
Title: ???

Contact Person: ???
Phone: 1-785-869-3011 (phone & fax # just buzzed)
Date: Lease abandoned no equip over hole
Signature: New Lease Attachments

New Operator's License No. 9855
New Operator's Name & Address: Grand Mesa Operating Company
1700 N. Waterfront Pkwy, Bldg 600, Wichita, KS 67206
Title: President

Contact Person: Michael J. Reilly
Phone: 316-265-3000 fax 316-265-3455
Oil / Gas Purchaser: Coffeyville Resources Refining & Marketing
Date: July 20, 2015
Signature: _____

Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # _____ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

_____ is acknowledged as
the new operator and may continue to inject fluids as authorized by
Permit No.: _____. Recommended action: _____
Date: _____
Authorized Signature

_____ is acknowledged as
the new operator of the above named lease containing the surface pit
permitted by No.: _____.
Date: _____
Authorized Signature

DISTRICT _____ EPR 7-23-15 PRODUCTION 7-24-15 UIC 9-24-15
Mail to: Past Operator _____ New Operator _____ District _____

* Lease Name: CRETEN (f/k/a Marian Madl #1-85) * Location: SW/NW/SW/SW Sec. 19-14S-21E

[illegible]

A separate sheet may be attached if necessary

* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Received
KANSAS CORPORATION CO

JUL 22 2011

CONSERVATION DIVISION
WICHITA, KS

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2014

Form Must Be Typed
Form must be Signed
All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: ☐ C-1 (Intent) ☐ CB-1 (Cathodic Protection Borehole Intent) ☒ T-1 (Transfer) ☐ CP-1 (Plugging Application)

OPERATOR: License # 9855
Name: Grand Mesa Operating Company
Address 1: 1700 N. Waterfront Pkwy, Bldg 600
Address 2: _____
City: Wichita State: KS Zip: 67206 + 5 5 1 4
Contact Person: Michael J. Reilly
Phone: (316) 265-3000 Fax: (316) 265-3455
Email Address: pbrewer@gmocks.com

Well Location:
SW NW SW SW Sec. 19 Twp. 14 S. R. 21 ☒ East ☐ West
County: Douglas
Lease Name: Creten (f/k/a Marian Madl) Well #: 14-2(1-85)

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

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KANSAS CORPORATION COMMISSION

Surface Owner Information:

JUL 22 2015

Name: John Gary Creten Trust
Address 1: 10212 S. Shadow Cr.
Address 2: _____
City: Olathe State: KS Zip: 66061 + _____

CONSERVATION DIVISION
WICHITA, KS

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- ☐ I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- ☐ I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 7/20/15 Signature of Operator or Agent: [Signature] Title: President

OIL AND GAS LEASE

THIS AGREEMENT, Entered into this 9th day of July, 20 13
between John Gary Creten, trustee of the John Gary Creten Trust dated August 15, 2012, whose mailing address is,
10212 S. Shadow Circle, Olathe, Kansas 66061, hereinafter called lessor,
and Wildcat Resources, Inc., whose mailing address is, 105 S. Broadway Suite 1101, Wichita, Kansas 67202, hereinafter called lessee, does witness:

1. That lessor, for and in consideration of the sum of ten (\$10.00), and more Dollars in hand paid and of the covenants and agreements, hereinafter contained to be performed by the lessee, has this day granted, leased, and let and by these presents does hereby grant, lease, and let exclusively to the lessee the hereinafter described land, with any reversionary rights therein, and with the right to utilize this lease with other oil and gas leases as to all or any part of the lands covered thereby as hereinafter provided, for the purpose of carrying on geological, geophysical and other exploratory work thereon, including core drilling and the drilling, mining, and operating for, producing and saving all of the oil, gas, gas condensate, gas distillate, casinghead gasoline and their respective constituent vapors, and all other gases, found thereon, the exclusive right of injecting water, brine, and other fluids and substances into the subsurface strata, and for constructing roads, laying pipe lines, building tanks, storing oil, building power stations, electrical lines and other structures thereon necessary or convenient for the economical operation of said land alone or conjointly with neighboring lands, to produce, save, take care of, and manufacture all of such substances, and the injection of water, brine, and other substances into the subsurface strata, said tract of land being situated in the County of Douglas, State of Kansas, and described as follows:

Township 14 South, Range 21 East

Section 19: The Southwest Quarter (SW/4)

Section 30: The Northwest Quarter (NW/4)

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JUL 22 2015
CONSERVATION DIVISION
WICHITA, KS

containing 320.00 acres, more or less.

2. This lease shall remain in force for a term of two (2) years (called "primary term") and as long thereafter as oil, gas, casinghead gas, casinghead gasoline or any of the products covered by this lease is or can be produced.

3. The lessee shall deliver to lessor as royalty, free of cost, on the lease, or into the pipe line to which lessee may connect its wells the equal one-eighth (1/8th) part of all oil produced and saved from the leased premises, or at the lessee's option may pay to the lessor for such one-eighth (1/8th) royalty the market price at the wellhead for oil of like grade and gravity prevailing on the day such oil is run into the pipe line or into storage tanks.

4. The lessee shall pay to the lessor, as a royalty, one-eighth (1/8th) of the proceeds received by the lessee from the sale of gas, gas condensate, gas distillate, casinghead gas, gas used for the manufacture of gasoline or any other product, and all other gases, including their constituent parts, produced from the land herein leased. If such gas is not sold by the lessee, lessee may pay or tender annually at or before the end of each yearly period during which such gas is not sold, as a shut-in royalty, whether one or more wells, an amount equal to one dollar per net mineral acre, and while said shut in royalty is so paid or tendered, it will be considered under all provisions of this lease that gas is being produced in paying quantities. The first yearly period during which such gas is not sold shall begin on the date the first well is completed for production of gas.

5. This lease is a paid-up lease and may be maintained during the primary term without further payments or drilling operations.

6. In the event said lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein then the royalties herein provided for shall be paid to said lessor only in the proportion which his interest bears to the whole and undivided fee, however, in the event the title to any interest in said land should revert to lessor, or his heirs, or his or their grantee, this lease shall cover such reversion.

7. The lessee shall have the right to use free of cost, gas, oil and water found on said land for its operations thereon, except water from existing wells of the lessor. When required by lessor, the lessee shall bury its pipe lines below plow depth and shall pay for damage caused by its operations to growing crops on said land. No well shall be drilled nearer than 200 feet to the house or barn now on said premises without written consent of the lessor. Lessee shall have the right at any time during, or after the expiration of this lease to remove all machinery, fixtures, houses, buildings and other structures placed on said premises, including the right to draw and remove all casing.

8. If the estate of either party hereto is assigned (and the privilege of assigning in whole or in part is expressly allowed), the covenants hereof shall extend to the heirs, devisees, executors, administrators, successors, and assigns, but no change or division in ownership of the land, or royalties, however accomplished, shall operate to enlarge the obligations or diminish the rights of lessee, and no change of ownership in the land or in the royalties or any sum due under this lease shall be binding on the lessee until it has been furnished with either the original recorded instrument of conveyance or a duly certified copy thereof, or a certified copy of the will of any deceased owner and of the probate thereof, or certified copy of the proceedings showing the appointment of an administrator for the estate of any deceased owner, whichever is appropriate, together with all original recorded instruments of conveyance or duly certified copies thereof necessary in showing a complete chain of title back to lessor of the full interest claimed, and all advance payments of rentals made hereunder before receipt of said documents shall be binding on any direct or indirect assignee, grantee, devisee, or administrator, executor, or heir of lessor.

9. If the leased premises are now or shall hereafter be owned in severalty or in separate tracts, the premises may nonetheless be developed and operated as one lease, and all royalties accruing hereunder shall be divided among and paid to such separate owners in the proportion that the acreage owned by each separate owner bears to the entire leased acreage. There shall be no obligation on the part of the lessee to offset wells on separate tracts into which the land covered by this lease may now or hereafter be divided by sale, devisee, descent or otherwise, or to furnish separate measuring or receiving tanks.

10. Lessor hereby warrants and agrees to defend the title to the land herein described and agrees that the lessee, at its option, may pay and discharge in whole or in part any taxes, mortgages, or other liens existing, levied, or assessed on or against the above described lands and, in the event it exercises such options it shall be subrogated to the rights of any holder or holders thereof and may reimburse itself by applying to the discharge of any such mortgage, tax or other lien, any royalty accruing hereunder.

11. If after the expiration of the primary term, production of oil or gas should cease from any cause, this lease shall not terminate if lessee commences additional drilling or reworking operations within one hundred-twenty (120) days thereafter, or if at the expiration of the primary term, oil or gas is not being produced on said land, but lessee is then engaged in drilling or reworking operations thereon, then in either event, this lease shall remain in force so long as operations are prosecuted either on the same well or any other well thereafter commenced, with no cessation of more than one hundred twenty (120) consecutive days, and if they result in production of oil or gas, this lease shall remain in effect so long thereafter as there is production of oil or gas under any provisions of this lease.

12. Lessee may at any time surrender or cancel this lease in whole or in part by delivering or mailing such release to the lessor, or by placing same of record in the proper county. In case said lease is surrendered and canceled as to only a portion of the acreage covered thereby, then all payments and liabilities thereafter accruing under the terms of said lease as to the portion canceled shall cease and determine, but as to the portion of the acreage not released the terms and provisions of this lease shall continue and remain in full force and effect for all purposes.

13. All provisions hereof, express or implied, shall be subject to all federal and state laws and the orders, rules, or regulations (and interpretations thereof) of all governmental agencies administering the same, and this lease shall not be in any way terminated wholly or partially nor shall the lessee be liable in damages for failure to comply with any of the express or implied provisions hereof if such failure accords with any such laws, orders, rules or regulations (or interpretations thereof). If lessee should be prevented during the last six months of the primary term hereof from drilling a well hereunder by the order of any constituted authority having jurisdiction thereover, the primary term of this lease shall continue until six months after said order is suspended.

14. Lessee, at its option, is hereby given the right and power to pool or combine into one or more units the land covered by this lease, or any portion thereof, with other land covered by another lease, or leases when, in lessee's judgment, it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of such minerals in and under said land, such pooling to be in a unit or units not exceeding 80 acres each in the event of an oil well, or into a unit or units not exceeding 640 acres each in the event of a gas and/or condensate or distillate well, plus a tolerance of ten percent (10%) to conform to Governmental Survey quarter sections. Lessee shall execute in writing and file for record in the county in which the land is situated an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a unit or units shall be treated for all purposes, except the payment of royalties on production from the pooled unit, as if it were included in this lease. If production is found on any part of the pooled acreage it shall be treated as if production is had from this lease whether any well is located on the land covered by this lease or not. Any well drilled on any such unit shall be and constitute a well hereunder. In lieu of the royalties elsewhere herein specified lessor shall receive on production from the unit so pooled only such portion of the royalty stipulated herein as the amount of his net royalty interest therein on an acreage basis bears to the total mineral acreage so pooled in the particular unit involved.

15. If at the end of the primary term this lease is not otherwise continued in force under the provisions hereof, this lease shall expire, unless Lessee on or before the end of the primary term shall pay or tender to lessor the sum of twenty (\$20.00), multiplied by the number of net mineral acres owned by Lessor in the land above described and then subject to this lease, and subject to the other provisions of this lease, this lease shall thereby be modified and the primary term shall be extended for an additional term of two (2) years from the end of the primary term. Said payment may be made by check or draft of Lessee or any assignee thereof, mailed or delivered direct to Lessor at the address first provided above, on or before the end of the primary term.

16. This lease and all its terms, conditions, and stipulations shall extend to and be binding on all successors of said lessor and lessee.

See "Lease Addendum" attached hereto



Douglas County Register of Deeds
Book: 1106 Page: 3314-3316

Receipt #: 447675
Pages Recorded: 3
Cashier Initials: rec

Recording Fee: \$18.00
Authorized By: Kay Penell

Date Recorded: 8/28/2013 3:18:02 PM



UPS: Will Boone
Wildcat Resources, Inc
Suite 1101
105 S. Broadway
Wichita, KS 67202

IN WITNESS WHEREOF, we sign the day and year first above written.

John Gary Creten Trust dated August 15, 2012

By: John Gary Creten
John Gary Creten, Trustee

STATE OF Kansas
COUNTY OF Douglas

ACKNOWLEDGMENT FOR INDIVIDUAL

This instrument was acknowledged to me on this 29th day of July, 2013,
by John Gary Creten, Trustee of the John Gary Creten Trust dated August 15, 2012, on behalf of said
Trust.

My commission expires: 11/9/2016

David Neely
Notary Public
(Type/Print Name)



Received
KANSAS CORPORATION COMMISSION
JUL 22 2015
CONSERVATION DIVISION
WICHITA, KS

LEASE ADDENDUM

THIS ADDENDUM attached to and made a part of the certain "Oil and Gas Lease" dated 9th day of July, 2013, by and between John Gary Creten, trustee of the John Gary Creten Trust dated August 15, 2012, as Lessor, and Wildcat Resources, Inc., as Lessee. In the event that any of the provisions provided for herein conflict with those in the Lease referenced above, the provisions of this Lease Addendum shall prevail.

LEGAL DESCRIPTION: As shown on Oil and Gas Lease

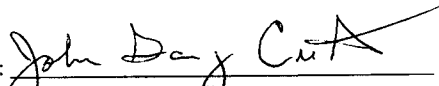
Containing 320.00 acres more or less, located in Douglas County, Kansas.

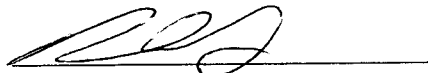
1. Lessee agrees that at the end of all drilling operations on the leased premises, Lessee shall proceed with reasonable diligence to restore the surface of the leased premises to as near as its original condition as is reasonably practical. Further Lessee agrees to plug and abandon any such well or wells, in accordance with all State and/or Federal rules and regulations and to protect Lessor's property from damage caused by its operations.

2. All drill sites, well locations and other portions of the surface of the leased premises shall be kept free of weeds, noxious vegetation, and debris generated by or resulting from Lessee's operations. While debris may be temporarily stored, Lessee shall not leave, abandon, or cover over any debris at the termination of operations of this Lease, but shall remove all of it from the leased premises.

END OF ADDENDUM

John Gary Creten Trust dated August 15, 2012

By: 
John Gary Creten, Trustee


By: Wildcat Resources, Inc.

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KANSAS CORPORATION COMMISSION
JUL 22 2014
CONSERVATION DIVISION
WICHITA, KS

AFFIDAVIT OF NON-PRODUCTION

STATE OF KANSAS

)
) SS:

COUNTY OF DOUGLAS

320 Acres of land in Douglas County, Kansas, described as follows:

Township 14 South, Range 21 East

Section 19: The Southwest Quarter (SW/4)
Section 30: The Northwest Quarter (NW/4)

I, John Gary Creten, Trustee of the John Gary Creten Trust dated August 15, 2012, of Douglas County, KS, being an adult individual and being duly sworn according to law hereby depose and state:

1. That John Gary Creten, Trustee of the John Gary Creten Trust dated August 15, 2012, is the current owner of the oil and gas in, on and under the above mentioned tracts of land.
2. That there is no oil and gas currently being marketed from the above described property in paying quantities.
3. Any oil and gas well(s) on the Property or on property unitized therewith have not been produced during the past Ten (10) Years and therefore the said well(s) are legally abandoned.
4. To the best of our knowledge, information and belief, any past oil and gas leases previously affecting the above property are null and void.
5. This Affidavit is made for the purpose of establishing the non-productivity of any previous oil and gas leases and for the further purpose of stating the rights of John Gary Creten, Trustee of the John Gary Creten Trust dated August 15, 2012, and Wildcat Resources, Inc. in the subject property.
6. This Affidavit is made with the knowledge that it will be relied upon by third parties in rendering opinions of title, and is made with the intent to be legally bound.

IN WITNESS WHEREOF, I/we have hereunto set my/our hand(s) this 7th day of August, 2014

John Gary Creten Trust dated August 15, 2012

John Gary Creten
John Gary Creten, Trustee

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KANSAS CORPORATION COMMISSION
JUL 22 2015
CONSERVATION DIVISION
WICHITA, KS

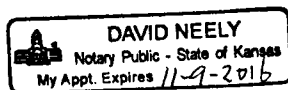
STATE OF KANSAS

)
) SS:

COUNTY OF DOUGLAS

On this 7th day of August, 2014, before me, a Notary Public, the undersigned officer, personally appeared John Gary Creten, Trustee of the John Gary Creten Trust dated August 15, 2012, on behalf of said Trust, known to be or satisfactorily proven to be the same person(s) whose name(s) is/are contained within the foregoing instrument and, after being first duly sworn according to law, subscribed to the foregoing Affidavit and acknowledged it to be his/her/their act and deed for the purposes therein mentioned and desire that the same might be recorded as such.

IN WITNESS WHEREOF, I hereunto set my hand and seal the day and year first above written.



David Neely
NOTARY PUBLIC (SEAL)
DAVID NEELY

ASSIGNMENT OF OIL AND GAS LEASES

KNOW ALL MEN BY THESE PRESENTS:

That, in consideration of the sum of Ten Dollars (\$10.00) and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, **WILDCAT RESOURCES, INC.**, 105 S. Broadway Suite 1101, Wichita, KS 67202, hereinafter referred to as "Assignor", does hereby bargain, sell, assign, transfer and convey to **GRAND MESA OPERATING COMPANY**, 1700 N. Waterfront Parkway #600, Wichita, KS 67206, its successors and assigns, hereinafter referred to as "Assignee"(whether one or more), All of Assignor's right, title and interest in and to the oil and gas leases covering lands situated in Douglas County, KS and more specifically described on attached "Exhibit A" attached hereto and made a part hereof.

And for the same consideration the Assignor represents with the Assignee, its heirs, successors or assigns: That the Assignor is the lawful owner of and has good title to the interest above assigned in and to said leases. That said leases are valid and subsisting leases on the lands described on Exhibit "A", and all rentals and royalties due thereunder have been paid and all conditions necessary to keep the same in full force have been duly performed.

This assignment is made subject to all the terms and the express and implied covenants and conditions of said leases to the extent of the rights hereby assigned, which terms, covenants and conditions the Assignee hereby assumes and agrees to perform with respect to the lands covered hereby. Said terms, covenants and conditions, insofar as the said lease acreage is concerned, shall be binding on the Assignee, its successors and assigns. This assignment is made without warranty of any kind.

TO HAVE AND TO HOLD said leases and acreage unto the Assignee, its successors and assigns, subject to the terms, covenants and conditions hereinabove set forth.

EXECUTED this 25th day of September, 2013.

WILDCAT RESOURCES, INC.

BY: [Signature]
WILL BOONE, President

Received
KANSAS CORPORATION COMMISSION

JUL 22 2013

CONSERVATION DIVISION
WICHITA, KS

STATE OF KANSAS)
)ss:
COUNTY OF SEDGWICK)

This instrument was acknowledged before me on this 25 day of September, 2013 by Will Boone, President of Wildcat Resources, Inc.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my notarial seal the day and year last above written.

My Commission Expires:

[Signature]
Notary Public



19-14-21 - SW
30-14-21 - NW
22-14-20 - NE, SE
23-14-20 - SE, SW, NW, N.



Douglas County Register of Deeds
Book: 1107 Page: 3111-3113

Receipt #: 148859
Pages Recorded: 3
Cashier Initials: rec

Authorized By [Signature] Recording Fee: \$18.00

Date Recorded: 9/26/2013 11:01:06 AM



PS

Wildcat Resources, Inc.
105 S. Broadway Ste 1101
Wichita, KS 67202

Attached to and made a part of that certain Assignment of Oil and Gas Leases dated September 25, 2013 between Wildcat Resources, Inc. as Assignor and Grand Mesa Operating Company, as Assignee

STATE	COUNTY	LESSOR	LESSEE	EFFECTIVE DATE	EXPIRATION DATE	S-T-R	DESCRIPTION	VOL/Pg	GROSS ACRES	NET ACRES
KANSAS	DOUGLAS	Eloise F. Craig and her successor or successors, Trustee of the Eloise F. Craig Revocable Trust under Agreement dated July 21, 2008	Wildcat Resources, Inc.	6/21/2013	6/21/2015	23-145-20E	The West Half of the South Half of the Southeast Quarter (W/2 S/2 SE/4) LESS and EXCEPT a 10 acre tract commencing at the SE corner of the Southwest Quarter of the Southeast Quarter (SW/4 SE/4), thence 620 feet West, thence 750 feet North, thence 620 feet East, thence 750 feet South, to the point of beginning.	1105/821	30	30
KANSAS	DOUGLAS	Lawrence I. Craig and his successor or successors, Trustee of the Lawrence I. Craig Revocable Trust under Agreement dated July 21, 2008	Wildcat Resources, Inc.	6/21/2013	6/21/2015	23-145-20E	The Southwest Quarter (SW/4) and the North 80 acres of the Southeast Quarter (SE/4), LESS and EXCEPT at tract described as commencing at the Northeast corner of said Southwest Quarter thence South along East line of said Southwest Quarter a distance of 630 feet to the point of beginning, thence continuing South along the East line of said Southwest Quarter a distance of 330 feet; thence West a distance of 660 feet; thence North 330 feet; thence East a distance of 660 feet to the point of beginning; containing five acres, more or less.	1105/824	235	235
KANSAS	DOUGLAS	W. Shawn Smith a/k/a Shawn Smith and Lisa G. Smith a/k/a Lisa Smith, husband and wife as Joint Tenants with Rights of Survivorship and not as Tenants in Common	Wildcat Resources, Inc.	6/21/2013	6/21/2016	22 and 23-145-20E	Section 22: The Southeast Quarter of the Northeast Quarter (SE/4 NE/4); and the North Half of the West Half of the Southeast Quarter (N/2 W/2 SE/4); and The Southwest Quarter of the Northeast Quarter (SW/4 NE/4); and One acre off the South side of the Northwest Quarter of the Northeast Quarter; and The South Half of the Northeast Quarter of the Northeast Quarter (S/2 NE/4 NE/4); and A tract of land beginning at a point 2 rods North of the center of the Northeast Quarter of said Section 22, thence West 272 feet to a stone, thence North 214 feet to a stone, thence North 42 degrees 5 minutes East 405 1/2 feet to a stone, thence South 515 feet to the place of beginning, containing 2.27 acres; Section 23: The West One-Half of the Southwest Quarter of the Northwest Quarter (W/2 SW/4 NW/4), also described as the South One-Half of Lot 2	1105/827	163.27	143.27
KANSAS	DOUGLAS	E. Sam Fish and Sarah L. Smith, a/k/a Sarah L. Fish, husband and wife as Joint Tenants with Rights of Survivorship and not as Tenants in Common	Wildcat Resources, Inc.	6/21/2013	6/21/2016	22-145-20E	The North Half of the West Half of the Southeast Quarter (N/2 W/2 SE/4)	1105/830	40	20

Attached to and made a part of that certain Assignment of Oil and Gas Leases dated September 25, 2013 between Wildcat Resources, Inc. as Assignor and Grand Mesa Operating Company, as Assignee

STATE	COUNTY	LESSOR	LESSEE	EFFECTIVE DATE	EXPIRATION DATE	S-T-R	DESCRIPTION	VOL/PG	GROSS ACRES	NET ACRES
KANSAS	DOUGLAS	John F. Vesecky and Sharon A. Vesecky, husband and wife as Joint Tenants with Rights of Survivorship and not as Tenants in Common	Wildcat Resources, Inc.	6/21/2013	6/21/2015	23-145-20E	The Northwest Quarter (NW/4), except the West Half of the Southwest Quarter of said Northwest Quarter (W/2 SW/4 NW/4), except commencing at the Southeast corner of said Northwest Quarter (NW/4), thence West 415 feet, thence North 525 feet, thence East 415 feet, thence South 525 to the point of beginning, containing 135 acres, more or less.	1105/2342, 1107/133	135	135
KANSAS	DOUGLAS	Barbara J. Cogburn, a single person	Wildcat Resources, Inc.	7/10/2013	7/10/2016	23-145-20E	The Northwest Quarter of the Northeast Quarter (NW/4 NE/4) of Section Twenty-three (23), Township Fourteen (14), Range Twenty (20), Douglas County, Kansas; LESS and EXCEPT a tract beginning at the Northeast corner of the Northwest Quarter of the Northeast Quarter (NW/4 NE/4) of Section Twenty-three (23), Township Fourteen (14), Range Twenty (20), Douglas County, Kansas thence West five hundred seventeen (517) feet, thence South eight hundred forty-two (842) feet, thence East five hundred seventeen (517) feet, thence North eight hundred forty-two (842) feet to the beginning.	1105/2345	30	30
KANSAS	DOUGLAS	John Gary Creten, Trustee of the John Gary Creten Trust dated August 15, 2012	Wildcat Resources, Inc.	7/9/2013	7/9/2015	19 and 30-14S-21E	Section 19: The Southwest Quarter (SW/4); Section 30: The Northwest Quarter (NW/4)	1106/3314	320	320

Received
KANSAS CORPORATION COMMISSION
JUL 22 2015
CONSERVATION DIVISION
WV/24-14-20E