KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

060115_Kruse.pdf July 2014

Form must be Signed All blanks must be Filled

Form T-1

July 2014

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Buxes.	illea with this jorni.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer:06/01/2015
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 144531
Gas Gathering System:	Lease Name: Kruse
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	Legal Description of Lease: W/2 of NW/4 of Sec 21-1-32W
feet from E / W Line	Legal Description of Lease:
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Rawlins KCC WICHIT
Number of Injection Wells**	Production Zone(s): LKC
Field Name:	Injection Zone(s): AUG 0 3 2015
** Side Two Must Be Completed.	RECEIVED
Surface Pit Permit No.:	feet from N/S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover OF Drilling
Past Operator's License No34530√	Contact Person: Tony Stroup
Past Operator's Name & Address: Bow Creek Oil Co. LLC	Phone: 785-650-1738
108 E 12th St. Hays, KS 67601	Date: 07/01/2015
Title: President	
Title: 1 TodaCit	Signature:
New Operator's License No. 31930	Contact Person: Jonathan Allen
New Operator's Name & Address:	Phone: (580) 242-3732
BlueRidge Petroleum Corporation	Oil / Gas Purchaser: Coffeyville Resources
P.O. Box 1913 Enid, OK 73702	Date: 7/23/2015
Title: President	\sim
litte:	Signature: Drubt Suc
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #has been
noted, approved and duly recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
. Hoodillinended action.	pormitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature
DISTRICT EPR 8-5-/5	PRODUCTION 8.6.15 UIC 8-6-15
Mail to: Past Operator New Opera	tor District

Side Two

Must Be Filed For All Wells

Well No. API No. (YR DRLD/PRE '67) Footage from Section Line (i.e. FSL = Feet from South Line) 20 15-153-20249 1980 FSL/FNL	FWL PROD FWL FWL
(YR DRLD/PRE '67) (i.e. FSL = Feet from South Line) 20 15-153-20249 1980 Circle FSL/FNL 660 FEL/FSL/FNL FSL/FNL FEL/FSL/FNL FEL/FSL/FSL/FSL/FSL/FSL/FSL/FSL/FSL/FSL/FS	(Oil/Gas/INJ/WSW) (PROD/TA'D/Abandoned FWL PROD FWL FWL FWL FWL
20 15-153-20249 1980 FSU/FNL 660 FEU FSL/FNL FEL/ FSL/FNL FEL/ FSL/FNL FEL/ FSL/FNL FEL/ FSL/FNL FEL/	FWL PROD FWL FWL
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FSL/FNL FEL/I	FWL
FSL/FNL FEL/I	FWL KCC WICHITA
FSL/FNLFEL/I	AUG 03 2015
FSL/FNL FEL/I	RECEIVED
FSL/FNL FEL/F	
FSL/FNLFEL/F	YY L
FSL/FNLFEL/F	

A separate sheet may be attached if necessary

 $\mathbb{E}_{\mathbf{k}} = \{\mathbf{k}_{i}, \mathbf{k}_{i}^{2}\}$

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

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Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 34530	Well Location:
Name: Bow Creek Oil Co. LLC	
Address 1: 108 E 12th St.	County: Rawlins
Address 2:	Lease Name: Kruse Well #:
City: Hays State: KS Zip: 67601 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person: Tony Stroup	the lease below:
Phone: (785) 650-1738 Fax: ()	W/2 of NW/4 Sec 21-1-32W
Email Address: bowcreekoil@gmail.com KCC WICHIT?	
NOC - 2015	
Surface Owner Information: AUG 0.3 2015	
Name: Sky North LLC RECEIVED	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1: 210 State Street	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: KS Zip: STATAK 67730	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic	Protection Borehole Intent), you must supply the surface owners and
	atteries, pipelines, and electrical lines. The locations shown on the plat
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic the KCC with a plat showing the predicted locations of lease roads, tank be are preliminary non-binding estimates. The locations may be entered on the	atteries, pipelines, and electrical lines. The locations shown on the plat the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. (House Bill 2032), I have provided the following to the surface ated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Forming filed is a Form C-1 or Form CB-1, the plat(s) required by this
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic the KCC with a plat showing the predicted locations of lease roads, tank be are preliminary non-binding estimates. The locations may be entered on the Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice Act owner(s) of the land upon which the subject well is or will be located CP-1 that I am filing in connection with this form; 2) if the form being	atteries, pipelines, and electrical lines. The locations shown on the plat the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. (House Bill 2032), I have provided the following to the surface ated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Forming filed is a Form C-1 or Form CB-1, the plat(s) required by this email address. Inowledge that, because I have not provided this information, the er(s). To mitigate the additional cost of the KCC performing this the surface owner by filling out the top section of this form and
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