KANSAS CORPORATION COMMISSION 080115_Gilliland_A1_3.pdf OIL & GAS CONSERVATION DIVISION

Form must be signed
All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:				
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: August 1, 2015			
Gas Lease: No. of Gas Wells **	KS Dept of Revenue Lease No.: Oil: 138258 Gas: 228681			
Gas Gathering System:	Lease Name:GILLILAND "A" #1-3			
Saltwater Disposal Well - Permit No -				
Spot Location: feet from N/ S Line				
feet from E / W Line	Legal Description of Lease: N/2 and SE/4, Sec 3-26s-19w			
Enhanced Recovery Project Permit No.:				
Entire Project: Yes No	County: Edwards			
Number of Injection Wells**	Production Zone(s): Miss			
Field NameTitus				
** Side Two Must Be Completed.	Injection Zone(s):			
Surface Pit Permit No.:	feet from N / S Line of Section			
(API No. if Drill Pit, WO or Haul)				
Type of Pit: Emergency Burn Settling	—————feet from ☐ E / ☐ W Line of Section Haul-Off ☐ Workover ② P ☐ Drilling			
Type of Fit. Emergency Burn Settling	Haul-Off Workover OR Drilling			
Past Operator's License No. 5003 /	Contact Person: Ryan Schweizer			
Past Operators Name & Address: McCoy Petroleum Corporation	Phone: 316-636-2737			
9342 E. Central, Wichita, KS 67206-2573	Date: 8/11/15 KANSAS CORPORATION COMMISSION			
Title: Vice President - Land	Signature: AUG 18 2015			
	CONSERVATION DIVISION			
New Operators License No. 35109	Contact Person: Randy G. Bacon WICHITA, KS			
New Operator's Name & Address:RBOC	Phone:620-424-7319			
2804 Cedar Springs Lane	Oil / Gas Purchaser: MVPurchasing / Semgas			
Wamego, KS 66547	Date: 817 12015			
Title: Owner	Signature:			
	Signature.			
Acknowledgment of Transfer. The above request for transfer of injection as	uthorization, surface pit permit #NA has been			
noted, approved and duly recorded in the records of the Kansas Corporation C	• • • • • • • • • • • • • • • • • • • •			
Commission records only and does not convey any ownership interest in the ab				
is acknowledged as	is acknowledged as			
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.:			
	political by Itol.			
Date:	Date:			
Authorized Signature	Authorized Signature			
DISTRICT	RODUCTION 8.20.15 UIC 8-20-15			

Side Two

Must Be Filed For All Wells

KDOR Lease	No.: Oil: 138258	Gas: 228681	_		
* Lease Name:	e Name: GILLILAND "A" #1-3		GILLILAND "A" #1-3 *Location: N/2 and SE/4, Sec 3		3-26s-19w
Well No.	API No. (YR DRLD/PRE'67)	Footage from Section (i.e. FSL = Feet from So		Type of Well I/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
#1-3	15-047-21537-0000	Check 1980 FSL FNL 1	Check 980 ⊠FEL ∏FWL	Oil & Gas	Producing
		FSL FNL_	FEL FWL		
		FSL FNL	FEL FWL		
		FSLFNL	FELFWL_		
		FSL FNL_	FELFWL_		
			FELFWL		
		FSLFNL			
		FSLFNL	FEL FWL		
		FSL FNL_	FEL FWL		
		FSLFNL	FELFWL_		
			FELFWL		
	·	FSL_FNL			
			FELFWL		
		FSLFNL	FELFWL		
-		FSL_FNL_	FEL FWL		
		FSL_FNL	FELFWL		
			FELFWL_		
		FSL FNL		191	Panalus
		FSLFNL		KANSAS CORI	Received PORATION COMMISSION
		FSL FNL		AUG	1 8 2015
				CUNSERV	ATION DIVISION ANTA, KS
		FSL FNL		· · · · · · · · · · · · · · · · · · ·	MALE AND
		FSLFNL	FEL FWL_		
		FSLFNL	FELFWL_		
		FSL FNL	FEL FWL_		
		FSLFNL	FELFWL_		
		FSL FNL_	FEL FWL		
		FSL FNL	FELFWL_		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2014
Form must be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cath	nodic Protection Borehole In	tent) XT-1 (Tr	ansfer) CP-1 (Plugging Application		
OPERATOR: License #	Well Location:	C SV	V NE		
Name: McCoy Petroleum Corporation	C SW NE	Sec. 3 Twp.	26s S. R. 19 East West		
Address 1: 9342 E. Central	County:		dwards		
Address 2:	Lease Name:		A" Well #: #1-3		
City: <u>Wichita</u> State: <u>KS</u> Zip: <u>67206</u> + <u>2 5 7 3</u>	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:				
Contact Person: Ryan Schweizer	of the lease below:				
Phone: (<u>316</u>) <u>636-2737</u> Fax: (<u>316</u>) <u>636-2741</u>					
Email Address: Ryan@mccoypetroleum.com					
Surface Owner Information: Name: Gilliland Land Company	When filing a Form	T I involving multiple	e surface owners, attach an additional e left for each surface owner. Surface		
Address 1: P.O. Box 85	owner information ca	n be found in the re	ecords of the register of deeds for the		
Address 2: State:KS _ Zip:67074 _ +	county, and in the real	estate property tax re	ecords of the county treasurer.		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Prot a plat showing the predicted locations of lease roads, tank batteries, pipe non-binding estimates. The locations may be entered on the Form C-1 plat, Form Select one of the following:	lines, and electrical line	es. The locations	shown on the plat are preliminary		
I certify that, pursuant to the Kansas Surface Owner Notice Acowner(s) of the land upon which the subject well is or will be Form CP-1 that I am filing in connection with this form; 2) if required by this form; and 3) my operator name, address, phore	located: 1) a copy of the form being filed	f the Form C-1, is a Form C-1	Form CB-1, Form T-1, or		
I have not provided this information to the surface owner(s). I the KCC will be required to send this information to the si performing this task, I acknowledge that I am being charged with this form.	urface owner(s). To	mitigate the ad	ditional cost of the KCC		
If choosing the second option, submit payment of the \$30.00 handling KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or	fee with this form. If a or Form CP-1 will be re	the fee is not rec eturned.	eived with this form, the		
I hereby certify that the statements made herein are true and correct for	the best of my know	ledge and belief			
Date: Signature of Operator or Agent:		Title:	Vice President - Land		
// / /////////////////////////////////	an Schweizer		Received KANSAS CORPORATION COMMISSION		

KCC - Conservation Division, 266 N Main St. Ste 220, Wichita, KS 67202-1513

AUG 1 8 2015