KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014

063015_Beat.pdf Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MIST be submitted with this form

| Check Applicable Boxes: | ittea with this form. |
|---|--|
| Oil Lease: No. of Oil Wells** | Effective Date of Transfer: |
| Gas Lease: No. of Gas Wells** | KS Dept of Revenue Lease No.: 133920 |
| Gas Gathering System: | Lease Name: Beat |
| Saltwater Disposal Well - Permit No.: | |
| Spot Location: feet from N / S Line | S2 -NW Sec. 15 Twp. 26S R. 9 |
| feet from E / W Line | Legal Description of Lease: T26S, R9W, Section 15: Lots 3,4, & 6 |
| Enhanced Recovery Project Permit No.: | And S2SW, Being the same as the W/2 of Sec. 15 |
| Entire Project: Yes No | County: Reno |
| Number of Injection Wells ** | Production Zone(s): Kansas City KCC WICHIT |
| Field Name: Lerado | |
| ** Side Two Must Be Completed. | Injection Zone(s): RECEIVED |
| | - CEIVED |
| Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul) | feet from N / S Line of Section |
| (ALTHOUR DIRECT, NO OF LIADY | feet from E / W Line of Section |
| Type of Pit: Emergency Burn Settling | Haul-Off Workover OR Drilling |
| Past Operator's License No. 34938 ✓ | Contact Person: _ R. Steven Hicks |
| Past Operator's Name & Address: Argent Energy (US) Holdings Inc. | Phone: 281-847-1888 |
| 2 Houston Center 909 Fannin Street, 10th Floor Houston, TX 77010 | |
| | Date: June 30, 2015 |
| Title: Chief Operating Officer | Signature: M. Thurn Jish |
| New Operator's License No. 35216 ✓ | Contact Person: Jeff Yoesel |
| New Operator's Name & Address: EnergyQuest II, LLC | Phone: 281-875-6200 |
| 4526 Research Forest Dr. | Oil / Gas Purchaser: |
| The Woodlands, Texas 77381 | - June 30, 2015 |
| Conjon Vice Duccident | • |
| Title: Senior vice President | Signature: |
| Acknowledgment of Transfer: The above request for transfer of injection | authorization, surface pit permit # has beer |
| | Commission. This acknowledgment of transfer pertains to Kansas Corporation |
| Commission records only and does not convey any ownership interest in the | |
| | |
| is acknowledged as | is acknowledged as |
| the new operator and may continue to inject fluids as authorized by | the new operator of the above named lease containing the surface pi |
| Permit No.: Recommended action: | permitted by No.: |
| | |
| Date: | Date: |
| | Authorized Signature |
| | PRODUCTION $9.16.15$ uic $9-16-15$ |
| Mail to: Past Operator New Operator | or District |

Side Two

Must Be Filed For All Wells

| KDOR Lease | _{e No.:} 133920 | *************************************** | | | |
|--------------|------------------------------|---|---------------|-----------------------------------|--------------------------------------|
| * Lease Name | Beat | | * Location:T | 26S R9W Section 15: | W2 |
| Well No. | API No. (YR DRLD/PRE '67) | Footage from S (i.e. FSL = Feet from | | Type of Well (Oil/Gas/INJ/WSW) | Well Status (PROD/TA'D/Abandoned) |
| 1 | 15-15521402-0000 | 3050 Circle | 3300 (FE) FWL | Oil | Prod |
| 3 | 15-155-21476-0000 | 990 FSI/FNL | 2310 FELFWL | Oil | Prod |
| | | FSL/FNL | FEL/FWL | | |
| | | FSL/FNL | FEL/FWL | | |
| | | FSL/FNL | FEL/FWL | | |
| | | FSL/FNL | FEL/FWL | | |
| | | FSL/FNL | FEL/FWL | | KCC WICHITA |
| | | FSL/FNL | FEL/FWL | | KCC WICHITA JUL 0 2 2015 |
| | | FSL/FNL | FEL/FWL | | RECEIVED |
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| | | FSL/FNL | FEL/FWL | | |
| | | ESI/ENI | FEL/FWI | | |

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

| 35216 | |
|---|---|
| OPERATOR: License # 35216 | Well Location: |
| Name: EnergyQuest II, LLC Address 1: 4526 Research Forest Dr. Suite 200 | S2 NW Sec. 15 Twp. 26 S. R. 9 East X Wes |
| Address 1: Suite 200 | Reno |
| Address 2: Suite 200 City: The Woodlands State: TX Zip: 77381 + | Lease Name: Beat Well #: |
| City: The voodiands State: Zip: 77361 + | the lange below |
| Contact Person: Jeff Yoesel Phone: (281) 875-6200 Fax: (281) 651-5871 Email Address: jeff.yoesel@energyquest.us | - T26S R9W Section 15: W/2 KCC 14/10 |
| Phone: (201) 873-0200 Fax: (201) 031-3871 | - VICHITA |
| Email Address: Jen. yoesei@energyquest.us | ° 2 /1115 |
| | RECEIVED |
| Surface Owner Information: | SEIVED |
| Name: Robert J. Reece | When filing a Form T-1 involving multiple surface owners, attach an additiona |
| Address 1: 23818 W. Silver Lake Rd. | sheet listing all of the information to the left for each surface owner. Surfac owner information can be found in the records of the register of deeds for the |
| Address 2: | county, and in the real estate property tax records of the county treasurer. |
| City: Turon State: KS Zip: 6/583 + | _ |
| City: Turon State: KS Zip: 67583 + | |
| If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered | athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted |
| If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will the subject well in the subject well is or will the subject well in the subj | athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the placed on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted as each (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form rm being filed is a Form C-1 or Form CB-1, the plat(s) required by this |
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